

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.

**FERC FINANCIAL REPORT  
 FERC FORM No. 1: Annual Report of  
 Major Electric Utilities, Licensees  
 and Others and Supplemental  
 Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

<b>Exact Legal Name of Respondent (Company)</b> Public Service Company of New Hampshire	<b>Year/Period of Report</b> End of: 2021/ Q4
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FERC FORM NO. 1 (REV. 02-04)

**INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q**

## GENERAL INFORMATION

### Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

### What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:  
Secretary  
Federal Energy Regulatory Commission 888 First Street,  
NE  
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

### When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

### Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal

Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

**FNS - Firm Network Transmission Service for Self.** "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

**FNO - Firm Network Service for Others.** "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

**LFP - for Long-Term Firm Point-to-Point Transmission Reservations.** "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

**OLF - Other Long-Term Firm Transmission Service.** Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

**SFP - Short-Term Firm Point-to-Point Transmission Reservations.** Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

**NF - Non-Firm Transmission Service,** where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

**OS - Other Transmission Service.** Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

**AD - Out-of-Period Adjustments.** Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

### DEFINITIONS

**Commission Authorization (Comm. Auth.) --** The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

**Respondent --** The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

"project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to

be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities,

**FERC FORM NO. 1 (ED. 03-07)**

depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

## **GENERAL PENALTIES**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o (a).

<b>FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER</b>		
<b>IDENTIFICATION</b>		
01 Exact Legal Name of Respondent Public Service Company of New Hampshire		02 Year/ Period of Report End of: 2021/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 780 North Commercial Street, Manchester, NH 03101		
05 Name of Contact Person Paul J. Parsons		06 Title of Contact Person Manager Rev & Reg Accounting
07 Address of Contact Person (Street, City, State, Zip Code) 107 Selden Street, Berlin, Connecticut 06037-1616		
08 Telephone of Contact Person, Including Area Code (860) 665-2740	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/15/2022
<b>Annual Corporate Officer Certification</b>		
The undersigned officer certifies that:  I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Jay S. Buth	03 Signature Jay S. Buth	04 Date Signed (Mo, Da, Yr) 04/15/2022
02 Title Vice President, Controller and CAO		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Public Service Company of New Hampshire		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>LIST OF SCHEDULES (Electric Utility)</b>				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	<a href="#">1</a>		
	List of Schedules	<a href="#">2</a>		
1	General Information	<a href="#">101</a>		
2	Control Over Respondent	<a href="#">102</a>		
3	Corporations Controlled by Respondent	<a href="#">103</a>		
4	Officers	<a href="#">104</a>		
5	Directors	<a href="#">105</a>		
6	Information on Formula Rates	<a href="#">106</a>		
7	Important Changes During the Year	<a href="#">108</a>		
8	Comparative Balance Sheet	<a href="#">110</a>		
9	Statement of Income for the Year	<a href="#">114</a>		
10	Statement of Retained Earnings for the Year	<a href="#">118</a>		
12	Statement of Cash Flows	<a href="#">120</a>		
12	Notes to Financial Statements	<a href="#">122</a>		
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	<a href="#">122a</a>		
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	<a href="#">200</a>		
15	Nuclear Fuel Materials	<a href="#">202</a>	Not Applicable	
16	Electric Plant in Service	<a href="#">204</a>		
17	Electric Plant Leased to Others	<a href="#">213</a>	Not Applicable	
18	Electric Plant Held for Future Use	<a href="#">214</a>		
19	Construction Work in Progress-Electric	<a href="#">216</a>		
20	Accumulated Provision for Depreciation of Electric Utility Plant	<a href="#">219</a>		
21	Investment of Subsidiary Companies	<a href="#">224</a>		
22	Materials and Supplies	<a href="#">227</a>		
23	Allowances	<a href="#">228</a>		
24	Extraordinary Property Losses	<a href="#">230a</a>	Not Applicable	
25		<a href="#">230b</a>	Not Applicable	

26	Unrecovered Plant and Regulatory Study Costs   Transmission Service and Generation Interconnection Study Costs	<a href="#">231</a>	
27	Other Regulatory Assets	<a href="#">232</a>	
28	Miscellaneous Deferred Debits	<a href="#">233</a>	
29	Accumulated Deferred Income Taxes	<a href="#">234</a>	
30	Capital Stock	<a href="#">250</a>	
31	Other Paid-in Capital	<a href="#">253</a>	
32	Capital Stock Expense	<a href="#">254b</a>	None
33	Long-Term Debt	<a href="#">256</a>	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	<a href="#">261</a>	
35	Taxes Accrued, Prepaid and Charged During the Year	<a href="#">262</a>	
36	Accumulated Deferred Investment Tax Credits	<a href="#">266</a>	
37	Other Deferred Credits	<a href="#">269</a>	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	<a href="#">272</a>	Not Applicable
39	Accumulated Deferred Income Taxes-Other Property	<a href="#">274</a>	
40	Accumulated Deferred Income Taxes-Other	<a href="#">276</a>	
41	Other Regulatory Liabilities	<a href="#">278</a>	
42	Electric Operating Revenues	<a href="#">300</a>	
43	Regional Transmission Service Revenues (Account 457.1)	<a href="#">302</a>	Not Applicable
44	Sales of Electricity by Rate Schedules	<a href="#">304</a>	
45	Sales for Resale	<a href="#">310</a>	
46	Electric Operation and Maintenance Expenses	<a href="#">320</a>	
47	Purchased Power	<a href="#">326</a>	
48	Transmission of Electricity for Others	<a href="#">328</a>	
49	Transmission of Electricity by ISO/RTOs	<a href="#">331</a>	Not Applicable
50	Transmission of Electricity by Others	<a href="#">332</a>	
51	Miscellaneous General Expenses-Electric	<a href="#">335</a>	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	<a href="#">336</a>	
53	Regulatory Commission Expenses	<a href="#">350</a>	
54	Research, Development and Demonstration Activities	<a href="#">352</a>	
55	Distribution of Salaries and Wages	<a href="#">354</a>	
56	Common Utility Plant and Expenses	<a href="#">356</a>	Not Applicable
57		<a href="#">397</a>	



	Amounts included in ISO/RTO Settlement Statements		
58	Purchase and Sale of Ancillary Services	<a href="#">398</a>	
59	Monthly Transmission System Peak Load	<a href="#">400</a>	
60	Monthly ISO/RTO Transmission System Peak Load	<a href="#">400a</a>	Not Applicable
61	Electric Energy Account	<a href="#">401a</a>	
62	Monthly Peaks and Output	<a href="#">401b</a>	
63	Steam Electric Generating Plant Statistics	<a href="#">402</a>	Not Applicable
64	Hydroelectric Generating Plant Statistics	<a href="#">406</a>	Not Applicable
65	Pumped Storage Generating Plant Statistics	<a href="#">408</a>	Not Applicable
66	Generating Plant Statistics Pages	<a href="#">410</a>	Not Applicable
0	Energy Storage Operations (Large Plants)	<a href="#">414</a>	Not Applicable
67	Transmission Line Statistics Pages	<a href="#">422</a>	
68	Transmission Lines Added During Year	<a href="#">424</a>	
69	Substations	<a href="#">426</a>	
70	Transactions with Associated (Affiliated) Companies	<a href="#">429</a>	
71	Footnote Data	<a href="#">450</a>	
	<b>Stockholders' Reports (check appropriate box)</b>		
	Stockholders' Reports Check appropriate box:  <input type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>GENERAL INFORMATION</b>			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.  Jay S. Buth, Vice President - Controller and Chief Accounting Officer  107 Selden Street			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.  State of Incorporation: NH Date of Incorporation: 1926-08-26 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.  (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.  Manufacture (through August 26, 2018) and delivery of electricity in the State of New Hampshire			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>CONTROL OVER RESPONDENT</b>			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
<p>Name of Controlling Organization: Eversource Energy, a Massachusetts business trust and voluntary association headquartered in Boston, Massachusetts and Hartford, Connecticut, is a public utility holding company subject to regulation by the FERC under the Public Utility Company Holding Act of 2005, which wholly and directly owns the respondent.</p> <p>Manner in Which Control was Held: Ownership of Common Stock</p> <p>Extent of Control: 100%</p>			

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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Properties, Inc.	Real Estate	100	
2	PSNH Funding LLC 3	<a href="#">u</a> Special Purpose Company	100	
3	Connecticut Yankee Electric Company	Nuclear Electric Generation (Unit Permanently Closed)	5	
4	Maine Yankee Atomic Power Company	Nuclear Electric Generation (Unit Permanently Closed)	5	
5	Yankee Atomic Electric Company	Nuclear Electric Generation (Unit Permanently Closed)	7	

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FOOTNOTE DATA

[\(a\)](#) Concept: CompanyControlledByRespondentKindOfBusinessDescription

PSNH Funding LLC is a special purpose company formed for the purpose of acquiring and holding Rate Reduction Bond property and certain other collateral and to issue and sell Rate Reduction Bonds.

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<b>OFFICERS</b>					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	Chairman	James J. Judge			2021-05-05
2	Chairman	Joseph R. Nolan, Jr.		2021-05-05	
3	Chief Executive Officer	Werner J. Schweiger			
4	President and Chief Operating Officer	Joseph A. Purington			2021-09-10
5	President and Chief Operating Officer	Douglas W. Foley		2021-09-10	
6	Executive Vice President and General Counsel	Gregory B. Butler			
7	Executive Vice President and Chief Financial Officer	Philip J. Lempo			
8	Senior Vice President-Finance and Regulatory and Treasurer	John M. Moreira			
9	Vice President, Controller and Chief Accounting Officer	Jay S. Buth			
10	Vice President-Energy Supply	James G. Daly			
11	Vice President-NH Electric System Operations	Brian J. Dickie		2021-11-07	
12	Vice President-Supply Chain and Property Management	Ellen M. Greim			
13	Secretary	Richard Morrison			2021-07-09
14	Secretary	Florence J. Iacono		2021-07-09	
15	Assistant Treasurer-Corporate Finance and Cash Management	Emilie G. O'Neil			
16	Salaries are reported in officially filed copies only. All salaries disclosed are paid by the respondent. Those salaries not disclosed are either less than the reporting threshold or are paid by Eversource Energy Service Company.				

Name of Respondent: Public Service Company of New Hampshire		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>DIRECTORS</b>					
<p>1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.</p> <p>2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).</p>					
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)	
1	Gregory B. Butler (Executive Vice President and General Counsel)	56 Prospect Street, Hartford, CT 06103			
2	<a href="#">[a]</a> James J. Judge (Chairman)	800 Boylston Street, Boston, MA 02199			
3	<a href="#">[a]</a> Joseph R. Nolan, Jr. (Chairman)	800 Boylston Street, Boston, MA 02199			
4	Philip J. Lembo (Executive Vice President and Chief Financial Officer)	800 Boylston Street, Boston, MA 02199			
5	Werner J. Schweiger (Chief Executive Officer)	107 Selden Street, Berlin, CT 06037			
6	The Company does not have an executive committee.				

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: NameAndTitleOfDirector
James J. Judge resigned as a Director, effective May 5, 2021.
(b) Concept: NameAndTitleOfDirector
Joseph R. Nolan, Jr. was elected a Director, effective May 5, 2021.

**FERC FORM No. 1 (ED. 12-95)**



Name of Respondent: Public Service Company of New Hampshire		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>INFORMATION ON FORMULA RATES</b>				
Does the respondent have formula rates?			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.				
Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)		
1	ISO-NE Transmission, Markets and Services Tariff, Section II, Schedule 21-ES	ER03-1247, ER05-1117, ER21-1295		
2	ISO-NE Transmission, Markets and Services Tariff, Section II, Schedule 20A-ES	ER05-754, ER18-132		
3	ISO-NE Transmission, Markets and Services Tariff, Section II, Attachment F	RT04-2, ER04-116, ER05-374, ER20-2054, ER20-2572, ER21-1130		
4	Public Service Company of New Hampshire (New England Hydro Lease Corporation)	EL87-386		
5	Public Service Company of New Hampshire, Rate Schedule FERC No. 127 (Hudson Light and Power Department)	ER88-218, ER09-1764		
6	Public Service Company of New Hampshire Rate Schedule FERC No. 127 (Massachusetts Municipal Wholesale Electric Company)	ER88-218, ER09-1764		
7	Public Service Company of New Hampshire Rate Schedule FERC No. 127 (New Hampshire Transmission LLC)	ER88-218, ER09-1764		
8	Public Service Company of New Hampshire, Rate Schedule FERC No. 127 (Taunton Municipal Lighting Plant)	ER88-218, ER09-1764		
9	Public Service Company of New Hampshire Original Service Agreement RFA-PSNH-001 (NECEC Transmission LLC)	ER21-1151		

Name of Respondent: Public Service Company of New Hampshire		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding</b>					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
If yes, provide a listing of such filings as contained on the Commission's eLibrary website.					
Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20200731-5265	07/31/2020	RT04-2-000, ER09-1532-000	Annual New England Participating Transmission Owners Administrative Regional Network Service Information Filing	ISO New England Inc. Transmission, Markets and Services Tariff, Attachment F
2	20210730-5314	07/30/2021	RT04-2-000, ER09-1532-000	Annual New England Participating Transmission Owners Administrative Regional Network Service Information Filing	ISO New England Inc. Transmission, Markets and Services Tariff, Attachment F

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**INFORMATION ON FORMULA RATES - Formula Rate Variances**

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s) (a)	Schedule (b)	Column (c)	Line No. (d)
1	110-111	Comp Balance Sheet (Assets and Other Debt)	c	3
2	204-207	Electric Plant In Service (Acct 101 - 103 and 106)	b, g	58
3	219	Accum Provision for Depr of Electric (Account 108)	b	25
4	227	Materials and Supplies	c	8
5	234	Accumulated Deferred Income Taxes	b, c	18
6	262-263	Taxes Accrued, Prepaid and Charged During Year	i	24
7	266	Accum Deferred Investment Tax Credit (Account 255)	h	8
8	320-323	Electric Operation and Maintenance Expenses	b	112

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

None
None
None
None
None

For the quarter ended December 31, 2021, PSNH did not assume any obligations as a guarantor of another's performance. The amount of short-term borrowings that may be incurred by PSNH is subject to periodic approval by the New Hampshire Public Utilities Commission ("NHPUC"). Under applicable provisions issued by the NHPUC on December 17, 2010, PSNH is allowed to incur short-term debt not to exceed \$408.0 million, which reflects 10 percent of Net Plant of approximately \$3.3 billion as of December 31, 2021, plus \$60 million.

PSNH, Eversource parent, CL&P, NSTAR Gas, Yankee Gas, EGMA and Aquarion Water Company of Connecticut are parties to a five-year \$2.0 billion revolving credit facility. The revolving credit facility terminates on October 15, 2026. The revolving credit facility serves to backstop Eversource parent's \$2.00 billion commercial paper program. The facility is governed by borrowing sub-limits such that PSNH may draw up to \$300 million. As of September 30, 2021, PSNH had no borrowings outstanding under this facility.

PSNH has uncommitted line of credit agreements totaling \$300 million, which expire on May 12, 2022. There were no borrowings outstanding on the uncommitted line of credit agreements as of December 31, 2021.

As of December 31, 2021, PSNH had \$66.5 million in inter-company borrowings outstanding from Eversource parent.

On March 1, 2021, PSNH repaid the \$122.0 million 4.05% First Mortgage Bonds, Series Q on the par call date in advance of the June 1, 2021 maturity date.

On June 1, 2021, PSNH repaid the \$160.0 million 3.20% First Mortgage Bonds, Series R on the par call date in advance of the September 1, 2021 maturity date.

On June 15, 2021, PSNH issued \$350.0 million of its 2.20 percent First Mortgage Bonds, Series V, due 2031. The proceeds, net of issuance costs, were used to refinance short-term debt including short-term debt used to redeem PSNH Series R First Mortgage Bonds, fund capital expenditures and working capital.

None

Estimated Annual Effect and Nature of Important Wage Scale Changes

Company	Group	Effective Date	Number of Employees	General Wage Increase Percent	Estimated Annualized Cost of Increase*
Public Service of New Hampshire	IBEW & USWA	06/01/21		3.00%	

For a discussion of materially important legal proceedings, see Page 123, Notes to Financial Statements, Note 13, Commitments and Contingencies

None

N/A

Changes in the officers of the respondent during the period have been reported on page 104 and the corresponding footnotes thereto. Changes in the directors of the respondent during the period have been reported on page 105 and the corresponding footnotes thereto. There were no changes in the majority security holders and voting powers during the period.

The Public Service Company of New Hampshire proprietary capital ratio is greater than 30 percent.

Name of Respondent: Public Service Company of New Hampshire		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200	4,416,481,778	4,110,572,678
3	Construction Work in Progress (107)	200	128,097,319	97,798,961
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,544,579,097	4,208,371,639
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	924,333,124	860,549,443
6	Net Utility Plant (Enter Total of line 4 less 5)		3,620,245,973	3,347,822,196
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		3,620,245,973	3,347,822,196
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		3,430,683	3,889,816
19	(Less) Accum. Prov. for Depr. and Amort. (122)		248,744	223,462
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	3,761,484	3,644,605
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		4,005,273	4,202,027
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non Major Only) (129)			

30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		10,948,696	11,512,986
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)			
36	Special Deposits (132-134)		255,319	255,271
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		83,610,024	92,295,330
41	Other Accounts Receivable (143)		71,014,300	44,217,211
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		24,330,538	17,157,201
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		17,166,746	10,928,325
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	25,190,196	22,122,526
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202/227	0	0
52	Allowances (158.1 and 158.2)	228	719,722	4,685,914
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	20,554	20,634
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		18,430,135	42,306,596
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		668,820	458,768
60	Rents Receivable (172)		60,470	84,602
61	Accrued Utility Revenues (173)		53,936,944	46,040,556
62	Miscellaneous Current and Accrued Assets (174)			

63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		246,742,692	246,258,532
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		8,626,773	6,371,623
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	746,985,682	973,331,656
73	Prelim. Survey and Investigation Charges (Electric) (183)		85,919	79,497
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		358,459	266,383
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	45,034,033	30,482,799
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		1,999,317	3,205,814
82	Accumulated Deferred Income Taxes (190)	234	154,789,051	188,857,833
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		957,879,234	1,202,595,605
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		4,835,816,595	4,808,189,319



Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: ConstructionWorkInProgress

Schedule Page: 110 Line No.: 3 Column: C

**Information on Formula Rates:**  
Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II. Reference Page 106 line 1.

(b) Concept: Prepayments

Note that at December 31, 2021, the total Prepayments balance in Account 165 includes transmission related prepayments of the following amounts:

Prepaid Insurance	\$	250,129	dr.
Prepaid Other		2,245	dr.
Prepaid Agency Fees		66,776	dr.
Prepaid Property Tax		5,833,973	dr.
TOTAL \$		6,153,123	dr.

(c) Concept: UnamortizedLossOnReacquiredDebt

Note that at December 31, 2021, the total Unamortized Loss on Reacquired Debt balance in Account 189 includes a transmission related component of \$800,559.

(d) Concept: AccumulatedDeferredIncomeTaxes

**Annual Report of PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE**  
Year Ended December 31, 2021  
Accumulated Deferred Income Taxes (Account 190)

	Beginning Balance	Activity	Ending Balance
Account 190DGO			
ASC 740 Gross-Up (FAS 109)	84,568,779	(2,730,341)	81,838,438
Account 190DK0			
ASC 740 (FASB 109)	3,870,438	(471,713)	3,398,725
Account 190GN0			
ASC 740 (FASB 109)	20,626,780	(1,547,580)	19,079,200
Account 190IT0			
ASC 740 ITC - Non Gen (FAS 109)	24,468	(1,118)	23,350
ASC 740 ITC - Generation (FAS 109)	—	—	—
Sub Total Account 190IT	24,468	(1,118)	23,350
Account 190CP0			
Comprehensive Income	284,966	(293,279)	(8,313)
Account 190080			
State NOL Reclass	—	—	—
Account 190000			
Tax Credit Carryforward	—	—	—
Bad Debts	776,247	2,008,222	2,784,469
Employee Benefits	52,352,547	(42,223,847)	10,128,700
Regulatory Deferrals	9,889,282	9,787,758	19,677,040
Other	16,464,325	1,403,116	17,867,441
Sub-total Account 19000	79,482,402	(29,024,751)	50,457,651
TOTAL Account 190	188,857,833	(34,068,782)	154,789,051

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$35,686,436.

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 190480 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

**Information on Formula Rates:**  
Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II. See page 106 line 1.  
Calculated per company records as stipulated per contract. See page 106 lines 13, 17, 21 and 25.

(e) Concept: ConstructionWorkInProgress

<b>Schedule Page: 110 Line No.: 3 Column: d</b>	
<b>Information on Formula Rates:</b>	
Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II. Reference Page 106 line 1.	
<b>(f) Concept: Prepayments</b>	
Note that at December 31, 2020, the total Prepayments balance in Account 165 includes transmission related prepayments of the following amounts:	
Prepaid Federal Income Tax	\$ 943,767 dr.
Prepaid Insurance	221,750 dr.
Prepaid Other	2,494 dr.
Prepaid Agency Fees	44,368 dr.
Prepaid Property Tax	9,649,311 dr.
Prepaid Payroll	190 dr.
Prepaid N.H Business Profits	401,673 dr.
TOTAL \$	11,263,553 dr.
<b>(g) Concept: UnamortizedLossOnReacquiredDebt</b>	
Note that at December 31, 2020, the total Unamortized Loss on Reacquired Debt balance in Account 189 includes a transmission related component of \$1,283,602.	
<b>(h) Concept: AccumulatedDeferredIncomeTaxes</b>	
Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$33,054,547.	
Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190480 (Reserve for Disputed Transactions) includes a transmission related component of \$0.	
<b>Information on Formula Rates:</b>	
Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II. See page 106 line 1.	
Calculated per company records as stipulated per contract. See page 106 lines 13, 17, 21 and 25.	

**FERC FORM No. 1 (REV. 12-03)**

Name of Respondent: Public Service Company of New Hampshire		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	<b>PROPRIETARY CAPITAL</b>				
2	Common Stock Issued (201)	250	301	301	
3	Preferred Stock Issued (204)	250			
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)		127,999,706	127,999,706	
7	Other Paid-In Capital (208-211)	253	960,134,145	800,134,144	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254b			
11	Retained Earnings (215, 215.1, 216)	118	505,842,329	616,420,273	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(1,285,979)	(1,402,858)	
13	(Less) Reaquired Capital Stock (217)	250			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	22,381	(612,173)	
16	Total Proprietary Capital (lines 2 through 15)		1,592,712,883	1,542,539,393	
17	<b>LONG-TERM DEBT</b>				
18	Bonds (221)	256	1,175,000,000	1,107,000,000	
19	(Less) Reaquired Bonds (222)	256			
20	Advances from Associated Companies (223)	256	478,907,886	522,117,621	
21	Other Long-Term Debt (224)	256	0		
22	Unamortized Premium on Long-Term Debt (225)		518,606	801,481	
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		3,059,107	2,360,042	
24	Total Long-Term Debt (lines 18 through 23)		1,651,367,385	1,627,559,060	
25	<b>OTHER NONCURRENT LIABILITIES</b>				
26	Obligations Under Capital Leases - Noncurrent (227)		872,252	1,008,053	
27	Accumulated Provision for Property Insurance (228.1)				
28			9,242,032	10,871,294	

	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)		35,605,062	190,459,159
30	Accumulated Miscellaneous Operating Provisions (228.4)		5,375,754	6,226,277
31	Accumulated Provision for Rate Refunds (229)		1,100,000	
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		4,655,102	4,445,642
35	Total Other Noncurrent Liabilities (lines 26 through 34)		56,850,202	213,010,425
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Notes Payable (231)			
38	Accounts Payable (232)		166,381,638	132,610,973
39	Notes Payable to Associated Companies (233)		110,600,000	46,300,000
40	Accounts Payable to Associated Companies (234)		43,500,063	43,376,016
41	Customer Deposits (235)		7,208,261	7,777,197
42	Taxes Accrued (236)	262	2,284,889	2,232,555
43	Interest Accrued (237)		9,792,445	11,651,728
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		20,548	118,650
48	Miscellaneous Current and Accrued Liabilities (242)		37,151,551	33,546,867
49	Obligations Under Capital Leases-Current (243)		318,006	306,212
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		377,257,401	277,920,198
55	<b>DEFERRED CREDITS</b>			
56	Customer Advances for Construction (252)		900,919	373,995
57	Accumulated Deferred Investment Tax Credits (255)	266	86,212	90,341

58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	7,973,594	11,134,651
60	Other Regulatory Liabilities (254)	278	457,246,554	410,441,913
61	Unamortized Gain on Required Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort. (281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		472,890,101	446,440,808
64	Accum. Deferred Income Taxes-Other (283)		218,531,344	278,678,535
65	Total Deferred Credits (lines 56 through 64)		1,157,628,724	1,147,160,243
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		4,835,816,595	4,808,189,319

FERC FORM No. 1 (REV. 12-03)

Page 112-113

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AdvancesFromAssociatedCompanies

**Rate Reduction Bonds:** PSNH Funding LLC 3 (PSNH Funding) is a bankruptcy remote, special purpose, wholly-owned subsidiary of PSNH. PSNH Funding was formed solely to issue rate reduction bonds (RRBs) to finance PSNH's unrecovered remaining costs associated with the divestiture of its generation assets.

On May 8, 2018, PSNH Funding issued \$635.7 million of securitized RRBs in multiple tranches with a weighted average interest rate of 3.66 percent, and final maturity dates ranging from 2026 to 2035. The RRBs are expected to be repaid by February 1, 2033. RRB payments consist of principal and interest and will be paid semi-annually, beginning on February 1, 2019. The RRBs were issued pursuant to a finance order issued by the NHPUC on January 30, 2018 to recover remaining costs resulting from the divestiture of PSNH's generation assets.

The proceeds were used by PSNH Funding to purchase PSNH's stranded cost asset-recovery property, including its vested property right to bill, collect and adjust a non-bypassable stranded cost recovery charge from PSNH's retail customers. The collections will be used to pay principal, interest and other costs in connection with the RRBs. The RRBs are secured by the stranded cost asset-recovery property. Cash collections from the stranded cost recovery charges and funds on deposit in trust accounts are the sole source of funds to satisfy the debt obligation. PSNH is not the owner of the RRBs, and PSNH Funding's assets and revenues are not available to pay PSNH's creditors. The RRBs are non-recourse senior secured obligations of PSNH Funding and are not insured or guaranteed by PSNH or Eversource Energy.

However, a Rate Reduction Bond related Advance From Associated Companies (223) and related interest is held at PSNH and is presented herein.

(b) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Note at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 282 includes a transmission related component of \$204,197,985.

(c) Concept: AccumulatedDeferredIncomeTaxesOther

Schedule Page: 276 Line No.: 19 Column: k

Annual Report of **PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE**  
Year Ended December 31,2021  
Accumulated Deferred Income Taxes (Account 283)

	Beginning Balance	Activity	Ending Balance
<b>Account 283 DG</b>			
ASC 740 Gross-Up	\$ (8,583,298)	\$ 326,452	\$ (8,256,846)
<b>Account 283DK0</b>			
FAS 109 Regulatory Asset	11,127,081	(4,243,887)	6,883,194
<b>Account 283GN0</b>			
FAS 109 - Generation	49,269,816	(4,164,008)	45,105,808
<b>Account 283GN1</b>			
ADIT - Generation	(206,441,966)	16,485,778	(189,956,188)
<b>Account 283990</b>			
Employee Benefits	(1,685,229)	1,005,213	(680,016)
Property Taxes	(5,833,357)	(443,215)	(6,276,572)
Regulatory Deferrals	(99,315,371)	50,816,724	(48,498,647)
Other	(17,216,211)	364,134	(16,852,077)
Sub-Total Account 28399	(124,050,168)	51,742,856	(72,307,312)
<b>TOTAL ACCOUNT 283</b>	<b>\$ (278,678,535)</b>	<b>\$ 60,147,191</b>	<b>\$ (218,531,344)</b>

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes Account 283 includes a transmission related component of \$7,025,482.

(d) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes Account 283 includes a transmission related component of \$8,832,960.

(e) Concept: AccumulatedDeferredIncomeTaxesOther

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes Account 283 includes a transmission related component of \$8,832,960.

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**STATEMENT OF INCOME**

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (d). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (j) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)  
 Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.  
 Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.  
 Use page 122 for important notes regarding the statement of income for any account thereof.  
 Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may be made to customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross amount of the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such amounts paid with respect to power or gas purchases.  
 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and equity. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.  
 Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.  
 Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.  
 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Other Utility Current Year to Date (in dollars) (j)
1	UTILITY OPERATING INCOME									
2	Operating Revenues (400)	300	1,177,173,720	1,078,996,721			1,177,173,720	1,078,996,721		
3	Operating Expenses									
4	Operation Expenses (401)	320	543,648,589	537,262,943			543,648,589	537,262,943		
5	Maintenance Expenses (402)	320	87,162,900	74,696,455			87,162,900	74,696,455		
6	Depreciation Expense (403)	336	125,263,163	101,981,136			125,263,163	101,981,136		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336								

8	Amort. & Depl. of Utility Plant (404-405)	336	561,121	2,127,982			561,121	2,127,982		
9	Amort. of Utility Plant Acq. Adj. (406)	336								
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)									
11	Amort. of Conversion Expenses (407.2)									
12	Regulatory Debits (407.3)		86,831,699	52,804,459			86,831,699	52,804,459		
13	(Less) Regulatory Credits (407.4)									
14	Taxes Other Than Income Taxes (408.1)	262	91,355,788	81,855,839			91,355,788	81,855,839		
15	Income Taxes - Federal (409.1)	262	42,269,952	19,772,454			42,269,952	19,772,454		
16	Income Taxes - Other (409.1)	262	10,426,543	3,975,869			10,426,543	3,975,869		
17	Provision for Deferred Income Taxes (410.1)	234, 272	92,086,990	69,377,485			92,086,990	69,377,485		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	106,340,667	62,266,498			106,340,667	62,266,498		
19	Investment Tax Credit Adj. - Net (411.4)	266	(4,129)	(4,129)			(4,129)	(4,129)		
20	(Less) Gains from Disp. of Utility Plant (411.6)									
21	Losses from Disp. of Utility Plant (411.7)									
22	(Less) Gains from Disposition of Allowances (411.8)									
23	Losses from Disposition of Allowances (411.9)									



24	Accretion Expense (411.10)								
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		973,261,949	881,583,995		973,261,949	881,583,995		
27	Net Util Oper Inc (Enter Tot line 2 less 25)		203,911,771	197,412,726		203,911,771	197,412,726		
28	Other Income and Deductions								
29	Other Income								
30	Nonutility Operating Income								
31	Revenues From Merchandising, Jobbing and Contract Work (415)								
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)								
33	Revenues From Nonutility Operations (417)		(1,544)						
34	(Less) Expenses of Nonutility Operations (417.1)		36,019	23,395					
35	Nonoperating Rental Income (418)		51,298	60,010					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	117,245	95,255					
37	Interest and Dividend Income (419)		2,385,065	2,391,332					
38	Allowance for Other Funds Used During Construction (419.1)		1,619,636	4,182,526					
39	Miscellaneous Nonoperating Income (421)		1,911,651	1,982,477					
40			121,035						

	Gain on Disposition of Property (421.1)								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		6,168,367	8,688,205					
42	Other Income Deductions								
43	Loss on Disposition of Property (421.2)		196,942						
44	Miscellaneous Amortization (425)								
45	Donations (426.1)		133,690	64,039					
46	Life Insurance (426.2)								
47	Penalties (426.3)		194	2,796					
48	Exp. for Certain Civic, Political & Related Activities (426.4)		886,400	807,022					
49	Other Deductions (426.5)		592,011	(620,370)					
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,809,237	253,487					
51	Taxes Applic. to Other Income and Deductions								
52	Taxes Other Than Income Taxes (408.2)	262	8,502	(347,824)					
53	Income Taxes-Federal (409.2)	262	821,745	472,642					
54	Income Taxes-Other (409.2)	262	397,550	144,163					
55	Provision for Deferred Inc. Taxes (410.2)	234,272	113,539	576,971					
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272	369,873	399,189					

57	Investment Tax Credit Adj.-Net (411.5)								
58	(Less) Investment Tax Credits (420)								
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		971,463	446,763					
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		3,387,667	7,987,955					
61	Interest Charges								
62	Interest on Long-Term Debt (427)		35,716,681	36,263,030					
63	Amort. of Debt Disc. and Expense (428)		2,228,970	2,976,247					
64	Amortization of Loss on Reaquired Debt (428.1)		1,365,429	1,242,087					
65	(Less) Amort. of Premium on Debt-Credit (429)		282,876	208,789					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)								
67	Interest on Debt to Assoc. Companies (430)		18,540,312	20,119,475					
68	Other Interest Expense (431)		203,496	(189,360)					
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		811,509	2,113,781					
70	Net Interest Charges (Total of lines 62 thru 69)		56,960,503	58,088,909					
71			150,338,935	147,311,772					

	Income Before Extraordinary Items (Total of lines 27, 60 and 70)									
72	Extraordinary Items									
73	Extraordinary Income (434)									
74	(Less) Extraordinary Deductions (435)									
75	Net Extraordinary Items (Total of line 73 less line 74)									
76	Income Taxes-Federal and Other (409.3)	262								
77	Extraordinary Items After Taxes (line 75 less line 76)									
78	Net Income (Total of line 71 and 77)		150,338,935	147,311,772						

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

<p><a href="#">(a)</a> Concept: AllowanceForOtherFundsUsedDuringConstruction                  Note that for the year ended December 31, 2021, the total amount of Allowance for Other Funds Used During Construction in Account 419.1, includes a transmission related component of \$845,678.</p>
<p><a href="#">(b)</a> Concept: OtherDeductions                  Note that for the year ended December 31, 2021, the total amount of Public Education expenses in account 426.5 includes a transmission related component of \$0.</p>
<p><a href="#">(c)</a> Concept: AmortizationOfLossOnReacquiredDebt                  Note that for the year ended December 31, 2021, the total amount of Amortization of Loss on Reacquired Debt in Account428.1 includes a transmission related component of \$546,137.</p>
<p><a href="#">(d)</a> Concept: AllowanceForBorrowedFundsUsedDuringConstructionCredit                  Note that for the year ended December 31, 2021, the total amount of Allowance for Borrowed Funds Used During Construction in Account 432 includes a transmission related component of \$388,167.</p>
<p><a href="#">(e)</a> Concept: AllowanceForOtherFundsUsedDuringConstruction                  Note that for the year ended December 31, 2020, the total amount of Allowance for Other Funds Used During Construction in Account 419.1, includes a transmission related component of \$2,283,970.</p>
<p><a href="#">(f)</a> Concept: OtherDeductions                  Note that for the year ended December 31, 2020, the total amount of Public Education expenses in account 426.5 includes a transmission related component of \$0.</p>
<p><a href="#">(g)</a> Concept: AmortizationOfLossOnReacquiredDebt                  Note that for the year ended December 31, 2020, the total amount of Amortization of Loss on Reacquired Debt in Account428.1 includes a transmission related component of \$463,098.</p>
<p><a href="#">(h)</a> Concept: AllowanceForBorrowedFundsUsedDuringConstructionCredit                  Note that for the year ended December 31, 2020, the total amount of Allowance for Borrowed Funds Used During Construction in Account 432 includes a transmission related component of \$1,075,660.</p>

FERC FORM No. 1 (REV. 02-04)

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		616,420,273	491,788,040
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1	Impact of Credit Loss Standard			300,000
15	TOTAL Debits to Retained Earnings (Acct. 439)			300,000
16	Balance Transferred from Income (Account 433 less Account 418.1)		150,221,690	147,216,517
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	301 Shares (Dividends to Parent Company)		(260,800,000)	(22,300,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(260,800,000)	(22,300,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		366	15,716
38			505,842,329	616,420,273

	Balance - End of Period (Total 1,9,15,16,22,29,36,37)			
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		505,842,329	616,420,273
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		(1,402,858)	(1,482,397)
50	Equity in Earnings for Year (Credit) (Account 418.1)		117,245	95,255
51	(Less) Dividends Received (Debit)		366	15,716
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		(1,285,979)	(1,402,858)

Name of Respondent: Public Service Company of New Hampshire		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>STATEMENT OF CASH FLOWS</b>				
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 117)	150,338,935	147,311,772	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	125,824,284	104,109,118	
5	Amortization of (Specify) (footnote details)			
5.1	Amortization of Debt Discount, Debt Premium and Expense	3,311,523	4,009,545	
5.2	Uncollectible Expense	13,113,463	5,163,964	
5.3	Amortization of Regulatory Assets, Net	86,831,699	52,804,459	
8	Deferred Income Taxes (Net)	(14,510,011)	7,288,769	
9	Investment Tax Credit Adjustment (Net)	(4,129)	(4,129)	
10	Net (Increase) Decrease in Receivables	(38,801,471)	(32,408,003)	
11	Net (Increase) Decrease in Inventory	(3,067,591)	(3,935,387)	
12	Net (Increase) Decrease in Allowances Inventory	3,966,190	2,063,525	
13	Net Increase (Decrease) in Payables and Accrued Expenses	19,836,089	28,677,109	
14	Net (Increase) Decrease in Other Regulatory Assets	3,501,322	(4,080,619)	
15	Net Increase (Decrease) in Other Regulatory Liabilities	47,904,641	(42,817,141)	
16	(Less) Allowance for Other Funds Used During Construction	1,619,636	4,182,526	
17	(Less) Undistributed Earnings from Subsidiary Companies	117,245	95,255	
18	Other (provide details in footnote):			
18.1	Pension and PBOP (Income)/Expense, Net	(4,112,776)	(2,339,052)	
18.2	Pension Contributions		(19,500,000)	
18.3	Other, Net	(51,896,002)	(26,301,533)	
22		340,499,285	215,764,616	



	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)		
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(327,998,830)	(346,479,029)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(1,619,636)	(4,182,526)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(326,379,194)	(342,296,503)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)	(4,068,998)	(6,049,377)
45	Proceeds from Sales of Investment Securities (a)	4,631,532	7,031,600
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other Investments, Net		
53.2	Other (provide details in footnote):		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(325,816,660)	(341,314,280)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	350,000,000	150,000,000

62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		
64.2	Notes Payable to Associated Companies	64,300,000	19,300,000
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
67.2	Capital Contributions from Parent	160,000,000	25,000,000
70	Cash Provided by Outside Sources (Total 61 thru 69)	574,300,000	194,300,000
72	Payments for Retirement of:		
73	Long-term Debt (b)	(282,000,000)	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Notes Payable to Associated Companies		
76.2	Financing Expenses	(3,017,079)	(2,987,074)
76.3	Repayment of Advances to Associated Companies	(43,209,735)	(43,209,734)
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(260,800,000)	(22,300,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(14,726,814)	125,803,192
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(44,189)	253,528
88	Cash and Cash Equivalents at Beginning of Period	<a href="#">61</a> 842,340	<a href="#">61</a> 588,812
90	Cash and Cash Equivalents at End of Period	<a href="#">61</a> 798,151	<a href="#">61</a> 842,340

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

<a href="#">(a)</a> Concept: CashAndCashEquivalents			
FERC PAGE NUMBER	LINE #	TITLE OF ACCOUNT	BALANCE
110	35	Cash (131)	\$ —
		Restricted Cash	842,340
		Total	<u>\$ 842,340</u>
See Notes to Financial Statements, Footnote 1.			
<a href="#">(b)</a> Concept: CashAndCashEquivalents			
FERC PAGE NUMBER	LINE #	TITLE OF ACCOUNT	BALANCE
110	35	Cash (131)	\$ —
		Restricted Cash	798,151
		Total	<u>\$ 798,151</u>
See Notes to Financial Statements, Footnote 1.			
<a href="#">(c)</a> Concept: CashAndCashEquivalents			
FERC PAGE NUMBER	LINE #	TITLE OF ACCOUNT	BALANCE
110	35	Cash (131)	\$ —
		Restricted Cash	588,812
		Total	<u>\$ 588,812</u>
See Notes to Financial Statements, Footnote 1.			
<a href="#">(d)</a> Concept: CashAndCashEquivalents			
FERC PAGE NUMBER	LINE #	TITLE OF ACCOUNT	BALANCE
110	35	Cash (131)	\$ —
		Restricted Cash	842,340
		Total	<u>\$ 842,340</u>
See Notes to Financial Statements, Footnote 1.			

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

The financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than GAAP. PSNH's Combined Notes to Financial Statements relate to all of Eversource Energy's subsidiaries, including CL&P and NSTAR Electric, and are prepared in conformity with GAAP. Accordingly, certain footnotes are not reflective of PSNH's financial statements contained herein. Refer to the Glossary of Terms for abbreviations and acronyms used throughout the Combined Notes to Financial Statements. The following areas represent the significant differences between the Uniform System of Accounts and GAAP:

Investments in subsidiaries are unconsolidated and are reported on the equity basis in FERC account 123.1 on page 110 in the FERC Form 1 in accordance with the Uniform System of Accounts prescribed by the FERC. Other general purpose financial statements are prepared on a consolidated basis in accordance with GAAP.

Certain regulatory assets and liabilities, and other associated deferrals, are reported on a gross basis in FERC accounts 182, 186, 228 and 254 on pages 111 to 113 in the FERC Form 1 and are reported on a net basis and separated into their current and long-term portions in other general purpose financial statements prepared in accordance with GAAP.

Storm costs recorded as miscellaneous deferred debits in FERC account 186 on page 111 in the FERC Form 1 and the storm reserve provision recorded in FERC account 228.4 on page 112 in the FERC Form 1 are reported net as a regulatory asset in other general purpose financial statements prepared in accordance with GAAP.

Certain amounts recorded as materials and supplies in FERC account 154, other investments in FERC account 124, and special deposits in FERC account 134 are reported in aggregate as a current or long-term asset on page 110 in the FERC Form 1 and are separated into their current and long-term portions in other general purpose financial statements prepared in accordance with GAAP.

Unamortized debt expenses recorded in FERC account 181 are reported as a long-term asset on page 111 in the FERC Form 1 and are reported as a direct deduction from the carrying amount of long-term debt in other general purpose financial statements prepared in accordance with GAAP.

Cost of removal obligations are included in the accumulated provision for depreciation in FERC account 108 on page 110 in the FERC Form 1 and are reported as a regulatory liability in other general purpose financial statements prepared in accordance with GAAP.

Accumulated deferred income taxes are reported on a gross basis in FERC accounts 190, 282 and 283 on pages 111 and 113 in the FERC Form 1 and are reported on a net basis in other general purpose financial statements prepared in accordance with GAAP.

Taxes receivable and payable are reported on a gross basis in FERC accounts 143 and 236 on pages 110 and 112 and tax prepayments are reported in FERC account 165 on page 111 in the FERC Form 1. These amounts are shown on a net basis by taxing jurisdiction as a current asset or liability in other general purpose financial statements prepared in accordance with GAAP.

Long-term debt is reported in aggregate in the FERC Form 1 and is segregated between current and long-term in other general purpose financial statements prepared in accordance with GAAP.

Operating lease right-of-use assets in FERC account 101.1 are reported as Utility Plant on page 110 in the FERC Form 1 and are reported as other long-term assets in other general purpose financial statements prepared in accordance with GAAP.

Certain revenues and expenses are reported on a gross basis in FERC accounts 400, 401, 403, 408.1, 409, 410 and 411 on pages 114 and 117 in the FERC Form 1 and are reported on a net basis in other general purpose financial statements prepared in accordance with GAAP.

Certain items that are recorded in other income and deductions reported in FERC accounts 408.2, 417, 418, 421 and 426 on page 117 in the FERC Form 1 are reported in operating revenues or operating expenses in other general purpose financial statements prepared in accordance with GAAP.

The nonservice components of pension, SERP and PBOP costs are reported in FERC account 926 within Operating Expenses on page 114 in the FERC Form 1 and are presented as non-operating income/(loss) in other general purpose financial statements prepared in accordance with GAAP. The capitalized portion of these nonservice components are recorded within Utility Plant on page 110 in the FERC Form 1 and are reported as a regulatory asset or liability in other general purpose financial statements prepared in accordance with GAAP.

The depreciation and interest expense components for finance leases are reported in FERC account 931 within Operating Expenses on page 114 in the FERC Form 1 and are presented as depreciation and interest expense in other general purpose financial statements prepared in accordance with GAAP.

GAAP requires that public entities report certain information about operating segments in complete sets of financial statements of the entity and certain information about their products and services. GAAP requires disclosure of a measure of segment profit or loss, certain specific revenue and expense items, and segment assets along with reconciliations of amounts disclosed for segments to corresponding amounts in the entity's general purpose financial statements. These disclosures are not required for FERC reporting purposes.

PSNH has evaluated events subsequent to December 31, 2021 through the issuance of the GAAP financial statements on February 17, 2022, and has updated such evaluation for disclosure purposes through April 15, 2022 and did not identify any such events that required disclosure under this guidance.

See "Index to the Combined Notes to Financial Statements" for a listing of applicable notes for PSNH.

**Index to the Combined Notes to Financial Statements**

The notes to the financial statements that follow are a combined presentation. The following list indicates the registrants to which the footnotes apply:

Registrant	Applicable Notes
<b>FERC FORM NO. 1 (ED: 12-96)</b>	1 (A - C, E - J, L - P), 2, 3, 4, 7, 8, 9, 11(A - D), 12, 13 (A - E, G, H), 14 - 20, 22
NSTAR Electric Company	1 (A - C, E, F, H, I, <b>Page 122-123</b> 9, 11(A - D), 12, 13 (A - F, H), 14 - 20, 22
Public Service Company of New Hampshire	1 (A - C, E, F, H, I, L, M, O, P), 2, 3, 7 - 10, 11(A - D), 12, 13 (A - E, H), 14 - 18, 22

**I. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

**A. About Eversource, CL&P, NSTAR Electric and PSNH**

Eversource Energy is a public utility holding company primarily engaged, through its wholly-owned regulated utility subsidiaries, in the energy delivery business. Eversource Energy's wholly-owned regulated utility subsidiaries consist of CL&P, NSTAR Electric and PSNH (electric utilities), Yankee Gas, NSTAR Gas and Eversource Gas Company of Massachusetts (EGMA) (natural gas utilities) and Aquarion (water utilities). Eversource provides energy delivery and/or water service to approximately 4.4 million electric, natural gas and water customers through ten regulated utilities in Connecticut, Massachusetts and New Hampshire.

On October 9, 2020, Eversource acquired certain assets and liabilities that comprised the NiSource Inc. (NiSource) natural gas distribution business in Massachusetts, which was previously doing business as Columbia Gas of Massachusetts (CMA), pursuant to an asset purchase agreement (the Agreement) entered into on February 26, 2020 between Eversource and NiSource. The natural gas distribution assets acquired from CMA were assigned to EGMA, an indirect wholly-owned subsidiary of Eversource formed in 2020. The LNG assets acquired from CMA were assigned to Hopkinton LNG Corp. The cash purchase price was \$1.1 billion, plus a working capital amount of \$68.6 million, as finalized in the first quarter of 2021. Eversource's consolidated financial information includes the results of the acquisition of the assets of CMA beginning on October 9, 2020. See Note 24, "Acquisition of Assets of Columbia Gas of Massachusetts," for further information.

Eversource, CL&P, NSTAR Electric and PSNH are reporting companies under the Securities Exchange Act of 1934. Eversource Energy is a public utility holding company under the Public Utility Holding Company Act of 2005. Arrangements among the regulated electric companies and other Eversource companies, outside agencies and other utilities covering interconnections, interchange of electric power and sales of utility property are subject to regulation by the FERC. Eversource's regulated companies are subject to regulation of rates, accounting and other matters by the FERC and/or applicable state regulatory commissions (the PURA for CL&P, Yankee Gas and Aquarion, the DPU for NSTAR Electric, NSTAR Gas, EGMA and Aquarion, and the NHPUC for PSNH and Aquarion).

CL&P, NSTAR Electric and PSNH furnish franchised retail electric service in Connecticut, Massachusetts and New Hampshire, respectively. NSTAR Gas and EGMA are engaged in the distribution and sale of natural gas to customers within Massachusetts and Yankee Gas is engaged in the distribution and sale of natural gas to customers within Connecticut. Aquarion is engaged in the collection, treatment and distribution of water in Connecticut, Massachusetts and New Hampshire. CL&P, NSTAR Electric and PSNH's results include the operations of their respective distribution and transmission businesses. The distribution business also includes the results of NSTAR Electric's solar power facilities.

Eversource Service, Eversource's service company, and several wholly-owned real estate subsidiaries of Eversource, provide support services to Eversource, including its regulated companies.

**B. Basis of Presentation**

The consolidated financial statements of Eversource, NSTAR Electric and PSNH include the accounts of each of their respective subsidiaries. Intercompany transactions have been eliminated in consolidation. The accompanying consolidated financial statements of Eversource, NSTAR Electric and PSNH and the financial statements of CL&P are herein collectively referred to as the "financial statements."

The preparation of the financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent liabilities as of the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Eversource consolidates the operations of CYAPC and YAEC, both of which are inactive regional nuclear power companies engaged in the long-term storage of their spent nuclear fuel. Eversource consolidates CYAPC and YAEC because CL&P's, NSTAR Electric's and PSNH's combined ownership and voting interests in each of these entities is greater than 50 percent. Intercompany transactions between CL&P, NSTAR Electric, PSNH and the CYAPC and YAEC companies have been eliminated in consolidation of the Eversource financial statements.

Eversource holds several equity ownership interests that are not consolidated and are accounted for under the equity method.

In accordance with accounting guidance on noncontrolling interests in consolidated financial statements, the Preferred Stock of CL&P and the Preferred Stock of NSTAR Electric, which are not owned by Eversource or its consolidated subsidiaries and are not subject to mandatory redemption, have been presented as noncontrolling interests in the financial statements of Eversource. The Preferred Stock of CL&P and the Preferred Stock of NSTAR Electric are considered to be temporary equity and have been classified between liabilities and permanent shareholders' equity on the balance sheets of Eversource, CL&P and NSTAR Electric due to a provision in the preferred stock agreements of both CL&P and NSTAR Electric that grant preferred stockholders the right to elect a majority of the CL&P and NSTAR Electric Boards of Directors, respectively, should certain conditions exist, such as if preferred dividends are in arrears for a specified amount of time. The Net Income reported in the statements of income and cash flows represents net income prior to apportionment to noncontrolling interests, which is represented by dividends on preferred stock of CL&P and NSTAR Electric.

Eversource's utility subsidiaries' electric, natural gas and water distribution and transmission businesses are subject to rate-regulation that is based on cost recovery and meets the criteria for application of accounting guidance for entities with rate-regulated operations, which considers the effect of regulation on the differences in the timing of the recognition of certain revenues and expenses from those of other businesses and industries. See Note 2, "Regulatory Accounting," for further information.

COVID-19 has adversely affected customers, workers and the U.S. economy. We provide a critical service to our customers and have taken extensive measures to maintain its safety and reliability. We continue to address the impacts of the COVID-19 pandemic and how the related developments affect Eversource. We have not experienced significant impacts directly related to the pandemic that have materially affected our current operations, our workforce, or results of operations. The extent of the impact to us in the future will vary, and depend on the duration, scope and severity of the pandemic and the resulting impact on economic, health care and capital market conditions. The future impact will also depend on the outcome of future proceedings before our state regulatory commissions to recover our incremental costs associated with COVID-19, which include uncollectible customer receivable expenses. See Note 1F, "Summary of Significant Accounting Policies - Allowance for Uncollectible Accounts," for an evaluation of the allowance for doubtful accounts as of December 31, 2021 in light of the COVID-19 pandemic.

As of December 31, 2021, we did not identify indicators or triggering events for impairments to our goodwill, long-lived assets, available-for-sale debt securities, or equity method investment carrying values.

Certain reclassifications of prior year data were made in the accompanying financial statements to conform to the current year presentation.

As of December 31, 2021 and 2020, Eversource's carrying amount of goodwill was \$4.48 billion and \$4.45 billion, respectively. Eversource performs an assessment for possible impairment of its goodwill at least annually. Eversource completed its annual goodwill impairment assessment for each of its reporting units as of October 1, 2021 and determined that no impairment exists. See Note 25, "Goodwill," for further information.

**C. Accounting Standards**

*Accounting Standards Recently Adopted:* On January 1, 2021, the Company adopted Accounting Standards Update (ASU) 2019-12, *Income Taxes (Topic 740) - Simplifying the Accounting for Income Taxes*, which eliminates certain exceptions to the general principles of current income tax guidance in ASC 740 and simplifies and improves consistency in application of that income tax guidance through clarifications of and amendments to ASC 740. The ASU did not have a material impact on the financial statements of Eversource, CL&P, NSTAR Electric and PSNH.

**D. Impairment of Northern Pass Transmission**

<p>Northern Pass was Eversource's planned 1,090 MW HVDC transmission line that would have interconnected from the Québec-New Hampshire border to Franklin, New Hampshire and an associated alternating current radial transmission line between Franklin and Deerfield, New Hampshire. As a result of a final decision received on July 19, 2019 from the New Hampshire Supreme Court, whereby the court affirmed the NHSEC's denial of Northern Pass, Eversource terminated the project and permanently abandoned any further development of the project. Eversource's estimated project costs, which totaled \$318 million, certain of which were subject to cost reimbursement agreements with the State of New Hampshire.</p>	<p>This report is a Fair Value Report (2) - A Resubmission.</p>	<p>Date of Report: 04/15/2022 Year/Period of Report: 2021 Q4</p>
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Based on the conclusion of the **STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES** were primarily engineering design, siting, permitting and legal costs, along with appropriate allowances for funds used during construction, and recognized a receivable for certain cost reimbursement agreements. Additionally, Eversource recorded an impairment charge associated with the land acquired to construct Northern Pass in order to recognize the land at its estimated fair value based on assessed values reported in columns (b), (c), (d), and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges that have been accounted for as "fair value hedges", report the accounts effected and the related amounts in a 4. Report data on a year-to-date basis: cash expenditures associated with this project.

E. Cash	Unrealized Gains and Losses on Available Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges - Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)
<p>Cash includes cash on hand. At the end of each reporting period, any overdraft amounts are reclassified from Cash to Accounts Payable on the balance sheets.</p>								
<p>F. Allowance for Uncollectible Accounts</p> <p>Receivables, Net on the balance sheets primarily includes trade receivables from retail and customers related to wholesale transmission contracts and sales of REC's, and other receivables. Net also includes receivables from the current portion of customer contracts. There is no material concentration of receivables. Receivables are recorded on a net-of-tax basis. Receivables are recorded on a net-of-tax basis. Receivables are recorded on a net-of-tax basis.</p>								
<p>Receivables are presented net of expected credit losses at estimated net realizable value by maintaining an allowance for uncollectible accounts. The current expected credit loss (CECL) model, which was implemented on January 1, 2020 (ASU 2016-13) is applied to receivables for purposes of calculating the allowance for uncollectible accounts. This model is based on expected credit losses, including uncollectible amounts for both billed and unbilled revenues, over the life of the receivable at the time a receivable is recorded.</p>								
<p>1. Beginning of Account 219 at</p> <p>The allowance for uncollectible accounts is determined based upon a variety of judgments and factors, including the application of an estimated uncollectible percentage to each receivable aging category. Factors in the determination include historical collection, write-off experience, and management's assessment of collectability from customers, including current conditions, reasonable forecasts, and expectations of future collectability and collection efforts. Management continuously assesses the collectability of receivables and adjusts estimates based on actual experience and future expectations based on economic indicators, collection efforts and other factors. Management also monitors the aging analysis of receivables to determine if there are changes in the collectability of accounts receivable. Receivable balances are written off against the allowance for uncollectible accounts when customer accounts are no longer in service and these balances are deemed to be uncollectible.</p>	41,588				(1,748,261)		(1,706,673)	
<p>2. Preceding Quarter/Year Date Changes</p> <p>As of December 31, 2021, management evaluated the adequacy of the allowance for uncollectible accounts in light of the evolving COVID-19 pandemic. This evaluation included an analysis of collection and payment trends, economic conditions, delinquency statistics, aging-based quantitative assessments, the impact on residential customer bills because of energy usage and change in rates, flexible programs being offered to customers, and COVID-19 developments, including potential federal government relief programs and the expansion of benefit initiatives, which help to mitigate the potential for increasing customer account delinquencies. Additionally, management considered past economic declines and corresponding general market reserves as part of the current assessment.</p>	19,658				1,074,842		1,094,500	
<p>3. Total (lines 1 and 2)</p> <p>This evaluation has shown that our operating companies have experienced an increase in aged receivables and lower cash collections from customers because of the length of the moratorium on disconnections in Connecticut and Massachusetts, and the economic slowdown resulting from the COVID-19 pandemic. In Connecticut, the moratorium on disconnections of commercial and non-hardship residential customers ended in September 2021 and September 2021, respectively, but is still in place for hardship residential customers. In Massachusetts, the moratorium on disconnections of commercial customers and hardship residential customers ended in May 2021 and July 2021, respectively. Disconnection activities have resumed after these moratoria have expired, which has resulted in improved collection experience, more customers applying for, and receiving, hardship status, and higher write-offs of aged receivable amounts. On July 7, 2021, the NHPUC issued an order to New Hampshire utilities that concluded that certain residential had debt or waived late fees related to the COVID-19 pandemic would be addressed in a future rate case to the extent those costs are relevant at that time. As a result of the order, PSNH removed its \$0.6 million deferral of net incremental COVID-19 costs in 2021. In New Hampshire, the moratorium on disconnections of non-hardship residential and commercial customers ended in May 2021 and PSNH has resumed disconnection activities, which has resulted in improved collection of outstanding customer receivable balances.</p>	19,658	0	0	0	1,074,842	0	1,094,500	147,311,772
<p>4. Balance of Account 219 at End of Preceding Quarter/Year</p> <p>Based upon the evaluation performed, for the year ended December 31, 2021, management increased the allowance for uncollectible accounts for amounts incurred as a result of COVID-19 by \$24.1 million for Eversource's natural gas businesses, and decrease of \$1.3 million at NSTAR Electric). The COVID-19 related uncollectible amounts were deferred under incremental regulatory costs at our Connecticut and Massachusetts utilities or deferred through existing regulatory tracking mechanisms that recover uncollectible energy supply costs, as management believes it is probable that these costs will ultimately be recovered from customers in future rates. As of December 31, 2021, the total amount incurred as a result of COVID-19 included in the allowance for uncollectible accounts was \$55.3 million at Eversource (\$23.9 million at CL&amp;P, \$9.0 million at NSTAR Electric, and \$21.4 million at our natural gas businesses). Based on the status of our COVID-19 regulatory dockets, communications with our state regulatory commissions, and policies and practices in the jurisdictions in which we operate, we believe our state regulatory commissions in Connecticut and Massachusetts will allow us to recover our incremental costs associated with COVID-19, which include uncollectible customer receivable expenses, while balancing the impact on our customers' operating cash flows.</p>	61,246				(673,419)		(612,173)	
<p>5. Balance of Account 219 at Beginning of Current Year</p> <p>Management believes the reserve balance as of December 31, 2021 adequately reflected the collection risk and net realizable value for Eversource's receivables. Management will continue to evaluate the adequacy of the allowance in future reporting periods based on an ongoing assessment of accounts receivable collections, delinquency statistics, and analysis of aging-based quantitative assessments.</p>	61,246				(673,419)		(612,173)	
<p>6. Current Quarter/Year to Date Reclassifications from Account 219 to Net Income</p> <p>The PURA allows NSTAR Electric, NSTAR Gas and EGMA to recover rates, amounts associated with certain uncollectible hardship accounts receivable. These uncollectible hardship customer account balances are included in Regulatory Assets or Other Long-Term Assets on the balance sheets. Hardship customers are protected from shut-off under certain circumstances, and historical collection experience has reflected a higher default risk as compared to the rest of the receivable population. Management uses a higher credit risk profile for this pool of trade receivables as compared to non-hardship receivables. The allowance for uncollectible hardship accounts is included in the total uncollectible allowance balance.</p>	(38,865)				673,419		634,554	
<p>7. Total (lines 4 and 6)</p> <p>The total allowance for uncollectible accounts is included in Receivables, Net on the balance sheets. The activity in the allowance for uncollectible accounts by portfolio segment is as follows:</p>								
<p>8. Current Quarter/Year to Date Changes in Fair Value</p>							0	
<p>9. Total (lines 7 and 8)</p>	(38,865)	0	0	0	673,419	0	634,554	150,338,935
<p>10. Balance of Account 219 at End of Current Quarter/Year</p>	22,381	0	0	0	0	0	22,381	

FERC FORM No. 1 (NEW 06-02)

	Eversource			CL&P			NSTAR Electric			PSNH
	Hardship Accounts	Retail (Non-Hardship), Wholesale, and Other	Total Allowance	Hardship Accounts	Retail (Non-Hardship), Wholesale, and Other	Total Allowance	Hardship Accounts	Retail (Non-Hardship), Wholesale, and Other	Total Allowance	Total Allowance
(Millions of Dollars)										
Balance as of January 1, 2020	\$ 143.3	\$ 81.5	\$ 224.8	\$ 80.1	\$ 17.2	\$ 97.3	\$ 43.9	\$ 31.5	\$ 75.4	\$ 10.5
ASU 2016-13 Implementation Impact on January 1, 2020							(1.6)	0.3	(1.3)	0.3
Increase due to CMA acquisition	—	24.2	24.2	—	—	—	—	—	—	—
Uncollectible Expense <sup>(1)</sup>	—	53.5	53.5	—	12.9	12.9	—	15.3	15.3	5.2
Uncollectible Costs Deferred <sup>(2)</sup>	43.1	53.9	97.0	38.2	10.8	49.0	(1.7)	26.4	24.7	7.4
Write-Offs	(14.7)	(63.3)	(78.0)	(11.9)	(17.8)	(29.7)	(0.9)	(26.3)	(27.2)	(6.9)
Recoveries Collected	1.5	12.1	13.6	1.4	4.3	5.7	—	4.7	4.7	0.7
Balance as of December 31, 2020	\$ 194.8	\$ 164.1	\$ 358.9	\$ 129.1	\$ 28.3	\$ 157.4	\$ 39.7	\$ 51.9	\$ 91.6	\$ 17.2
Uncollectible Expense <sup>(1)</sup>	—	60.9	60.9	—	13.5	13.5	—	16.6	16.6	13.1
Uncollectible Costs Deferred <sup>(2)</sup>	51.9	58.7	110.6	32.3	25.5	57.8	4.3	15.8	20.1	3.1
Write-Offs	(22.0)	(107.7)	(129.7)	(18.0)	(36.2)	(54.2)	(0.7)	(36.3)	(37.0)	(10.0)
Recoveries Collected	1.4	15.3	16.7	1.2	5.6	6.8	—	5.7	5.7	0.9
Balance as of December 31, 2021	\$ 226.1	\$ 191.3	\$ 417.4	\$ 144.6	\$ 36.7	\$ 181.3	\$ 43.3	\$ 53.7	\$ 97.0	\$ 24.3

<sup>(1)</sup>Uncollectible expense associated with customer and other accounts receivable is included in Operations and Maintenance expense on the statements of income. For the year ended December 31, 2019, uncollectible expense included in Operations and Maintenance Expense was \$63.4 million for Eversource, \$15.9 million for CL&P, \$25.1 million for NSTAR Electric and \$6.7 million for PSNH.

<sup>(2)</sup>These expected credit losses are deferred as regulatory costs on the balance sheets, as these amounts are ultimately recovered in rates. Amounts include uncollectible costs for hardship accounts and other customer receivables, including uncollectible amounts related to COVID-19 and uncollectible energy supply costs.

**G. Transfer of Energy Efficiency Loans**

CL&P transferred a portion of its energy efficiency customer loan portfolio to outside lenders in order to make additional loans to customers. CL&P remains the servicer of the loans and will transmit customer payments to the lenders, with a maximum amount outstanding under this program of \$55 million. The amounts of the loans are included in Accounts Receivable, Net and Other Long-Term Assets, and are offset by Other Current Liabilities and Other Long-Term Liabilities on CL&P's balance sheet. The current and long-term portions totaled \$10.5 million and \$8.3 million, respectively, as of December 31, 2021, and \$12.9 million and \$9.5 million, respectively, as of December 31, 2020.

**H. Fuel, Materials, Supplies and REC Inventory**

Fuel, Materials, Supplies and REC Inventory include natural gas inventory, materials and supplies purchased primarily for construction or operation and maintenance purposes, and RECs. Inventory is valued at the lower of cost or net realizable value. RECs are purchased from suppliers of renewable sources of generation and are used to meet state mandated Renewable Portfolio Standards requirements. The carrying amounts of fuel, materials and supplies, and RECs, which are included in Current Assets on the balance sheets, were as follows:

	As of December 31,									
	2021					2020				
	Eversource	CL&P	NSTAR Electric	PSNH		Eversource	CL&P	NSTAR Electric	PSNH	
(Millions of Dollars)										
Fuel	\$ 56.2	\$ —	\$ —	\$ —	\$ —	\$ 38.2	\$ —	\$ —	\$ —	\$ —
Materials and Supplies	148.9	60.3	55.0	25.2	—	151.3	57.9	62.1	22.5	—
RECs	62.4	—	61.7	0.7	—	76.1	—	71.8	4.3	—
Total	\$ 267.5	\$ 60.3	\$ 116.7	\$ 25.9	\$ —	\$ 265.6	\$ 57.9	\$ 133.9	\$ 26.8	\$ —

**I. Fair Value Measurements**

Fair value measurement guidance is applied to derivative contracts that are not elected or designated as "normal purchases" or "normal sales" (normal) and to the marketable securities held in trusts. Fair value measurement guidance is also applied to valuations of the investments used to calculate the funded status of pension and PBOP plans, the nonrecurring fair value measurements of nonfinancial assets such as goodwill, long-lived assets, equity method investments, and AROs, and in the valuation of the acquisition of CMA's assets in 2020. The fair value measurement guidance was also applied in estimating the fair value of preferred stock, long-term debt and RRBs.

*Fair Value Hierarchy:* In measuring fair value, Eversource uses observable market data when available in order to minimize the use of unobservable inputs. Inputs used in fair value measurements are categorized into three fair value hierarchy levels for disclosure purposes. The entire fair value measurement is categorized based on the lowest level of input that is significant to the fair value measurement. Eversource evaluates the classification of assets and liabilities measured at fair value on a quarterly basis.

The levels of the fair value hierarchy are described below:

Level 1 - Inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2 - Inputs are quoted prices for similar instruments in active markets, quoted prices for identical or similar instruments in markets that are not active, and model-derived valuations in which all significant inputs are observable.

Level 3 - Quoted market prices are not available. Fair value is derived from valuation techniques in which one or more significant inputs or assumptions are unobservable. Where possible, valuation techniques incorporate observable market inputs that can be validated to external sources such as industry exchanges, including prices of energy and energy-related products.

Uncategorized - Investments that are measured at net asset value are not categorized within the fair value hierarchy.

*Determination of Fair Value:* The valuation techniques and inputs used in Eversource's fair value measurements are described in Note 4, "Derivative Instruments," Note 5, "Marketable Securities," Note 6, "Investments in Unconsolidated Affiliates," Note 7, "Asset Retirement Obligations," Note 11A, "Employee Benefits - Pension Benefits and Postretirement Benefits Other Than Pension," Note 15, "Fair Value of Financial Instruments," Note 24, "Acquisition of Assets of Columbia Gas of Massachusetts," and Note 25, "Goodwill," to the financial statements.

**J. Derivative Accounting**

Many of the electric and natural gas companies' contracts for the purchase and sale of energy or energy-related products are derivatives. The accounting treatment for energy contracts entered into varies and depends on the intended use of the particular contract and on whether or not the contract is a derivative.

The application of derivative accounting is complex and requires management judgment in the following respects: identification of derivatives and embedded derivatives, election and designation of a contract as normal, and determination of the fair value of derivative contracts. All of these judgments can have a significant impact on the financial statements. The judgment applied in the election of a contract as normal (and resulting accrual accounting) includes the conclusion that it is probable at the inception of the contract and throughout its term that it will result in physical delivery of the underlying product and that the quantities will be used or sold by the business in the normal course of business. If facts and circumstances change and management can no longer support this conclusion, then a contract cannot be considered normal, accrual accounting is terminated, and fair value accounting is applied prospectively.

The fair value of derivative contracts is based upon the contract terms and conditions and the underlying market price or fair value per unit. When quantities are not specified in the contract, the Company determines whether the contract has a determinable quantity by using amounts referenced in demand provisions and other relevant sections of the contract. The fair value of derivative assets and liabilities with the same counterparty are offset and recorded as a net derivative asset or liability on the balance sheet. The fair value of derivative contracts related to energy and energy-related products is recorded from refunded to customers in future rates. All changes in the fair value of derivative contracts are recorded in regulatory assets and liabilities and do not impact net income.

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

**K. Operating Expenses**  
 Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

		For the Years Ended December 31,		
(Millions of Dollars)		2021	2020	2019
Eversource - Natural Gas and Fuel		\$ 718.6	\$ 464.2	\$ 462.1
<b>L. Allowance for Funds Used During Construction</b>	<b>Total Company</b>			
1	AFUDC represents the cost of borrowed and equity funds for construction and is included in the cost of the electric, natural gas and water companies' utility plant on the balance sheet. The portion of AFUDC attributable to borrowed funds is recorded as a debit to Interest Expense and the AFUDC related to equity funds is recorded as Other Income. Other AFUDC costs are recovered from customers over the service life of the related asset in the form of increased revenue collected as a result of higher operating expense.	<b>For the Current Year Ended</b>	<b>For the Current Year Ended</b>	<b>For the Current Year Ended</b>
Line No.	Classification	(a)	(c)	(d)
	Plant in Service (Classified)	3,751,001,334	3,751,001,334	
	Average AFUDC Rate	4.2%	5.0%	5.4%
	Property Under Capital Leases	1,473,761	1,473,761	
	Plant Purchased or Sold			
	Completed Construction	653,548,590	653,548,590	
	Not Classified			
	Average AFUDC Rate	5.0%	4.9%	4.7%

		For the Years Ended December 31,		
(Millions of Dollars)		2021	2020	2019
Eversource - Borrowed Funds		\$ 18.4	\$ 23.7	\$ 25.6
Equity Funds		37.3	42.0	45.0
3	Plant in Service (Classified)	3,751,001,334	3,751,001,334	
Average AFUDC Rate		4.2%	5.0%	5.4%
Property Under Capital Leases		1,473,761	1,473,761	
Plant Purchased or Sold				
Completed Construction		653,548,590	653,548,590	
Not Classified				
Average AFUDC Rate		5.0%	4.9%	4.7%

**M. Other Income, Net**  
 The components of Other Income, Net on the statements of income were as follows:

		For the Years Ended December 31,		
(Millions of Dollars)		2021	2020	2019
8	Total (3 thru 7)	4,406,023,685	4,406,023,685	
9	Pension, SERP and PBOP Non-Service Income Components (1)		\$ 84.4	\$ 44.4
9	AFUDC Equity		37.3	42.0
9	Equity in Earnings of Unconsolidated Affiliates (2)		14.2	14.2
10	Held for Future Use	10,458,093	10,458,093	
10	Interest Income		25.6	4.8
10	Other		—	2.1
11	Construction Work in Progress	128,097,319	128,097,319	
11	Total Other Progress		161.3	108.6
12	Acquisition Adjustments			
Total Other Income, Net			\$ 208	\$ 52.0
15	Net Utility Plant (13 less 14)	3,620,245,973	3,620,245,973	

(1) See Note 11A, "Employee Benefits - Pension Benefits and Postretirement Benefits Other Than Pension," for the components of net periodic benefit cost for the Pension, SERP and PBOP Plans. The non-service income components of pension, SERP and PBOP benefit costs, after capitalization or deferral, are presented as non-operating income and recorded in Other Income, Net on the statements of income.

**ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION**  
 Equity in pre-tax unrealized gains for the years ended December 31, 2021 and 2019, respectively, and \$2.4 million of primarily realized gains for the year ended December 31, 2020, recorded with an equity method investment in a renewable energy fund. Equity in earnings of unconsolidated affiliates includes an other-than-temporary impairment of \$2.8 million related to the write-off of an investment within a renewable energy fund for the year ended December 31, 2020. See Note 6, "Investments in Unconsolidated Affiliates," for further information.

**N. Other Taxes In Service**  
 Eversource's companies that serve customers in Connecticut collect gross receipts taxes levied by the state of Connecticut from their customers. These gross receipts taxes are recorded separately with collections in Operating Revenues and with payments in Taxes Other Than Income Taxes on the statements of income as follows:

		For the Years Ended December 31,		
(Millions of Dollars)		2021	2020	2019
Eversource - CL&P		\$ 181.9	\$ 170.6	\$ 163.1
PSNH		158.1	149.9	141.1



20	Amortization and Depletion of Producing Natural Gas Land and Land Rights	As of and For the Years Ended December 31,	2021	2020	2019				
21	Amortization of Underground Storage Utility Plant	As of and For the Years Ended December 31,	2021	2020	2019				
22	Total in Service (18 thru 21)	As of and For the Years Ended December 31,	2021	2020	2019				
23	Leased to Others	As of and For the Years Ended December 31,	2021	2020	2019				
24	Depreciation	As of and For the Years Ended December 31,	2021	2020	2019				
25	Amortization and Depletion	As of and For the Years Ended December 31,	2021	2020	2019				
26	Total Leased to Others (24 & 25)	As of and For the Years Ended December 31,	2021	2020	2019				
27	Treasury Shares Held for Future Use								
28	Depreciation								
29	Amortization	As of December 31,	2021	2020					
30	Total Held for Future Use (28 & 29)	As of December 31,	2021	2020					
31	Abandonment of Leases (Natural Gas)	As of December 31,	2021	2020					
32	Amortization of Plant Acquisition Adjustment	As of December 31,	2021	2020					
33	Total Accumulated Equals		924,333,124	924,333,124					

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P. Related Parties

Eversource Service, Eversource's service company, provides centralized accounting, administrative, engineering, financial, information technology, legal, operational, planning, purchasing, tax, and other services to Eversource's companies. The Rocky River Realty Company and Properties, Inc., two other Eversource subsidiaries, construct, acquire or lease some of the property and facilities used by Eversource's companies.

As of both December 31, 2021 and 2020, CL&P, NSTAR Electric and PSNH had long-term receivables from Eversource Service in the amounts of \$25.0 million, \$5.5 million and \$3.8 million, respectively, which were included in Other Long-Term Assets on the balance sheets. These amounts related to the funding of investments held in trust by Eversource Service in connection with certain postretirement benefits for CL&P, NSTAR Electric and PSNH employees and have been eliminated in consolidation on the Eversource financial statements.

Included in the CL&P, NSTAR Electric and PSNH balance sheets as of December 31, 2021 and 2020 were Accounts Receivable from Affiliated Companies and Accounts Payable to Affiliated Companies relating to transactions between CL&P, NSTAR Electric and PSNH and other subsidiaries that are wholly-owned by Eversource. These amounts have been eliminated in consolidation on the Eversource financial statements.

The Eversource Energy Foundation is an independent not-for-profit charitable entity and is not included in the consolidated financial statements of Eversource as the Company does not have title to, and cannot receive contributions back from, the Eversource Energy Foundation's assets. Eversource did not make any contributions to the Eversource Energy Foundation in 2021 and 2019, and made contributions of \$6.4 million in 2020.

2. REGULATORY ACCOUNTING

Eversource's utility companies are subject to rate regulation that is based on cost recovery and meets the criteria for application of accounting guidance for rate-regulated operations, which considers the effect of regulation on the timing of the recognition of certain revenues and expenses. The regulated companies' financial statements reflect the effects of the rate-making process. The rates charged to the customers of Eversource's regulated companies are designed to collect each company's costs to provide service, plus a return on investment.

The application of accounting guidance for rate-regulated enterprises results in recording regulatory assets and liabilities. Regulatory assets represent the deferral of incurred costs that are probable of future recovery in customer rates. Regulatory assets are amortized as the incurred costs are recovered through customer rates. Regulatory liabilities represent either revenues received from customers to fund expected costs that have not yet been incurred or probable future refunds to customers.

Management believes it is probable that each of the regulated companies will recover its respective investments in long-lived assets and the regulatory assets that have been recorded. If management were to determine that it could no longer apply the accounting guidance applicable to rate-regulated enterprises, or if management could not conclude it is probable that costs would be recovered from customers in future rates, the applicable costs would be charged to net income in the period in which the determination is made.

Regulatory Assets: The components of regulatory assets were as follows:

Name of Respondent:	This report is:				As of December 31,		2020	
	Eversource	CL&P	NSTAR Electric	PSNH	Date of Report:	CL&P	Year/Period of Report	
Public Service Company of New Hampshire	\$ 1,481.0	(1) <input checked="" type="checkbox"/> An Original	\$ 395.5	\$ 118.8	04/15/2022	\$ 632.3	End of: 2021/ Q4	267.6
Income Taxes, Net	790.7	(2) <input type="checkbox"/> A Resubmission	17.5	747.1		488.9	110.4	15.2
Securitized Stranded Costs	478.0		478.0	522.1		522.1		522.1
Storm Costs, Net	1,102.7	FOOTNOTE DATA		65.8	765.6	515.1	186.4	64.1
Regulatory Tracker Mechanisms	1,050.5		333.6	376.6	85.4	850.5	246.6	332.2
Derivative Liabilities	249.2		249.2	—	—	296.3	293.1	—
Goodwill-related	297.8		—	255.7	—	314.7	—	270.2
(c) Concept: Construction Work In Progress	115.0		33.6	59.8	4.1	118.4	32.1	58.6
Other Regulatory Assets	150.0		29.9	37.7	15.8	161.0	53.7	20.9
Total Regulatory Assets	5,715.8		2,084.8	1,579.2	786.4	6,569.9	2,211.8	1,703.9
Less: Current Portion	1,129.1		371.6	444.0	107.2	1,076.6	345.6	399.9
Four Long-Term Regulatory Assets	\$ 4,586.7		\$ 1,713.2	\$ 1,135.2	\$ 679.2	\$ 5,493.3	\$ 1,866.2	\$ 1,304.0

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II. Benefit Costs: Eversource's Pension, SERP and PBOP Plans are accounted for in accordance with accounting guidance on defined benefit pension and other PBOP plans. The liability (or asset) recorded by the regulated companies to recognize the funded status of their retiree benefit plans is offset by a regulatory asset (or offset by a regulatory liability in the case of a benefit plan asset) in lieu of a charge to

Accumulated Other Comprehensive Income (Loss), reflecting ultimate recovery from customers through rates. The regulatory asset (or regulatory liability) is amortized as the actuarial gains and losses and prior service cost are amortized to net periodic benefit cost for the pension and PBOP plans. All amounts are remeasured annually. Regulatory accounting is also applied to the portions of Eversource's service company costs that support the regulated companies, as these amounts are also recoverable. As these regulatory assets or regulatory liabilities do not represent a cash outlay for the regulated

companies, no carrying charges are recovered from customers. See Note 11 A, "Employee Benefits - Pension Benefits and Postretirement Benefits Other Than Pension," for further information on regulatory benefit plan amounts recognized and amortized during the year.

CL&P, NSTAR Electric, and PSNH recover benefit costs related to their distribution and transmission operations from customers in rates as allowed by their applicable regulatory commissions. NSTAR recovers the qualified pension and PBOP expenses related to its distribution operations through a rate reconciling mechanism that fully tracks the change in net pension and PBOP expenses each year.

Amort of other Utility Plant Accumulated Provision for Amortization Leases (d) Concept: Utility Plant Service Property Under Capital Leases

Amort of other Utility Plant income tax liabilities, no carrying charge is collected. The amortization period of these assets is dependent on the nature and/or remaining life of the underlying assets and liabilities. For further information regarding income taxes, see Note 12, "Income Taxes," to the financial statements.

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Securitized Stranded Costs: In 2018, a subsidiary of PSNH issued \$635.7 million of securitized RRBs. PSNH's unrecovered remaining costs associated with the divestiture of its generation assets. Securitized regulatory assets, which are not earning an equity return, are being recovered over the amortization period of the associated RRBs. The PSNH RRBs are expected to be repaid by February 1, 2033. For further information, see Note 10, "Rate Reduction Bonds and Variable Interest Entities."

Storm Costs, Net: The storm cost deferrals relate to costs incurred for storm events at CL&P, NSTAR Electric and PSNH that each company expects to recover from customers. A storm must meet certain criteria to qualify for deferral and recovery with the criteria specific to each state jurisdiction and utility company. Once a storm qualifies for recovery, all qualifying expenses incurred during storm restoration efforts are deferred and recovered from customers. Costs for storms that do not meet the specific criteria are expensed as incurred. In addition to storm restoration costs, CL&P and PSNH are each allowed to recover pre-staging storm costs. Management believes all storm costs deferred were prudently incurred and meet the criteria for specific cost recovery in Connecticut, Massachusetts and New Hampshire, and that recovery from customers is probable through the applicable regulatory recovery processes. Each electric utility company either recovers a carrying charge on its deferred storm cost regulatory asset balance or the regulatory asset balance is included in rate base.

In 2021 and 2020, multiple tropical and severe storms caused extensive damage to CL&P's electric distribution systems and customer outages, along with significant pre-staging costs. These storms resulted in deferred pre-staging and storm restoration costs at CL&P of \$232 million for 2021 storms and \$344 million for 2020 storms, including the catastrophic impact of Tropical Storm Isaias in August 2020, among others. Management believes that all of these storm costs were prudently incurred and meet the criteria for specific cost recovery. As part of CL&P's October 1, 2021 settlement agreement described below, it agreed to freeze its current base distribution rates (including storm costs) until no earlier than January 1, 2024.

Of Eversource's total deferred storm costs, \$1.01 billion either has yet to be filed with the applicable regulatory commission or is pending regulatory approval (including \$643 million at CL&P, \$308 million at NSTAR Electric and \$61 million at PSNH) as of December 31, 2021.

CL&P Tropical Storm Isaias Costs: On August 4, 2020, Tropical Storm Isaias caused catastrophic damage to our electric distribution system, which resulted in significant numbers and durations of customer outages, primarily in Connecticut. In terms of customer outages, this storm was one of the worst in CL&P's history. PURA will investigate the prudence of costs incurred by CL&P to restore service in response to Tropical Storm Isaias. That investigation is expected to occur either in a separate proceeding not yet initiated or as part of CL&P's next rate review proceeding. Tropical Storm Isaias resulted in deferred storm restoration costs of approximately \$234 million at CL&P and \$251 million at Eversource as of December 31, 2021. Although PURA found that CL&P's performance in its preparation for and response to Tropical Storm Isaias fell below applicable performance standards in certain instances, CL&P believes it will be able to present credible evidence in a future proceeding demonstrating there is no reasonably close causal connection between the alleged sub-standard performance and the storm costs incurred. While it is possible that some amount of storm costs may be disallowed by the PURA in a future proceeding, any such amount cannot be estimated at this time. Eversource and CL&P continue to believe that these storm restoration costs associated with Tropical Storm Isaias were prudently incurred and meet the criteria for cost recovery; and as a result, management does not expect the storm cost review by the PURA to have a material impact on the financial position or results of operations of Eversource or CL&P.

NSTAR Electric Storm Threshold Filing: On December 22, 2021, the DPU approved NSTAR Electric to defer for future recovery the storm cost threshold amounts associated with six qualifying major storm events that occurred during 2020, totaling \$7.2 million. The DPU approved the deferral of threshold costs that exceeded four storms (those recovered in base rates plus one additional storm) until the next rate case proceeding, at which time the DPU will determine the appropriate level of recovery of storm threshold amounts. In its January 14, 2022 distribution rate case filing, NSTAR Electric is also seeking recovery of the deferral of threshold costs for an additional seven storms in 2021. The pre-tax benefit to earnings for the deferral as a regulatory asset of threshold costs for both the 2020 and 2021 major storms was \$15.6 million and was recorded in the fourth quarter of 2021.

Regulatory Tracker Mechanisms: The regulated companies' approved rates are designed to recover costs incurred to provide service to customers. The regulated companies recover certain of their costs on a fully-reconciling basis through regulatory commission-approved tracking mechanisms. The differences between the costs incurred (or the rate recovery allowed) and the actual revenues are recorded as regulatory assets (for undercollections) or as regulatory liabilities (for overcollections) to be included in future customer rates each year. Carrying charges are recovered in rates on all material regulatory tracker mechanisms.

The electric and natural gas distribution companies recover, on a fully reconciling basis, the costs associated with the procurement of energy supply, electric transmission related costs from FERC-approved transmission tariffs, energy efficiency programs, low income assistance programs, certain uncollectible accounts receivable for hardship customers, restructuring and stranded costs as a result of deregulation (including securitized RRB charges), certain capital tracking mechanisms for infrastructure improvements, and additionally for the Massachusetts utilities, pension and PBOP benefits, net metering for distributed generation, and solar-related programs.

CL&P, NSTAR Electric, Yankee Gas, NSTAR Gas, EGMA and the Aquarion Water Company of Connecticut each have a regulatory commission approved revenue decoupling mechanism. Distribution revenues are decoupled from customer sales volumes, where applicable, which breaks the relationship between sales volumes and revenues. Each company reconciles its annual base distribution rate recovery amount to the pre-established levels of baseline distribution delivery service revenues. Any difference between the allowed level of distribution revenue and the actual amount realized during a 12-month period is adjusted through rates in the following period.

<p>CL&amp;P Rate Adjustment Mechanisms (RAM) Filing: On July 31, 2020, PURA temporarily suspended its June 26, 2020 approval of certain delivery rate components effective July 1, 2020, and ordered CL&amp;P to restore rates to those in effect as of June 30, 2020 in order to allow PURA time to reexamine the rates. Rates were adjusted effective August 1, 2020. On September 15, 2021, PURA issued its final decision on the RAM filing, which required no adjustment to the GSC, BFMCC, PSNH, ESI and base distribution rates, but resulted in changes to the RAM rates effective January 1, 2022. The recovery of cumulative under-recoveries associated with the NEM, BFMCC, ESI and RDM of \$193 million over a 31-month period and the recovery of cumulative under-recoveries over a 15-month period.</p>							
<p><b>NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)</b></p> <p>Derivative Liabilities: Regulatory assets are recorded from customers in future rates. These assets are excluded from rate base and are being recovered as the actual settlements occur over the duration of the contracts. See Note 4, "Derivative Instruments," to the financial statements for further information on these contracts.</p> <p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent. The good will regulatory asset originated from a 1999 transaction, and the DPU allowed its recovery in NSTAR Electric and NSTAR Gas rates. This regulatory asset is currently being amortized over the life of the asset with a carrying charge over a 40-year period, and as of December 31, 2021, there were 18 years of amortization remaining.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p> <p>Asset Retirement Obligations: The costs associated with the depreciation of the regulated companies' ARO assets and accretion of the ARO liabilities are recorded as regulatory assets in accordance with regulatory accounting guidance. The regulated companies' ARO assets, regulatory assets, and ARO liabilities offset and are excluded from rate base. These costs are being recovered over the life of the underlying property, plant and equipment.</p>							
Line No.	Description of Item	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)	
1	Refinement, Conv, Enrichment						
2	Fabrication						
3	Nuclear Materials						
4	Allowance for Funds Used during Construction						
5	(Other Overhead Construction Costs, provide details in footnote)						
6	SUBTOTAL (Total 2 thru 5)						
7	Nuclear Fuel Materials and Assemblies						
8	In Stock (120.2)						
9	In Reactor (120.3)						
10	SUBTOTAL (Total 8 & 9)						
11	Spent Nuclear Fuel (120.4)						
12	Nuclear Fuel Under Capital Leases (120.6)						
13	(Less) Accum Provision for Amortization of Nuclear Fuel Assem (120.5)						
14	TOTAL Nuclear Fuel Stock						
15	Estimated Net Salvage Value of Nuclear Materials in Line 9						
16	Estimated Net Salvage Value of Nuclear Materials in Line 14						
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing						
18	Nuclear Materials held for Sale						
19	Other Regulatory Liabilities						

20 PROVISIONS AND EQUIPMENT AND ACCUMULATED DEPRECIATION						
21	Utility property, plant and equipment is recorded at original cost. Original cost includes materials, labor, construction overheads and AFUDC for regulated property. The cost of repairs and maintenance is charged to Operations and Maintenance expense as incurred.					
22	The following tables summarize property, plant and equipment by asset category: <b>TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)</b>					0
		As of December 31,				
	(Millions of Dollars)	2021	2020			

Distribution - Electric	\$ 17,679.1	\$ 16,703.2
Transmission - Electric	6,694.8	6,111.2
Distribution - Water	1,900.9	1,743.1
Solar	200.9	201.5
Utility	39,358.1	36,713.0
Other <sup>(1)</sup>	1,469.5	1,269.0
Property, Plant and Equipment, Gross	40,827.6	37,982.0
Less: Accumulated Depreciation		
Utility	(8,885.2)	(8,476.3)
Other	(580.1)	(477.6)
Total Accumulated Depreciation	(9,465.3)	(8,953.9)
Property, Plant and Equipment, Net	31,362.3	29,028.1
Construction Work in Progress	2,015.4	1,854.4
Total Property, Plant and Equipment, Net	\$ 33,377.7	\$ 30,882.5

	As of December 31,					
	2021			2020		
(Millions of Dollars)	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
Distribution - Electric	\$ 7,117.6	\$ 8,105.5	\$ 2,496.2	\$ 6,820.7	\$ 7,544.4	\$ 2,378.4
Transmission - Electric	5,859.0	5,090.5	1,934.6	5,512.0	4,701.3	1,742.4
Solar	—	200.9	—	—	201.5	—
Property, Plant and Equipment, Gross	12,976.6	13,396.9	4,430.8	12,332.7	12,447.2	4,120.8
Less: Accumulated Depreciation	(2,572.1)	(3,227.3)	(908.4)	(2,475.4)	(3,074.1)	(848.9)
Property, Plant and Equipment, Net	10,404.5	10,169.6	3,522.4	9,857.3	9,373.1	3,271.9
Construction Work in Progress	399.0	707.0	134.1	377.3	750.0	102.4
Total Property, Plant and Equipment, Net	\$ 10,803.5	\$ 10,876.6	\$ 3,656.5	\$ 10,234.6	\$ 10,123.1	\$ 3,374.3

<sup>(1)</sup> These assets are primarily comprised of computer software, hardware and equipment at Eversource Service and buildings at The Rocky River Realty Company.

On October 9, 2020, Eversource completed the CMA asset acquisition. EGMA's net plant assets of \$1.2 billion are reflected in the natural gas distribution asset category.

On July 31, 2020, Eversource sold its water system and treatment plant that supplies water to the towns of Hingham, Hull and North Cohasset to the town of Hingham, Massachusetts. Net property, plant and equipment of \$63.9 million and goodwill of \$23.6 million were included in determining the gain on sale. Proceeds from the sale were \$110.5 million, with a pre-tax gain of \$16.0 million (after-tax gain of \$3.5 million) recognized within Operations and Maintenance Expense on the statement of income for the year ended December 31, 2020. The assets and liabilities associated with the sale of the business were previously reflected in the Water Distribution segment and reporting unit.

**Depreciation:** Depreciation of utility assets is calculated on a straight-line basis using composite rates based on the estimated remaining useful lives of the various classes of property (estimated useful life for PSNH distribution and the water utilities). The composite rates, which are subject to approval by the appropriate state regulatory agency, include a cost of removal component, which is collected from customers over the lives of the plant assets and is recognized as a regulatory liability. Depreciation rates are applied to property from the time it is placed in service.

Upon retirement from service, the cost of the utility asset is charged to the accumulated provision for depreciation. The actual incurred removal costs are applied against the related regulatory liability.

The depreciation rates for the various classes of utility property, plant and equipment aggregate to composite rates as follows:

(Percent)	2021	2020	2019
Eversource	3.1%	3.0%	3.0%
CL&P	2.8%	2.8%	2.8%
NSTAR Electric	2.8%	2.8%	2.8%
PSNH	3.1%	2.8%	2.8%

The following table summarizes average remaining useful lives of depreciable assets:

	As of December 31, 2021			
(Years)	Eversource	CL&P	NSTAR Electric	PSNH
Distribution - Electric	33.4	35.3	33.1	29.7
Distribution - Natural Gas	39.5	—	—	—
Transmission - Electric	40.2	36.5	45.1	40.8
Distribution - Water	38.5	—	—	—
Solar	24.2	—	24.2	—
Other <sup>(1)</sup>	11.2	—	—	—

<sup>(1)</sup> The estimated useful life of computer software, hardware and equipment primarily ranges from 5 to 15 years and of buildings is 40 years.

**4. DERIVATIVE INSTRUMENTS**

The electric and natural gas companies purchase and procure energy and energy-related products, which are subject to price volatility, for their customers. The costs associated with supplying energy to customers are recoverable from customers in future rates. These regulated companies manage the risks associated with the price volatility of energy and energy-related products through the use of derivative and non-derivative contracts.

Many of the derivative contracts meet the definition of, and are designated as, normal and qualify for accrual accounting under the applicable accounting guidance. The costs and benefits of derivative contracts that meet the definition of normal are recognized in Operating Expenses on the statements of income, as applicable, as electricity or natural gas is delivered.

Derivative contracts that are not designated as normal are recorded at fair value as current or long-term Derivative Assets or Derivative Liabilities on the balance sheets. For the electric and natural gas companies, regulatory assets or regulatory liabilities are recorded to offset the fair values of derivatives, as contract settlement amounts are recovered from, or refunded to, customers in their respective energy supply rates.

**Name of Respondent:** Public Service Company of New Hampshire

**Date of Report:** 04/15/2022

**Year/Period of Report:** End of: 2021/ Q4

The gross fair values of derivative assets and liabilities with the same counterparty are reported in column (a) and (b) and reported in column (c) and (d) as net amounts recorded as current or long-term portions, on the balance sheets. The following table presents the gross fair values of contracts, categorized by risk type, and the net amounts recorded as current or long-term derivative assets or liabilities.

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

Line No.	Account (a)	2021		2020		Netting (d)	Net Amount Recorded as a Derivative
		Fair Value (Millions of Dollars)	Commodity Supply and Price Risk (Millions of Dollars)	Net Amount Recorded as a Derivative	Commodity Supply and Price Risk (Millions of Dollars)		
1	Report below the original cost of electric plant in service according to the prescribed accounting method. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.						
2	For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) and decreases in column (d) are adjustments.						
3	Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such adjustments.						
4	Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also include the reversals of the prior year tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d).						
5	Amounts represent derivative assets and liabilities that Eversource elected to record on its balance sheet. These amounts are subject to master trading agreements or similar agreements for which the right to terminate the contracts exists. Careful observation of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.						
6	The business events that result in the recognition of derivative assets also create exposure to various counterparties. As of December 31, 2021, CL&P's derivative assets were exposed to counterparty credit risk and are classified in column (f) as distributions within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.						
7	For Account 106, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.						
8	For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.						
9	As of December 31, 2021, NYMEX financial contracts for natural gas futures in order to reduce variability associated with the price of 8.9 million MMBtu of natural gas. These contracts were classified as Level 2 in the fair value hierarchy. NSTAR Gas terminated its financial contracts swap program in April 2021. For the years ended December 31, 2021, 2020 and 2019, there were losses of \$7.1 million, \$21.2 million and \$20.7 million, respectively, deferred as regulatory costs, which reflect the change in fair value associated with Eversource's derivative contracts.						

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	Organization	45,057					45,057
2	Miscellaneous Intangible Plant	60,568,965					60,568,965
3	<b>TOTAL Intangible Plant</b>	<b>60,614,022</b>					<b>60,614,022</b>
4	2. PRODUCTION PLANT						
5	A Steam Production Plant						
6	(310) Land and Land Rights						
7	(311) Structures and Improvements						
8	(312) Boiler Plant Equipment						
9	(313) Engines and Engine-Driven Generators						
10	(314) Turbogenerator Units						
11	(315) Accessory Electric Equipment						
12	5. MARKETABLE SECURITIES						

15	(316) Misc. Power Plant Equipment	Realized gains and losses on equity securities held in Eversource's non-qualified executive benefit trust are recorded in Other Income, Net on the statements of income. The fair value of these equity securities as of December 31, 2021 and 2020 was \$40.2 million and \$40.9 million, respectively. For the years ended December 31, 2021 and 2020, there were unrealized gains of \$4.4 million and \$3.7 million recorded in Other Income, Net related to these equity securities, respectively.									
16	(317) Asset Retirement Costs for Steam Production Plant (Enter Total of lines 8 thru 15)	Eversource's equity securities also include CYAPC's and YAEC's marketable securities held in spent nuclear fuel trusts, which had fair values of \$214.0 million and \$205.1 million as of December 31, 2021 and 2020, respectively. Unrealized gains and losses for these spent nuclear fuel trusts are subject to regulatory accounting treatment and are recorded in Marketable Securities with the corresponding offset to long-term liabilities on the balance sheet, with no impact on the statements of income.									
17	B. Nuclear Production Plant	Available-for-Sale Debt Securities: The following is a summary of the available-for-sale debt securities:									
			2021		As of December 31,				2020		
18	(320) Land and Land Rights		Amortized Cost	Pre-Tax Unrealized Gains	Pre-Tax Unrealized Losses	Fair Value	Amortized Cost	Pre-Tax Unrealized Gains	Pre-Tax Unrealized Losses	Fair Value	
			\$ 214.5	\$ 5.1	\$ (0.2)	\$ 219.4	\$ 213.1	\$ 11.2	\$ (0.1)	\$ 224.2	
19	(321) Structures and Improvements	Eversource's debt securities include CYAPC's and YAEC's marketable securities held in spent nuclear fuel trusts in the amounts of \$189.9 million and \$192.5 million as of December 31, 2021 and 2020, respectively.									
20	(322) Reactor Plant Equipment	Realized gains and losses on available-for-sale debt securities held in Eversource's non-qualified benefit trust are recorded in Accumulated Other Comprehensive Income, excluding amounts related to credit losses or losses of securities intended to be sold, which are recorded in Other Income, Net. There have been no significant unrealized losses and no credit losses for the years ended December 31, 2021 and 2020, and no allowance for credit losses as of December 31, 2021. Factors considered in determining whether a credit loss exists include history, ratings and ratings agencies of the security and the severity of the impairment. For asset-backed debt securities, underlying collateral and expected future cash flows are also evaluated. Debt securities included in Eversource's non-qualified benefit trust portfolio are investment-grade bonds with a lower default risk based on their credit quality.									
21	(323) Turbogenerator Units										
22	(324) Accessory Electric Equipment	As of December 31, the contractual maturities of available-for-sale debt securities were as follows:									
23	(325) Misc. Power Plant Equipment					Amortized Cost	Fair Value				
	Less than one year					\$ 32.2	\$ 32.2				
	One to five years					60.5	61.4				
	Six to ten years					35.7	36.8				
	Greater than ten years					86.1	89.0				
24	(326) Asset Retirement Costs for Nuclear Production					\$ 214.5	\$ 219.4				
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	(1) Amounts include Eversource's investments in the CYAPC and YAEC spent nuclear fuel trusts, which are restricted and are classified in long-term Marketable Securities on the balance sheet.									
26	(327) Hydraulic Production Plant	Realized Gains and Losses: Realized gains and losses are recorded in Other Income, Net for Eversource's non-qualified benefit trust, and are offset in long-term liabilities for CYAPC and YAEC. Eversource utilizes the specific identification method for the CYAPC and YAEC spent nuclear fuel trusts to compute the realized gains and losses on the sale of marketable securities.									
27	(330) Land and Land Rights	Fair Value Measurements: The following table presents the marketable securities recorded at fair value on a recurring basis by the level in which they are classified within the fair value hierarchy:									
						As of December 31,					
			2021		2020						
28	(331) Structures and Improvements	Level 1: Mutual Funds and Equities	\$ 254.2	\$ 246.0							
		Money Market Funds	31.3	41.2							
		Total Level 1	\$ 285.5	\$ 287.2							
29	(332) Reservoirs, Dams, and Waterways	Level 2: U.S. Government Issued Debt Securities (Agency and Treasury)	\$ 81.3	\$ 72.9							
		Corporate Debt Securities	65.3	63.8							
		Asset-Backed Securities	12.6	11.9							
		Municipal Securities	12.3	24.0							
		Other Fixed Income Securities	16.6	10.4							
		Total Level 2	\$ 188.1	\$ 183.0							
30	(333) Water Wheels, Turbines, and Generators	Total Marketable Securities	\$ 473.6	\$ 470.2							
31	(334) Accessory Electric Equipment										
32	(335) Misc. Power Plant Equipment	82 government-issued debt securities are valued using market approaches that incorporate transactions for the same or similar bonds and adjustments for yields and maturity dates. Corporate debt securities are valued using a market approach, utilizing recent trades of the same or similar instruments and also incorporating yield curves, credit spreads and specific bond terms and conditions. Asset-backed debt securities include collateralized mortgage backed securities, commercial mortgage backed securities, and securities collateralized by auto loans, credit card loans or receivables. Asset-backed debt securities are valued using a market approach, utilizing recent trades of the same or similar instruments, payment assumptions, yield curves, issuance and maturity dates, and tranche information. Municipal bonds are valued using a market approach that incorporates bond characteristics and benchmark yields. Other fixed income securities are valued using pricing models, quoted prices of securities with similar characteristics, and discounted cash flows.									
33	(336) Roads, Railroads, and Bridges										
34	(337) Asset Retirement Costs for Hydraulic Production	Investments in Unconsolidated Affiliates: Investments included in consolidated are included in long-term assets on the balance sheets and earnings impacts from these equity investments are included in Other Income, Net on the statements of income. Investments included the following:									
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)					Ownership Interest	Investment Balance as of December 31,				
							2021		2020		
						50%	\$ 1,213.6	\$ 887.1			
						15%	121.9	125.2			
						90%	76.5	71.6			
						various	24.3	23.2			
							\$ 1,436.3	\$ 1,107.1			
36	D. Other Production Plant										
37	(340) Land and Land Rights	For the year ended December 31, 2021, 2020 and 2019, Eversource had equity in earnings of unconsolidated affiliates of \$14.2 million, \$14.2 million, and \$42.2 million, respectively. Eversource received dividends from its equity method investees of \$21.6 million, \$21.8 million, and \$48.9 million, respectively, for the years ended December 31, 2021, 2020 and 2019.									

38	(341) Structures and Improvements	Eversource has the ability to exercise significant influence, but not control, over an investee are initially recognized as an equity method investment at cost. Any differences between the cost of an investment and the amount of underlying equity in net assets of an investee are considered basis differences, and are determined based upon the estimated fair values of the investee's identifiable intangible assets. The carrying amount of Eversource's offshore wind investments exceeded its share of underlying equity in net assets by \$300.4 million and \$264.1 million, respectively, as of December 31, 2021, and 2020. As of December 31, 2021, these basis differences are primarily comprised of \$168.9 million of equity method goodwill that is not being amortized, intangible assets for PPAs, and capitalized interest.						
39	(342) Poles, Towers, and Accessories	Offshore Wind Business: Eversource's offshore wind business includes a 50 percent ownership interest in North East Offshore, which holds PPAs and contracts for the Revolution Wind, South Fork Wind and Sunrise Wind projects, as well as leases issued by BOEM. Eversource's offshore wind projects are being developed and constructed through a joint and equal partnership with Orsted. This equity investment includes capital expenditures for the three projects, as well as capitalized costs related to future development, acquisition costs of offshore lease areas, and capitalized interest.						
40	(343) Prime Movers							
41	(344) Generators	NSTAR Electric: As of December 31, 2021 and 2020, NSTAR Electric's investments included a 14.5 percent ownership interest in two companies that transmit hydro electricity imported from the Hydro-Quebec system. As of December 31, 2021 and 2020, NSTAR Electric's investments were \$8.6 million, respectively.						
42	(345) Accessory Electric Equipment	Impairment of Equity Method Investments: Equity method investments are assessed for impairment when conditions exist that indicate that the fair value of the investment is less than book value. If the decline in value is considered to be other than temporary, the investment is written down to its estimated fair value, which establishes a new cost basis in the investment. Impairment evaluations involve a significant degree of judgment and estimation, including identifying circumstances that indicate an impairment may exist and developing undiscounted future cash flows.						
43	(346) Misc. Power Plant Equipment	During the year ended December 31, 2020, Eversource recorded an other-than-temporary impairment of \$2.3 million within Other Income, Net on the statement of income, related to a write-off of an investment in a renewable energy plant.						
44	(347) Asset Retirement Liability for Nuclear Production	Eversource (CL&P), NSTAR Electric and PSNH, recognizes a liability for the fair value of an ARO on the obligation date if the liability's fair value can be reasonably estimated, even if it is conditional. Production and future costs are reasonably estimated when sufficient information becomes available. Management has identified various categories of AROs, primarily CYAPC's and YAEF's obligation to dispose of spent nuclear fuel and high level waste, and also certain assets containing asbestos and hazardous contamination. Management has performed fair value calculations for these liabilities under settlement scenarios.						
45	(348) Energy Storage Equipment Production	Other AROs: Other AROs are recorded as long-term liabilities with a corresponding amount included in Property, Plant and Equipment, Net on the balance sheets. The ARO assets are depreciated, and the ARO liabilities are accreted over the estimated life of the obligation and the corresponding credits are recorded as accumulated depreciation and ARO liabilities, respectively. As the electric and natural gas companies are rate-regulated on a cost-of-service basis, these companies apply regulatory accounting guidance and both the depreciation and accretion costs associated with these companies' AROs are recorded as the cost of the related asset on the balance sheets.						
46	Total AROs (Enter lines 16, 25, 35, and 45)	A reconciliation of the beginning and ending carrying amounts of ARO liabilities is as follows:						
47	3. Transmission Plant							
48	(350) Land and Land Rights							
49	(351) Energy Storage Equipment - Transmission							
50	(352) Structures and Improvements							
51	(354) Towers and Fixtures							
52	(355) Poles and Fixtures							
53	(356) Overhead Conductors and Devices							
54	(357) Underground Conduit							
55	(358) Underground Conductors and Devices							
56	(359) Roads and Trails							
57	(359.1) Asset Retirement Liabilities for Transmission Plant							
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)							
59	4. Distribution Plant							
60	(360) Land and Land Rights							
61	(361) Structures and Improvements							
62	(362) Station Equipment							

63	(368) Energy Storage Equipment Distribution	CL&P and NSTAR Electric credit agreements totaling \$450 million and \$300 million, respectively, which will expire on May 12, 2022. There are no borrowings outstanding on either the CL&P or NSTAR Electric balance sheets, as of December 31, 2021.					
64	(364) Poles, Towers, and Structures	Amounts outstanding under the commercial paper programs are included in Notes Payable and classified in current liabilities on the Eversource and NSTAR Electric balance sheets, as of December 31, 2021.	343,151,251	21,764,324	2,632,112		362,283,463
65	(365) Overhead Conductors and Devices	Under the credit facilities described above, Eversource and its subsidiaries, including CL&P, NSTAR Electric, PSNH, NSTAR Gas, EGM, Yankee Gas, and Aquarion Water Company of Connecticut, must comply with certain financial and non-financial covenants, including a consolidated debt to total capitalization ratio. As of December 31, 2021 and 2020, Eversource and its subsidiaries were in compliance with these covenants. Eversource or its subsidiaries were not in compliance with these covenants requiring all outstanding borrowings by subsidiaries to be permitted under its respective credit facility.	661,456,846	23,789,287	5,916,909	1,359	678,330,553
66	(366) Underground Conduits	CL&P and NSTAR Electric have sufficient to meet any working capital and future operating requirements, and capital investment forecasted opportunities.	44,689,623	3,055,492	38,592		47,606,422
67	(367) Underground Conductors and Devices	Intercompany interest income from its loans to subsidiaries, which is eliminated in consolidation. Intercompany loans from Eversource parent to its subsidiaries are eliminated in consolidation on Eversource's balance sheet. As of December 31, 2021, there were intercompany loans from Eversource parent to PSNH of \$110.6 million. As of December 31, 2020, there were intercompany loans from Eversource parent to PSNH of \$46.3 million, and to a subsidiary of NSTAR Electric of \$21.5 million. Intercompany loans from Eversource parent are included in Notes Payable to Eversource Parent and classified in current	144,541,852	6,590,763	604,855		150,527,860
68	(368) Line Transformers	liabilities on the respective subsidiary's balance sheets	254,224,247	16,330,026	5,436,632		265,117,641
69	(369) Services		172,081,935	7,110,025	1,489,757		177,702,203
70	(370) Motors	ails of 1000 hp and standing are as follows:	77,740,346	1,953,480	386,835		79,306,991
71	(371) Installations on Customer Premises	CL&P Millions of Dollars First Mortgage 7.875% 1994 Series D due 2024	6,756,569	223,223	As of December 31, 2021 54,050 2020		6,925,733
72	(372) Leased Property on Customer Premises	5.750% 2007 Series B due 2033 6.625% 2006 Series A due 2036 6.350% 2006 Series A due 2036			\$ 130.0 130.0 100.0 250.0	\$ 130.8 130.0 100.0 250.0	
73	(373) Street Lighting and Control Systems	5.750% 2007 Series B due 2037 3.75% 2007 Series B due 2037 2.500% 2013 Series A due 2023	5,148,033	119,500	9,453.0 400.0	100.0 400.0	5,258,080
74	(374) Asset Retirement Costs for Distribution Plant	4.300% 2014 Series A due 2044 4.150% 2010 Series A due 2040 3.200% 2011 Series A due 2040 4.000% 2018 Series A due 2048	837,463	(60,365)	475.0 350.0 500.0 800.0	475.0 350.0 500.0 800.0	830,337
75	TOTAL Distribution Plant	0.750% 2017 Series A due 2025 0.500% 2017 Series A due 2025 Total First Mortgage Bonds Pollution Control Revenue Bonds:	2,103,068,768	112,551,113	18,925,898.50 4,219.8	53,239.0 3,794.8	(185,331) 2,196,561,891
76	(375) TRANSMISSION AND MARKET OPERATION PLANT	4.375% Fixed Rate Tax due 2028 Unamortized Premiums and Discounts, Net Unamortized Debt Issuance Costs				120.5 23.1 (26.4)	
77	(380) Land and Land Rights	NSTAR Electric (Millions of Dollars) Centures: 5.750% due 2036			As of December 31, 2021 200.0 2020	200.0	
78	(381) Structures and Improvements	5.500% due 2040 3.75% due 2040 4.400% due 2040 4.250% due 2025			300.0 400.0 300.0 250.0	300.0 400.0 300.0 250.0	
79	(382) Computer Hardware	7.000% due 2020 3.200% due 2027			250.0 700.0	250.0 700.0	
80	(383) Computer Software	3.250% due 2020 3.950% due 2030 3.100% due 2051			400.0 400.0 300.0	400.0 400.0 —	
81	(384) Communication Equipment	1.950% due 2031 Total Debentures			300.0 3,800.0	— 3,200.0	
82	(385) Miscellaneous Regional Transmission and Market Operation Plant	Notes: 5.900% Senior Notes due 2022 7.000% Senior Notes due 2022 3.500% Senior Notes due 2022 3.880% Senior Notes Series G due 2022			50.0 40.0 — 80.0	50.0 40.0 — 80.0	
83	(386) Asset Retirement Costs for Regional Transmission and Market Operation Plant	2.750% Senior Notes due 2022 Total Notes Less: Unamortized Premiums and Discounts, Net Unamortized Debt Issuance Costs			50.0 220.0 (400.0) (11.2) (23.4)	50.0 470.0 (250.0) (6.8) (20.0)	
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)	NSTAR Electric Long-Term Debt			\$ 3,585.4 \$ 3,393.2		
85	6. General Plant						
86	(389) Land and Land Rights		4,833,968	(33,799)			4,800,169
87	(390) Structures and Improvements		108,439,879	14,194,729	1,245,068		121,389,540



88	(391) Office Furniture and Equipment	17,165,464	1,100,242	753,786	December 31, 2021	2020		17,511,920
89	(392) Transportation Equipment	62,042,589	17,656,543	863,045	50.0	50.0		78,836,087
90	(393) Stores Equipment	4,330,381	504,662	81,140	325.0	325.0		4,753,903
91	(394) Tools, Shop and Garage Equipment	24,566,504	3,587,300	9,957	150.0	150.0		28,143,850
92	(395) Laboratory Equipment	2,457,978	(23,969)	322,335	(2.6)	(1.5)		2,111,674
93	(396) Power Operated Equipment	184,420	(23,080)					161,340
94	(397) Communication Equipment	93,744,641	25,232,409	2,502,279	580.0	500.0		116,474,771
95	(398) Miscellaneous Equipment	2,279,638	255,577	9,829	394.9	335.2		2,525,386
96	SUBTOTAL (Enter Total of lines 86 thru 95)	320,045,462	62,450,614	5,787,436	43.8	74.7		376,708,640
97	(399) Other Tangible Property				(17.7)	(31.0)		
98	(399.1) Asset Retirement Costs for General Plant				(775.7)	(490.2)		
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	320,045,462	62,450,614	5,787,436				376,708,640
100	TOTAL (Accounts 101 and 100)	4,099,861,452	332,020,165	28,795,038	53.239	1,410,107		4,404,549,925
101	(102) Electric Plant Purchased (See Instr. 8)							
102	(Less) (102) Electric Plant Sold (See Instr. 8)							
103	(103) Experimental Plant Unclassified							
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	4,099,861,452	332,020,165	28,795,038				
FERC FORM No. 1 (REV. 12-05)								
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Other:								
Eversource Parent 2.50% Series I Senior Notes		(450.0)	February 2021	March 2021			Paid on par call date in advance of maturity	
Eversource Parent 2.55% Series S Senior Notes		350.0	March 2021	March 2031			Repaid short-term debt, including short-term debt used to redeem Series I Senior Notes	
Eversource Parent 1.40% Series U Senior Notes		300.0	August 2021	August 2026			Repaid short-term debt	
Eversource Parent Variable Rate Series T Senior Notes <sup>(1)</sup>		350.0	August 2021	August 2023			Repaid short-term debt	
Aquamion Water Company of Connecticut 3.31% Senior Notes		100.0	April 2021	April 2051			Repaid 5.50% Notes, repaid short-term debt, paid capital expenditures and working capital	
Aquamion Water Company of Connecticut 5.50% Notes		(40.0)	April 2021	April 2021			Paid at maturity	
Yankee Gas 1.38% Series S First Mortgage Bonds		90.0	August 2021	August 2026	(2)			
Yankee Gas 2.88% Series T First Mortgage Bonds		35.0	August 2021	August 2051	(2)			
EGMA 2.11% Series A First Mortgage Bonds		310.0	September 2021	October 2031	(2)			
EGMA 2.92% Series B First Mortgage Bonds		240.0	September 2021	October 2051	(2)			
NSTAR Gas 2.25% Series T First Mortgage Bonds		40.0	October 2021	November 2031	(2)			
NSTAR Gas 3.03% Series U First Mortgage Bonds		40.0	October 2021	November 2051	(2)			
<sup>(1)</sup> On August 13, 2021, Eversource Parent issued \$350 million of floating rate Series T Senior Notes with a maturity date of August 15, 2023. The notes have a coupon rate based on Compounded SOFR plus 0.25%. The notes had an interest rate of 0.30% as of December 31, 2021.								
<sup>(2)</sup> The use of proceeds from these various issuances refinanced existing indebtedness, funded capital expenditures and were for general corporate purposes. The EGMA indebtedness that was refinanced included \$309.4 million of long-term debt.								

**Name of Respondent:** Eversource Energy, a subsidiary of NSTAR Electric and a portion of Aquarion is unsecured by the mortgage bond agreements provided by Eversource and certain of its subsidiaries must comply with Aquarion's senior notes must maintain a certain consolidated indebtedness to capitalization ratios of 0.75:1.00 on a fiscal quarter and NSTAR Gas' outstanding long-term debt must not exceed equity.

**Date of Report:** 04/15/2022

**Year/Period of Report:** End of 2021 Q4

Certain secured and unsecured long-term debt securities are callable at redemption price of 100% of principal plus accrued interest and other provisions.

No long-term debt defaults have occurred as of December 31, 2021.

**(a) Concept: Transmission Plant**  
 CYAPC's Pre-1983 Spent Nuclear Fuel Obligation: Under the Nuclear Waste Policy Act of 1982, the DOE is responsible for the selection and development of repositories for, and the disposal of, spent nuclear fuel and high-level radioactive waste. CYAPC is obligated to pay the DOE for the costs to dispose of spent nuclear fuel and high-level radioactive waste generated prior to April 7, 1983 (pre-1983 spent nuclear fuel).

**(b) Concept: Transmission Plant**  
 PSNH has no localized transmission plant obligations and recorded an accrual for its remaining liability to the DOE. This liability accrues interest costs at the 3-month Treasury bill yield rate. For nuclear fuel used to generate electricity prior to April 7, 1983, payment may be made any time prior to the first delivery of spent fuel to the DOE. As of both December 31, 2021 and 2020, as a result of accumulated interest costs to the DOE. The obligation includes accrued interest costs of \$8.7 million as of both December 31, 2021 and 2020. CYAPC maintains a trust to fund amounts due to the DOE for the disposal of pre-1983 spent nuclear fuel. For further information, see Note 5, "Marketable Securities," to the

Calculated per company reports and in accordance with Schedule 21-B-S Attachment H of the ISO New England Inc. Transmission, Markets and Services Tariff, Section II

**(c) Concept: Intangible Plant**  
 Long-term debt maturities on debt outstanding for the years 2022 through 2026 and thereafter are shown below. These amounts exclude PSNH rate reduction bonds. CYAPC pre-1983 spent nuclear fuel obligations and amortized premiums, discounts and debt issuance costs, and other fair value adjustments as of December 31, 2021:

(Millions of Dollars)	EverSource	CL&P	NSTAR Electric	PSNH
Note that at the end of the year 2021, the total intangible plant balance includes a transmission related component. The Transmission - related dollars by plant account are as follows:				
2022	2,008.4	400.0	80.0	325.0
2024 PLANT	1,050.1	139.8	—	—
2025 ACCOUNT	1,400.2	400.0	250.0	—
2026	940.2	—	300.0	—
Thereafter 301	11,630.0	3,280.0	2,990.0	0 850.0
Total 302	Franchises and Consents \$ 4,219.8	\$ 4,219.8	\$ 4,020.0	\$ 0 175.0

10. RATE REDUCTION BONDS AND MISCELLANEOUS INTANGIBLE PLANT ENTITIES 7,493,788

**TOTAL INTANGIBLE PLANT 7,493,788**

**(d) Concept: Transmission Plant**  
 Rate Reduction Bonds: In May 2018, PSNH Funding, a wholly-owned subsidiary of PSNH, issued \$635.7 million of securitized RRBs in multiple tranches with a weighted average interest rate of 3.66 percent, and final maturity dates ranging from 2026 to 2035. The RRBs are expected to be repaid by February 1, 2033. RRB payments consist of principal and interest and are paid semi-annually, beginning in February 2022. Pursuant to a finance order issued by the NHPUC in January 2018 to recover remaining costs resulting from the divestiture of PSNH's generation assets.

Calculated per company reports and stipulated per contract. The collections are used to pay principal, interest and other costs in connection with the RRBs. The RRBs are secured by the stranded cost asset-recovery property. Cash collections from the stranded cost recovery charges and funds on deposit in trust accounts are the sole source of funds to satisfy the debt obligation. PSNH is not the owner of the RRBs, and PSNH Funding's

**(e) Concept: Transmission Plant**  
 PSNH Funding was formed solely to issue RRBs to finance PSNH's unrecovered remaining costs associated with the divestiture of its generation assets. PSNH Funding is considered a VIE primarily because PSNH Funding is not the owner of the RRBs, and PSNH Funding's

Calculated per company reports and in accordance with Schedule 21-B-S Attachment H of the ISO New England Inc. Transmission, Markets and Services Tariff, Section II. PSNH considered the primary beneficiary and consolidates PSNH Funding in its consolidated financial statements. The following tables summarize the impact of PSNH Funding on

Page 106 line sheets and income statements:

(Millions of Dollars)	PSNH Balance Sheets:	As of December 31,	
		2021	2020
Restricted Cash - Current Portion (included in Current Assets)	\$	31.1	\$ 36.8
Restricted Cash - Long-Term Portion (included in Other Long-Term Assets)		3.2	2.1
Other Regulatory Liabilities (included in Regulatory Assets)		478.9	522.1

**(g) Concept: General Plant**  
 Other Regulatory Liabilities (included in Regulatory Liabilities) 5.4 9.1  
 Accrued Interest (included in Other Current Liabilities) 7.5 8.0

Note that at the end of the year 2021, the total general plant balance includes a transmission related component. The Transmission related dollars by plant account are as follows:

(Millions of Dollars)	Plant Account	For the Years Ended December 31,							
PSNH Income Statement:		2021	2020	2019					
Amortization of RRB Principal (included in Amortization of Regulatory Assets, Net)	\$	43.2	\$ 43.2	\$ 43.0	43.0				
Interest Expense on RRB Principal (included in Interest Expense)		19.4	19.7	21.1					
Estimated principal and interest payments to RRB Shop and Garage Equipment		1,011,871							
Estimated principal and interest payments to RRB Shop and Garage Equipment		8,400,843							
(Millions of Dollars)	Laboratory Equipment	2022	2023	2024	2025	2026	Thereafter	Total	
Eversource		\$ 43.2	\$ 43.2	\$ 43.2	\$ 43.2	\$ —	\$ 43.2	\$ 280.9	\$ 496.9
397	Power Operated Equipment								
397	Communication Equipment								
298	Miscellaneous Equipment								

**TOTAL TRANSMISSION RELATED GENERAL PLANT 145,827,355**

Variable Interest Entities - Other: The Company's variable interests outside of the consolidated group include contracts that are required by regulation and provide for regulatory recovery of contract costs and benefits through customer rates. Eversource, CL&P and NSTAR Electric hold variable interests in VIEs through agreements with certain entities that own single renewable energy or peaking generation plants. Eversource, CL&P and NSTAR Electric do not control these VIEs. Therefore, Eversource, CL&P and NSTAR Electric do not consolidate these VIEs or provide financial or other support to these VIEs.

**A. Pension Benefits and Postretirement Benefits Other Than Pension**  
 Eversource provides defined benefit retirement plans (Pension Plans) that cover eligible employees and are subject to the provisions of ERISA, as amended by the Pension Protection Act of 2006. Eversource's policy is to annually fund the Pension Plans in an amount at least equal to an amount that will satisfy all federal funding requirements. In addition to the Pension Plans, Eversource maintains non-qualified defined benefit retirement plans (SERP Plans) which provide benefits in excess of Internal Revenue Code limitations to eligible participants consisting of current and retired employees.

Eversource also provides defined benefit postretirement plans (PBOP Plans) that provide life insurance and a health reimbursement arrangement created for the purpose of reimbursing retirees and dependents for health insurance premiums and certain medical expenses to eligible employees that meet certain age and service eligibility requirements. The benefits provided under the PBOP Plans are not vested, and the Company has the right to modify any benefit provision subject to applicable laws at that time. Eversource annually funds postretirement costs through tax deductible contributions to external trusts. The Pension, SERP and PBOP Plans cover eligible employees, including, among others, employees of the regulated companies. Because the regulated companies recover retiree benefit costs from customers through rates, regulatory assets are recorded in lieu of recording an adjustment to Accumulated Other Comprehensive Income/(Loss) as an offset to the funded status of the Pension, SERP and PBOP Plans. Regulatory accounting is also applied to the portions of the Eversource Service retiree benefit costs that support the regulated companies, as these costs are also recovered from customers. Adjustments to the

Pension, SERP and PBOP Plans' funded status for the unregulated companies are recorded on an after-tax basis to Accumulated Other Comprehensive Income/(Loss). For further information, see Note 2, "Regulatory Accounting," and Note 16, "Accumulated Other Comprehensive Income/(Loss)," to the financial statements.

**Name of Respondent:** Public Service Company of New Hampshire  
 (1)  An Original  
 (2)  A Resubmission

**Date of Report:** 04/15/2022  
**Year/Period of Report End of:** 2021/04

Although Eversource maintains marketable securities in a benefit trust, the SERP Plan is not covered by the multiple-employer approach, with each operating company's balance sheet reflecting its funded status of the plans. For further information, see Note 5, "Marketable Securities," to the financial statements.

The following tables provide information on the plan benefit obligations, fair values of plan assets, and funded status.

<b>ELECTRIC PLANT LEASED TO OTHERS (Account 104)</b>										
As of December 31,										
Line	Name of Lessee	* (Designation of Associated Company)	2021				2020			
			Description of Property Leased	Commission Authorization	Expiration Date of Lease	Balance at End of Year	Description of Property Leased	Commission Authorization	Expiration Date of Lease	Balance at End of Year
(Millions of Dollars)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
1	Benefit Obligation as of Beginning of Year		(7,045.3)	(1,177.3)	(1,517.9)	(748.7)	(6,321.7)	(7,381.3)	(1,397.3)	(692.6)
	Service Cost		(85.8)	(23.0)	(15.8)	(8.9)	(6.2)	(21.8)	(15.4)	(8.2)
	Interest Cost		(130.0)	(27.3)	(26.8)	(14.5)	(17.8)	(37.3)	(38.6)	(19.4)
	Actuarial Gain/(Loss)		177.1	127.8	20.8	14.7	(68.2)	(152.3)	(139.5)	(62.1)
1	Benefits Paid - Pension		309.5	64.6	68.7	34.7	29.3	63.6	59.4	33.5
	Benefits Paid - Lump Sum		34.7	—	15.6	—	23.4	—	13.1	—
2	Benefits Paid - SERP		10.1	0.3	0.2	0.4	7.3	0.3	0.2	0.4
	Employee Transfers		—	4.0	6.8	1.3	—	1.5	0.2	(0.3)
	Increase due to acquisition of CMA		—	—	—	—	(121.4)	—	—	—
3	Benefit Obligation as of End of Year		(6,729.7)	(1,330.9)	(1,448.4)	(721.0)	(7,046.3)	(1,477.3)	(1,517.9)	(748.7)
<b>Change in Pension Plan Assets:</b>										
4	Fair Value of Pension Plan Assets as of Beginning of Year		5,409.2	1,043.1	1,345.1	593.7	4,908.6	986.2	1,288.8	551.6
5	Employer Contributions		180.0	98.9	30.0	—	109.6	23.2	0.7	19.5
	Actual Return on Pension Plan Assets		1,250.5	250.4	312.0	136.9	52.3	98.8	128.3	55.8
6	Benefits Paid - Pension		(309.5)	(64.6)	(68.7)	(34.7)	(29.3)	(63.6)	(59.4)	(33.5)
	Benefits Paid - Lump Sum		(34.7)	—	(15.6)	—	(23.4)	—	(13.1)	—
	Employee Transfers		—	(4.0)	(6.8)	(1.3)	—	(1.5)	(0.2)	0.3
	Increase due to acquisition of CMA		—	—	—	—	121.4	—	—	—
	Fair Value of Pension Plan Assets as of End of Year		6,495.5	1,323.8	1,596.0	694.6	5,249.2	1,043.1	1,345.1	593.7
8	Funded Status as of December 31st		(234.2)	(7.1)	147.6	(26.4)	(1,636.1)	(434.2)	(172.8)	(155.0)
9	For the year ended December 31, 2021, the decrease in Eversource's pension liability was primarily attributable to an increase in the return on pension assets. While all pension asset classes performed well, the driver of the increase came from higher valuations of Eversource's private equity investments.									
11	Actuarial Gains and Losses: For the year ended December 31, 2021, the decrease in the benefit obligation due to actuarial gains was primarily attributable to an increase in the discount rate, which resulted in a decrease to Eversource's pension liability of \$286.8 million. The decrease in the benefit obligation was partially offset by changes in the mortality assumption. For the year ended December 31, 2020, the increase in the benefit obligation due to actuarial losses was primarily attributable to a decrease in the discount rate, which resulted in an increase to Eversource's pension liability of \$603.0 million, which was partially offset by changes in the mortality assumption.									
13	The pension and SERP Plans' funded status includes the current portion of the SERP liability totaling \$9.7 million and \$6.8 million as of December 31, 2021 and 2020, respectively, which is included in Other Current Liabilities on the balance sheets.									
14	As of December 31, 2021 and 2020, the accumulated benefit obligation for the Pension and SERP Plans is as follows:									
15	(Millions of Dollars)	Eversource	CL&P	NSTAR Electric	PSNH					
2021		6,337.3	1,241.1	1,376.1	670.3					
2020		6,669.4	1,356.4	1,449.4	707.2					
17	<b>PBOP</b>									
As of December 31,										
2021										
18	(Millions of Dollars)	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH	
19	Change in Benefit Obligation:									
	Benefit Obligation as of Beginning of Year	(993.9)	(178.6)	(260.5)	(109.5)	(899.0)	(172.7)	(258.3)	(93.0)	
20	Service Cost	(13.5)	(2.3)	(2.4)	(1.2)	(10.2)	(1.7)	(2.1)	(0.9)	
	Interest Cost	(17.4)	(3.2)	(4.4)	(1.8)	(24.6)	(4.4)	(6.6)	(2.8)	
	Actuarial Gain/(Loss)	81.4	5.8	11.5	14.6	(82.8)	(8.6)	(7.4)	(19.0)	
2	Benefits Paid	51.7	10.9	16.3	5.6	50.2	10.1	14.9	6.1	
	Employee Transfers	—	1.9	1.1	—	—	(1.3)	(1.0)	0.1	
	Impact of Acquisition of CMA	7.4	—	—	—	(27.5)	—	—	—	
	Benefit Obligation as of End of Year	(884.3)	(165.5)	(238.4)	(97.3)	(908.9)	(178.6)	(260.5)	(109.5)	
<b>Change in Plan Assets:</b>										
	Fair Value of Plan Assets as of Beginning of Year	1,004.1	134.1	464.6	79.4	955.9	126.3	424.4	76.0	
24	Actual Return on Plan Assets	183.2	24.1	84.2	14.2	116.5	15.7	53.3	9.3	
	Employer Contributions	2.3	—	—	—	1.9	—	—	—	
25	Benefits Paid	(51.3)	(10.9)	(16.3)	(5.6)	(50.2)	(10.1)	(14.9)	(6.1)	
	Employee Transfers	—	(1.6)	(2.5)	—	—	2.2	1.8	0.2	
	Fair Value of Plan Assets as of End of Year	1,138.5	145.7	530.0	88.0	1,044.1	134.1	464.6	79.4	
26	Funded Status as of December 31st	254.0	(19.8)	291.6	(4.3)	135.2	(44.5)	204.1	(30.1)	
27	The Eversource PBOP funded status includes prepaid assets of \$272 million and \$34.7 million recorded in Other Long-Term Assets and liabilities of \$18.0 million and \$24.5 million included in Accrued Pension, SERP and PBOP on the balance sheets as of December 31, 2021 and 2020, respectively.									
28										
29	Actuarial Gains and Losses: For the year ended December 31, 2021, the decrease in the benefit obligation due to actuarial gains was primarily attributable to an increase in the discount rate, which resulted in a decrease to the Eversource PBOP liability of \$29.8 million, and by changes in our retirement assumptions. For the year ended December 31, 2020, the increase in the benefit obligation due to actuarial losses was primarily attributable to a decrease in the discount rate, which resulted in an increase to the Eversource PBOP liability of \$68.5 million, and by changes in our retirement assumptions.									
30										

31	The following actuarial assumptions were used in calculating the Pension, SERP and PBOP Plans' year end funded status:								
32		Pension and SERP				PBOP			
		As of December 31,				As of December 31,			
		2021	2020	2021	2020				
33	Discount Rate	2.8%	3.0%	2.4%	2.7%	2.91%	2.92%	2.5%	2.6%
	Compensation/Progression Rate	3.5%	4.0%	3.5%	4.0%		N/A		
34	For the Eversource Service PBOP Plan, the health care cost trend rate is not applicable. For the Aquarion PBOP Plan, the health care cost trend rate for pre-65 retirees is 6.5 percent, with an ultimate rate of 5 percent in 2028, and for post-65 retirees, the health care trend rate and ultimate rate is 3.5 percent.								
35	Eversource charges net periodic benefit plan expense/(income) for the Pension, SERP and PBOP Plans to its subsidiaries based on the actual participant demographic data for each subsidiary's participants. The actual investment return in the trust is allocated to each of the subsidiaries annually in proportion to the investment return expected to be earned during the year. The Company utilizes the 30 rate methodology to estimate the discount rate for the service and interest cost components of benefit expense, which provides a relatively precise measurement by matching projected cash flows to the corresponding spot rates on the yield curve.								
37	The components of net periodic benefit plan expense/(income) for the Pension, SERP and PBOP Plans, prior to amounts capitalized as Property, Plant and Equipment or deferred as regulatory assets/								
38	liabilities) for future recovery or refund, are shown below. The service cost component of net periodic benefit plan expense/(income), less the capitalized portion, is included in Operations and Maintenance expense on the statements of income. The remaining components of net periodic benefit plan expense/(income), less the deferred portion, are included in Other Income, Net on the statements of income.								
39	Pension, SERP and PBOP expense reflected in the statements of cash flows for CL&P, NSTAR Electric and PSNH does not include intercompany allocations of net periodic benefit plan expense/(income), as these amounts are cash settled on a short-term basis.								
40		Pension and SERP				PBOP			
		For the Year Ended December 31, 2021				For the Year Ended December 31, 2021			
	(Millions of Dollars)	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
41	Service Cost	\$ 85.8	\$ 23.0	\$ 15.8	\$ 8.9	\$ 13.5	\$ 2.3	\$ 2.4	\$ 1.2
	Interest Cost	130.0	27.3	26.8	14.5	17.4	3.2	4.4	1.8
42	Expected Return on Plan Assets	(437.5)	(86.8)	(108.1)	(47.5)	(79.1)	(10.3)	(36.9)	(6.1)
	Actuarial Loss	243.9	45.5	61.6	20.7	8.9	1.8	2.4	0.7
	Prior Service Cost/(Credit)	1.4	—	0.3	—	(21.2)	1.1	(17.0)	0.4
43	Total Net Periodic Benefit Plan Expense/(Income)	\$ 23.6	\$ 9.0	\$ (3.6)	\$ (3.4)	\$ (60.5)	\$ (1.9)	\$ (44.7)	\$ (2.0)
	Intercompany Expense/(Income) Allocations	N/A	\$ 8.0	\$ 8.8	\$ 2.7	N/A	\$ (1.6)	\$ (1.9)	\$ (0.6)
44									
45		Pension and SERP				PBOP			
		For the Year Ended December 31, 2020				For the Year Ended December 31, 2020			
	(Millions of Dollars)	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
46	Service Cost	\$ 76.2	\$ 21.8	\$ 15.4	\$ 8.2	\$ 10.2	\$ 1.7	\$ 2.1	\$ 0.9
	Interest Cost	177.8	37.3	38.6	19.4	24.6	4.4	6.6	2.8
47	Expected Return on Plan Assets	(400.3)	(79.2)	(103.0)	(44.7)	(73.6)	(9.9)	(34.0)	(5.7)
	Actuarial Loss	202.0	39.2	55.2	15.6	8.4	1.1	2.5	0.8
	Prior Service Cost/(Credit)	1.2	—	0.3	—	(21.2)	1.1	(17.0)	0.4
48	Total Net Periodic Benefit Plan Expense/(Income)	\$ 56.9	\$ 19.4	\$ 6.5	\$ (1.5)	\$ (51.6)	\$ (1.6)	\$ (39.8)	\$ (0.8)
	Intercompany Expense/(Income) Allocations	N/A	\$ 9.1	\$ 8.9	\$ 2.9	N/A	\$ (1.1)	\$ (1.4)	\$ (0.5)
49									
		Pension and SERP				PBOP			
		For the Year Ended December 31, 2019				For the Year Ended December 31, 2019			
	(Millions of Dollars)	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
	Service Cost	\$ 67.7	\$ 18.0	\$ 14.6	\$ 7.1	\$ 7.8	\$ 1.4	\$ 1.7	\$ 0.7
	Interest Cost	219.0	45.7	49.0	24.0	32.7	6.3	9.5	3.4
	Expected Return on Plan Assets	(367.1)	(73.2)	(97.1)	(40.7)	(66.8)	(9.2)	(30.2)	(5.4)
	Actuarial Loss	143.2	26.9	44.7	10.6	8.3	1.3	3.3	0.3
	Prior Service Cost/(Credit)	0.9	—	0.3	—	(23.5)	1.1	(16.9)	0.4
	Total Net Periodic Benefit Plan Expense/(Income)	\$ 63.7	\$ 17.4	\$ 11.5	\$ 1.0	\$ (41.5)	\$ 0.9	\$ (32.6)	\$ (0.6)
	Intercompany Expense/(Income) Allocations	N/A	\$ 8.5	\$ 8.0	\$ 2.3	N/A	\$ (0.9)	\$ (1.2)	\$ (0.4)
	The following actuarial assumptions were used to calculate Pension, SERP and PBOP expense amounts:								
		Pension and SERP				PBOP			
		For the Years Ended December 31,				For the Years Ended December 31,			
		2021	2020	2019	2021	2020	2019		
	Discount Rate	1.5%	3.0%	2.6%	3.5%	2.7%	3.6%	1.8%	3.1%
	Expected Long-Term Rate of Return	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%	8.25%
	Compensation/Progression Rate	3.5%	4.0%	3.5%	4.0%	3.5%	4.0%	N/A	N/A
	For the Aquarion Pension and PBOP Plans, the expected long-term rate of return was 7 percent for the years ended December 31, 2021 and 2020. For the Aquarion PBOP Plan, the health care cost trend rate was a range of 3.5 percent to 6.2 percent for the year ended December 31, 2021 and 3.5 percent to 6.5 percent for the year ended December 31, 2020.								
	The following is a summary of the changes in plan assets and benefit obligations recognized in Regulatory Assets and Other Comprehensive Income (OCI) as well as amounts in Regulatory Assets and OCI that were reclassified as net periodic benefit expense during the years presented:								
		Pension and SERP				PBOP			
		Regulatory Assets		OCI		Regulatory Assets		OCI	
		For the Years Ended December 31,				For the Years Ended December 31,			
		2021	2020 <sup>(1)</sup>	2021	2020	2021	2020 <sup>(1)</sup>	2021	2020
	Actuarial (Gains)/Losses Arising During the Year	\$ (961.7)	\$ 553.1	\$ (28.4)	\$ 24.3	\$ (181.5)	\$ 39.1	\$ (4.0)	\$ 1.3
	Actuarial Losses Reclassified as Net Periodic Benefit Expense	(231.2)	(194.3)	(12.7)	(7.7)	(8.5)	(8.0)	(0.4)	(0.4)
	Prior Service Cost Arising During the Year	—	2.0	—	—	—	—	—	—
	Prior Service (Cost)/Credit Reclassified as Net Periodic Benefit (Expense)/Income	(1.3)	(1.0)	(0.1)	(0.2)	21.1	21.3	0.1	(0.1)
	<sup>(1)</sup> Amounts include the impact of the CMA asset acquisition beginning October 9, 2020.								

The following is a summary of the remaining Regulatory Assets and Accumulated Other Comprehensive Income amounts that have not been recognized as components of net periodic benefit expense as of December 31, 2021 and 2020:		This report is:		Date of Report:		Year/Period of Report			
Name of Respondent: Public Service Company of New Hampshire (Millions of Dollars)		Regulatory Assets as of December 31, 2021	(1) <input checked="" type="checkbox"/> An Original	OCI as of December 31, 2021	04/15/2022	End of: 2021/ Q4			
Pension and SERP		2020	(2) <input type="checkbox"/> A Resubmission	2020					
Actuarial Loss	\$ 1,427.3	\$ 2,620.2	\$ 66.3	\$ 107.4					
Prior Service Cost	<b>ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)</b>								
PBOP									
Actuarial Loss	\$ 45.0	\$ 235.0	\$ 3.5	\$ 7.9					
Prior Service Cost	\$ 430.4	\$ (151.2)	\$ 0.0	\$ 0.3					
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations now held for future use, give in column (a) in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>									
<p>The differences between the actual return and the expected return on plan assets for the Pension and PBOP Plans, as well as changes in actuarial assumptions impacting the projected benefit obligation, are recorded as unclassified additional items of income or expense in the Regulatory Assets and OCI. Assume that the actual return on plan assets is the estimated average future employee service period.</p>									
<p>Estimated Future Benefit Payments: The following benefit payments, which reflect expected future service, are expected to be paid by the Pension, SERP and PBOP Plans:</p>									
Line No.	Description and Location of Property	Date Originally Included in This Account	Date Expected to be used in Utility Service	Balance at End of Year					
	(a)	(b)	(c)	(d)					
Pension and SERP	\$ 359.6	\$ 367.3	\$ 405.0	\$ 384.3	\$ 1,918.2				
PBOP	\$ 56.4	\$ 56.2	\$ 55.9	\$ 54.3	\$ 254.6				
1	Land and Rights:								
<p>Eversource Contributions: Based on the current status of the Pension Plans and federal pension funding requirements, there is no minimum funding requirement for our Pension Plans for 2022. Eversource currently expects to make contributions between \$190 million to \$175 million in 2022, most of which will be contributed by Eversource Service, however the planned contribution is discretionary and subject to change. Eversource currently estimates contributing \$2.4 million to the PBOP Plans in 2022.</p>									
3	Deerfield to Laconia RoW	01/01/1989		12/31/2032	3,083,352				
<p>Fair Value of Pension and PBOP Plan Assets: Pension and PBOP funds are held in external trusts. Trust assets, including accumulated earnings, must be used exclusively for Pension and PBOP payments. Eversource's investment strategy for Pension and PBOP Plans is to maximize the long-term rate of return on these plans assets within a target level of risk. The investment strategy for each category includes a diversification of asset types, fund strategies and fund managers and it establishes target asset allocations that are routinely reviewed and periodically rebalanced. PBOP assets are comprised of Fixed Income, Equity, Real Assets, and Cash. The investment strategy of the 401(k) assets is consistent with the defined benefit pension plan. Eversource's expected long-term rates of return on Pension and PBOP Plan assets are based on target asset allocation assumptions and related expected long-term rates of return. In developing its expected long-term rates of return assumptions for the Pension and PBOP Plans, Eversource evaluated input from consultants, as well as long-term inflation assumptions and historical returns. Management has assumed long-term rates of return of 8.25 percent for the Eversource Service Pension and PBOP Plan assets and a 7 percent long-term rate of return for the Aquarion Plans to estimate its 2022 Pension and PBOP costs.</p>									
4	Land - Amherst S/S	01/01/2021		01/01/2030	3,006,855				
5	Future Broad St Switch S/S	01/01/2007		01/01/2026	443,832				
6	Future Massabesic S/S	01/01/2009		01/01/2027	1,135,166				
7	Land - Barrington S/S	01/01/2010		01/01/2027	299,364				
<p>These long-term rates of return are based on the assumed rates of return for the target asset allocations as follows:</p>									
8	Land - Weir S/S	10/20/2016		01/01/2023	223,259				
<p>As of December 31, 2021</p>									
9	Land - Adjacent to So. Milford S/S	01/01/2016		01/01/2024	281,502				
<p>2020</p>									
<p>Target Asset Allocation Assumed Rate of Return Target Asset Allocation Assumed Rate of Return</p>									
10	Land - Route 101, Bedford, NH	01/01/2016		01/01/2027	500,155				
<p>15.0% 8.5% 15.0% 8.5%</p>									
11	Land - Scobie Pond - Litchfield Line H-138	01/01/1969		12/31/2032	274,976				
<p>10.0% 8.0% 8.0% 8.5%</p>									
12	Land - Tuffonboro	01/01/2018		01/01/2031	458,392				
<p>4.0% 10.0% 4.0% 10.0%</p>									
13	Minor Items (7)				751,740				
<p>13.0% 4.0% 13.0% 4.0%</p>									
<p>4.0% 6.5% 4.0% 9.0%</p>									
<p>13.0% 4.0% 13.0% 4.0%</p>									
<p>18.0% 12.0% 15.0% 12.0%</p>									
<p>15.0% 7.5% 16.0% 7.5%</p>									
15									
<p>The following table presents, by asset category, the Pension and PBOP Plan assets recorded at fair value on a recurring basis by the level in which they are classified within the fair value hierarchy:</p>									
16									
<p>Pension Plan</p>									
<p>Fair Value Measurements as of December 31,</p>									
<p>(Millions of Dollars)</p>									
		2021				2020			
Asset Category:	Level 1	Level 2	Uncategorized	Total	Level 1	Level 2	Uncategorized	Total	
18	Equity Securities	\$ 722.5	\$ —	\$ 1,385.2	\$ 2,107.7	\$ 630.8	\$ —	\$ 1,321.7	\$ 1,952.5
19	Fixed Income	139.6	253.8	1,689.1	2,062.5	113.6	265.6	1,402.3	1,781.7
20	Private Equity	—	—	1,702.7	1,702.7	22.3	—	1,175.4	1,197.7
21	Real Assets	218.3	—	702.8	921.1	158.4	—	580.8	739.2
22	Total	\$ 1,080.4	\$ 233.8	\$ 5,479.8	\$ 6,794.0	\$ 925.1	\$ 265.6	\$ 4,480.4	\$ 5,671.1
Less: 401(h) PBOP Assets (1)				(298.5)			(261.9)		
23	Functionalized:			\$ 6,495.5			\$ 5,409.2		
<p>PBOP Plan</p>									
23	Production	0							
<p>Fair Value Measurements as of December 31,</p>									
<p>(Millions of Dollars)</p>									
		2021				2020			
Asset Category:	Level 1	Level 2	Uncategorized	Total	Level 1	Level 2	Uncategorized	Total	
24	Equity Securities	\$ 191.4	\$ —	\$ 248.3	\$ 439.7	\$ 176.5	\$ —	\$ 217.8	\$ 394.3
25	Fixed Income	49.7	45.2	125.5	220.4	16.0	43.2	152.9	212.1
26	Private Equity	—	—	58.7	58.7	—	—	31.5	31.5
27	Real Assets	90.0	—	31.0	121.0	82.1	—	22.2	104.3
Total	\$ 331.1	\$ 45.2	\$ 463.5	\$ 839.8	\$ 274.6	\$ 43.2	\$ 424.4	\$ 742.2	
Add: 401(h) PBOP Assets (1)			298.5				261.9		
27	Total	10,458,093		\$ 1,138.3				\$ 1,004.1	
47	TOTAL							10,458,093	

(1) The assets of the Pension Plan include a 401(k) account that has been allocated to provide health and welfare postretirement benefits under the PBOP Plan

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The Company values assets based on observable inputs when available. Equity securities, exchange-traded derivatives and futures contracts classified as Level 1 in the fair value hierarchy are priced based on the closing price on the primary exchange as of the balance sheet date.

Fixed income securities, such as government issued securities and corporate bonds, are included in Level 2 and are valued using pricing models, quoted prices of securities with similar characteristics or discounted cash flows. The pricing models utilize observable inputs such as recent trades for the same or similar instruments, yield curves, discount margins and bond structures. Swaps are valued using pricing models that incorporate interest rates and equity and fixed income index closing prices to determine a net present value of the cash flows.

Certain investments, such as commingled funds, private equity investments, fixed income funds, real asset funds and hedge funds are valued using the net asset value (NAV) as a practical expedient. Assets valued at NAV are uncategorized in the fair value hierarchy. These investments are structured as investment companies offering shares or units to multiple investors for the purpose of providing a return. Commingled funds are recorded at NAV provided by the asset manager, which is based on the market prices of the underlying equity securities. Private Equity investments, Fixed Income partnership funds and Real Assets are valued using the NAV provided by the partnerships, which are based on discounted cash flows of the underlying investments, real estate appraisals or public market comparables of the underlying investments, or the NAV of underlying assets held in hedge funds. Equity Securities investments in United States, Global, Non-United States and Emerging Markets that are uncategorized include investments in commingled funds and hedge funds that are overlaid with equity index swaps and futures contracts. Fixed Income investments that are uncategorized include investments in commingled funds, fixed income funds that invest in a variety of opportunistic and fixed income strategies, and hedge funds that are overlaid with fixed income futures.

**B. Defined Contribution Plans**

Eversource maintains defined contribution plans on behalf of eligible participants. The Eversource 401k Plan provides for employee and employer contributions up to statutory limits. For eligible employees, the Eversource 401k Plan provides employer matching contributions of either 100 percent up to a maximum of three percent of eligible compensation or 50 percent up to a maximum of eight percent of eligible compensation. The Eversource 401k Plan also contains a K-Vantage feature for the benefit of eligible participants, which provides an additional annual employer contribution based on age and years of service. K-Vantage participants are not eligible to actively participate in the Eversource Pension Plan.

The total Eversource 401k Plan employer matching contributions, including the K-Vantage contributions, were as follows:

(Millions of Dollars)	Eversource	CL&P	NSTAR Electric	PSNH
2021	\$ 55.5	\$ 7.0	\$ 12.2	\$ 4.3
2020	49.4	6.6	11.8	4.1
2019	41.6	5.5	10.3	3.5

**C. Share-Based Payments**

Share-based compensation awards are recorded using a fair-value based method at the date of grant. Eversource, CL&P, NSTAR Electric and PSNH record compensation expense related to these awards, as applicable, for shares issued to their respective employees and officers, as well as for the allocation of costs associated with shares issued to Eversource's service company employees and officers that support CL&P, NSTAR Electric and PSNH.

*Eversource Incentive Plans:* Eversource maintains long-term equity-based incentive plans in which Eversource, CL&P, NSTAR Electric and PSNH employees, officers and board members are eligible to participate. The incentive plans authorize Eversource to grant up to 6,700,000 new shares for various types of awards, including RSUs and performance shares, to eligible employees, officers, and board members. As of December 31, 2021 and 2020, Eversource had 2,430,716 and 2,876,601 common shares, respectively, available for issuance under these plans.

Eversource accounts for its various share-based plans as follows:

- RSUs - Eversource records compensation expense, net of estimated forfeitures, on a straight-line basis over the requisite service period based upon the fair value of Eversource's common shares at the date of grant. The par value of RSUs is reclassified to Common Stock from Capital Surplus, Paid In as RSUs become issued as common shares.
- Performance Shares - Eversource records compensation expense, net of estimated forfeitures, on a straight-line basis over the requisite service period. Performance shares vest based upon the extent to which Company goals are achieved. Vesting of outstanding performance shares is based upon both the Company's EPS growth over the requisite service period and the total shareholder return as compared to the Edison Electric Institute (EII) Index during the requisite service period. The fair value of performance shares is determined at the date of grant using a lattice model.

*RSUs:* Eversource granted RSUs under the annual long-term incentive programs that are subject to three-year graded vesting schedules for employees, and one-year graded vesting schedules, or immediate vesting, for board members. RSUs are paid in shares, reduced by amounts sufficient to satisfy withholdings for income taxes, subsequent to vesting. A summary of RSU transactions is as follows:

	RSUs (Units)	Weighted Average Grant-Date Fair Value
Outstanding as of December 31, 2020	674,218	\$ 63.42
Granted	165,930	\$ 81.89
Shares Issued	(223,484)	\$ 69.03
Forfeited	(22,041)	\$ 83.86
Outstanding as of December 31, 2021	594,623	\$ 65.70

The weighted average grant-date fair value of RSUs granted for the years ended December 31, 2021, 2020 and 2019 was \$81.89, \$88.23 and \$67.91, respectively. As of December 31, 2021 and 2020, the number and weighted average grant-date fair value of unvested RSUs was 297,270 and \$83.39 per share, and 379,258 and \$77.13 per share, respectively. During 2021, there were 219,560 RSUs at a weighted average grant-date fair value of \$72.37 per share that vested during the year and were either paid or deferred. As of December 31, 2021, 297,353 RSUs were fully vested and deferred and an additional 282,407 are expected to vest.

*Performance Shares:* Eversource granted performance shares under the annual long-term incentive programs that vest based upon the extent to which Company goals are achieved at the end of three-year performance measurement periods. Performance shares are paid in shares, after the performance measurement period. A summary of performance share transactions is as follows:

	Performance Shares (Units)	Weighted Average Grant-Date Fair Value
Outstanding as of December 31, 2020	447,805	\$ 69.93
Granted	286,645	\$ 76.08
Shares Issued	(256,914)	\$ 56.88
Forfeited	(13,029)	\$ 84.28
Outstanding as of December 31, 2021	464,507	\$ 80.54

The weighted average grant-date fair value of performance shares granted for the years ended December 31, 2021, 2020 and 2019 was \$76.08, \$75.36 and \$68.33, respectively. As of December 31, 2021 and 2020, the number and weighted average grant-date fair value of unvested performance shares was 436,957 and \$81.41 per share, and 404,698 and \$70.85 per share, respectively. During 2021, there were 241,949 performance shares at a weighted average grant-date fair value of \$57.23 per share that vested during the year and were either paid or deferred. As of December 31, 2021, 27,550 performance shares were fully vested and deferred.

*Compensation Expense:* The total compensation expense and associated future income tax benefits recognized by Eversource, CL&P, NSTAR Electric and PSNH for share-based compensation awards were as follows:

Eversource		For the Years Ended December 31,					
(Millions of Dollars)		2021		2020		2019	
Name of Respondent:		This report is:				Date of Report:	
Public Service Company of New Hampshire		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission				04/15/2022	
						Year/Period of Report End of: 2021/ Q4	
<b>CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 107)</b>							
Report below descriptions and balances at end of year of projects in process of construction (107)							
1. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).		CL&P	PSNH	CL&P	PSNH	CL&P	PSNH
2. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.		3.8	10.8	2.9	3.0	9.8	9.7
As of December 31, 2021, there was \$17.8 million of total unrecognized compensation expense related to nonvested share-based awards for Eversource, including \$3.2 million for CL&P, \$5.0 million for NSTAR Electric, and \$1.1 million for PSNH. This cost is expected to be recognized ratably over a weighted-average period of 1.72 years for Eversource, CL&P, NSTAR Electric and PSNH.							
Description of Project		<b>Construction work in progress - Electric (Account 107)</b>					
1. Distribution Plant		For the year ended December 31, 2021, 2020 and 2019, excess tax benefits associated with the distribution of stock compensation awards reduced income tax expense by \$4.0 million, \$6.6 million, and \$1.5 million, respectively, which increased cash flows from operating activities on the statements of cash flows.					
2. Other Buildings CONTROL HOUSE		9,433,599					
3. DIST LINE ROW PROGRAM		5,775,006					
4. MILLYARD SS REPLACEMENT		4,763,140					
5. NH DMS Hardware and Software		4,490,255					
6. NH Rate Case PUC 19-057		2,472,927					
7. AMHERST S/S - PLC AUTOMATION REPLAC		2,408,622					
8. ROCHESTER 4KV CONVERSION		CL&P	PSNH	CL&P	PSNH	CL&P	PSNH
9. BERLIN EAST SIDE SS REPLACE TRANSFO		0.2	0.1	1.5	0.2	1.7	0.1
10. 316 LINE DAVIT ARM & STRUCTURE REPL		1,528,154					
11. GOFFSTOWN SS CONVERSION		1,361,956					
12. 2021 POLE TOP DISTRIBUTION AUTOMATI		1,294,907					
13. NH LINE CONTRACTORS		1,171,064					
14. 2021 CIRCUIT PATROL REPAIRS PHASE 2		1,116,870					
15. 2021 CIRCUIT PATROL REPAIRS		1,053,962					
16. Projects Under \$1,000,000 - Distribution		36,627,166					
17. Subtotal Distribution Plant \$77,216,675		77,216,675					
18. Transmission Plant		CL&P	PSNH	CL&P	PSNH	CL&P	PSNH
19. D142 Line Rebuild		15.0	52.3	12.0	53.9	20.6	68.4
20. NH TRANS-2029 SOLUTIONS-CENTRAL		7.0	6.2	6.1	6.9	3.8	15.4
21. NH TRANS-2029 SOLUTIONS-WESTERN		47.6	41.2	43.4	38.8	6.6	18.8
22. A111 Full Line Rebuild		123.9	57.5	144.5	72.6	7.3	54.0
23. NH Transmission Vehicle Purchase		31.7	39.4	149.7	130.8	31.7	137.0
24. SCOBIE345- TRENCH/RELAY/CTRL EQUIP		1,794,638					
25. NH-Trans Lines Annual-2017 PH		1,646,294					
26. NH TRANS-2029 SOLUTIONS-SOUTHERN		1,418,228					
27. K105 LAM WD STR REPLACEMENT		1,286,032					
28. Projects Under \$1,000,000 - Transmission		10,824,811					

Eversource (Millions of Dollars)	Subtotal - Transmission Plant \$50,880,644	For the Years Ended December 31,		
		2021	2020	2019
29	Income Before Income Tax Expense	\$ 1,572.3	\$ 1,558.9	\$ 1,190.1
30	Statutory Federal Income Tax Expense at 21%	330.2	327.4	249.9
43	Tax Effect of Differences:			
	Depreciation	(18.1)	(11.1)	1.9
	Investment Tax Credit Amortization	(2.8)	(3.7)	(3.7)
	Dividends on ESOP	54.4	44.9	24.6
	Tax Asset Valuation Allowance/Reserve Adjustments	44.6	33.4	40.1
	Excess Stock Benefit	(4.0)	(6.6)	(1.5)
	EDIT Amortization	(69.1)	(48.7)	(37.4)
	Other, Net	14.1	15.7	4.7
	Income Tax Expense	\$ 344.2	\$ 346.2	\$ 273.5
	Effective Tax Rate	21.9%	22.2%	23.0%

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(Millions of Dollars, except percentages)	For the Years Ended December 31,								
	2021			2020			2019		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
Income Before Income Tax Expense	\$ 533.0	\$ 590.9	\$ 189.8	\$ 607.6	\$ 575.8	\$ 179.0	\$ 547.8	\$ 557.3	\$ 175.0
Statutory Federal Income Tax Expense at 21%	111.9	124.1	39.9	127.6	120.9	37.6	115.0	117.0	36.8
Tax Effect of Differences:									
Depreciation	(6.4)	(3.4)	(0.2)	0.4	(3.7)	(1.4)	(0.2)	(3.0)	(0.8)
Investment Tax Credit Amortization	(0.6)	(1.7)	—	(0.7)	(2.6)	—	(0.8)	(2.6)	—
State Income Taxes, Net of Federal Impact	(4.6)	37.5	8.9	(1.2)	36.0	9.8	2.5	35.7	9.8
Tax Asset Valuation Allowance/Reserve Adjustments	36.7	—	—	30.7	—	—	24.5	—	—
Excess Stock Benefit	(1.5)	(1.4)	(0.5)	(2.3)	(0.8)	(0.8)	(0.5)	(0.5)	(0.2)
EDIT Amortization	(9.8)	(43.2)	(10.5)	(9.0)	(20.4)	(15.4)	(5.8)	(22.9)	(4.0)
Other, Net	5.6	2.4	1.8	4.2	2.9	1.9	2.3	1.6	(0.6)
Income Tax Expense	\$ 131.3	\$ 114.3	\$ 39.4	\$ 149.7	\$ 130.8	\$ 31.7	\$ 137.0	\$ 125.3	\$ 41.0
Effective Tax Rate	24.6%	19.3%	20.8%	24.6%	22.7%	17.7%	25.0%	22.5%	23.4%

Eversource, CL&P, NSTAR Electric and PSNH file a consolidated federal income tax return and unitary, combined and separate state income tax returns. These entities are also parties to a tax allocation agreement under which taxable subsidiaries do not pay any more taxes than they would have otherwise paid had they filed a separate company tax return, and subsidiaries generating tax losses, if any, are paid for their losses when utilized.

Deferred tax assets and liabilities are recognized for the future tax effects of temporary differences between the carrying amounts and the tax basis of assets and liabilities. The tax effect of temporary differences is accounted for in accordance with the rate-making treatment of the applicable regulatory commissions and relevant accounting authoritative literature. The tax effects of temporary differences that give rise to the net accumulated deferred income tax obligations are as follows:

(Millions of Dollars)	As of December 31,							
	2021				2020			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
Deferred Tax Assets:								
Employee Benefits	\$ 270.8	\$ 23.9	\$ 40.3	\$ 14.1	\$ 602.4	\$ 144.5	\$ 79.8	\$ 56.6
Derivative Liabilities	76.8	76.8	—	—	92.6	91.8	—	—
Regulatory Deferrals - Liabilities	390.7	90.9	215.4	24.3	259.8	30.2	161.8	13.4
Allowance for Uncollectible Accounts	104.1	48.8	21.5	6.2	87.5	42.3	20.9	4.6
Tax Effect - Tax Regulatory Liabilities	783.4	328.2	254.3	100.9	810.9	331.4	271.8	105.2
Net Operating Loss Carryforwards	7.5	—	—	—	12.7	—	—	—
Purchase Accounting Adjustment	67.2	—	—	—	54.5	—	—	—
Other	196.6	103.9	21.7	22.9	200.3	100.9	14.3	19.8
Total Deferred Tax Assets	1,897.1	672.5	553.2	168.4	2,120.7	741.1	548.6	199.6
Less: Valuation Allowance	61.5	44.5	—	—	48.3	33.7	—	—
Net Deferred Tax Assets	\$ 1,835.6	\$ 628.0	\$ 553.2	\$ 168.4	\$ 2,072.4	\$ 707.4	\$ 548.6	\$ 199.6
Deferred Tax Liabilities:								
Accelerated Depreciation and Other Plant-Related Differences	\$ 4,426.0	\$ 1,509.5	\$ 1,553.7	\$ 482.9	\$ 4,153.6	\$ 1,438.1	\$ 1,489.4	\$ 453.8
Property Tax Accruals	88.1	40.5	33.7	6.3	88.7	39.0	37.0	5.8
Regulatory Amounts:								
Regulatory Deferrals - Assets	1,260.3	438.3	337.6	198.4	1,376.7	444.8	324.4	263.4
Tax Effect - Tax Regulatory Assets	257.8	181.4	10.9	8.3	244.6	174.4	11.3	8.6
Goodwill Regulatory Asset - 1999 Merger	81.4	—	69.9	—	86.0	—	73.8	—
Derivative Assets	14.9	14.9	—	—	17.8	17.8	—	—
Other	304.2	5.5	126.9	10.5	200.3	1.6	72.6	5.6
Total Deferred Tax Liabilities	\$ 6,432.7	\$ 2,190.1	\$ 2,132.7	\$ 706.4	\$ 6,167.7	\$ 2,115.7	\$ 2,008.5	\$ 737.2

2021 Federal Legislation: On November 5, 2021, Congress passed the Infrastructure Investment and Jobs Act. The Act provided spending of more than \$500 billion on roads, highways, bridges, public transit, and utilities. For water and sewer utilities, the Act restored the exclusion from a corporation's income for contributions in aid of construction where the corporation is a water or sewer utility eliminated by the Tax Cuts and Jobs Act of 2017. Under the Act, a regulated public utility that provides water or sewage disposal services can treat money or property received from any person as a tax-free contribution to capital if it meets certain criteria for contributions made after 2020. The Act did not have a material impact on Eversource in 2021.

2020 Federal Legislation: On March 27, 2020, former President Trump signed the \$2.2 trillion bipartisan Coronavirus Aid, Relief, and Economic Security (CARES) Act. Among other provisions, the CARES Act provides for loans and other benefits to small and large businesses, expanded unemployment insurance, direct payments to those with wages middle-income and below, new appropriations funding for health care and other priorities, and tax changes like deferrals of employer payroll tax liabilities coupled with an employee retention tax credit and rollbacks of Tax Cuts and Jobs Act of 2017 limitations on net operating losses and certain business interest limitation. For the years ended December 31, 2021 and 2020, we recorded a tax liability of \$19.6 million and \$39 million, respectively, related to the deferral of employer payroll tax liability provision. Fifty percent of the 2020 deferral of employer payroll tax liability was paid by December 31, 2021 and the remaining amount must be paid by December 31, 2022. Other than the cash flow benefit described, the CARES Act did not have a material impact.





(Millions of Dollars)		Eversource	CL&P	NSTAR Electric	PSNH			
Balance as of January 1, 2020		87.0	11.4	8.0	7.5			
Name of Respondent: Public Service Company of New Hampshire		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4			
Balance as of December 31, 2020		102.9	12.3	4.7	7.1			
Additions		<b>ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)</b>						
Payments/Reductions		(10.4)	(2.8)	(1.4)	(0.8)			
Balance as of December 31, 2021		115.4	13.9	3.3	6.3			
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property. The number of environmental sites for which remediation or long-term monitoring, preliminary site work or site assessment is being performed are as follows:</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> <p>The increase in the reserve balance was due primarily to a change in cost estimates at an NSTAR Gas MGP site under investigation, which we now know will require additional remediation.</p> <p>Included in the number of sites and reserve amounts above are former MGP sites that were operated several decades ago and manufactured natural gas from coal and other processes, which resulted in certain by-products remaining in the environment that may pose a potential risk to human health and the environment for which Eversource may have potential liability. The reserve balances related to these former sites were \$105.6 million and \$11 million as of December 31, 2021 and December 31, 2020, respectively, and related primarily to the natural gas business segment.</p> <p>As of December 31, 2021, for 7 environmental sites (2 for CL&amp;P and 5 for NSTAR Electric) that are included in the Company's reserve for environmental costs, the information known and the nature of the remediation actions allow for the Company to estimate the range of losses for environmental costs. As of December 31, 2021, \$25.9 million (including \$3.2 million for CL&amp;P) has been accrued as a liability for these sites, which represents the low end of the range of the liabilities for environmental costs. Section A Balances and Charges During Year. An additional \$10 million (\$0.6 million at CL&amp;P) may be incurred in executing current remediation plans for these sites.</p>								
1	Balance Beginning of Year As of December 31, 2021, for 13 environmental sites (7 for CL&P and 2 for NSTAR Electric) that are included in the Company's reserve for environmental costs, management cannot reasonably estimate the exposure to loss in excess of the reserve, or range of loss, as these sites are under investigation and/or there is significant uncertainty as to what remedial actions, if any, the Company may be required to undertake. As of December 31, 2021, \$10.7 million (including \$3.9 million for CL&P and \$0.2 million for NSTAR Electric) has been accrued as a liability for these sites. As of December 31, 2021, for the remaining 10 sites (including 5 for CL&P, 9 for NSTAR Electric and 9 for PSNH) that are included in the Company's reserve for environmental costs, the \$73.4 million accrual (including \$6.8 million for CL&P, \$3.1 million for NSTAR Electric and \$6.3 million for PSNH) represents management's best estimate of the probable liability and no additional loss is estimable at this time.	801,758,075	801,758,075					
2	Depreciation Provisions for Year Charges	19,368,274	19,368,274					
3	403 Depreciation Expense	19,368,274	19,368,274					
<p><b>B. Long-Term Contractual Arrangements</b></p> <p>Estimated future annual costs of significant executed, non-cancelable, long-term contractual arrangements in effect as of December 31, 2021 are as follows:</p>								
Eversource		2022	2023	2024	2025	2026	Thereafter	Total
4	(413) Exp. of Elec. Plt. Leas. to Others	755.4	700.7	696.4	718.7	714.3	3,571.4	7,156.9
5	Natural Gas	377.9	323.6	270.5	265.5	250.4	1,517.2	3,005.1
6	Purchased Power and Capacity	76.0	87.1	86.7	77.1	2.9	9.8	337.6
7	Seabrook CDP Transportation Expenses-Clearing	26.1	3,272,037	39.4	3,272,637	29.9	63.3	234.3
8	Transmission Support Commitments	16.0	17.8	20.6	22.4	22.6	22.6	122.0
9	Total Other Clearing Accounts	1,251.4	1,168.1	1,113.6	1,118.4	1,020.1	5,184.3	10,855.9
CL&P (Millions of Dollars)		2022	2023	2024	2025	2026	Thereafter	Total
10	Renewable Energy	586.2	592.1	592.0	592.9	591.9	2,752.2	5,708.3
11	Purchased Power and Capacity	72.1	83.4	83.8	72.3	0.1	—	311.7
12	Seabrook CDP Transportation Expenses	26.1	38.9	39.4	36.7	29.9	63.3	234.3
13	Transmission Support Commitments	6.3	7.0	8.1	8.8	8.9	8.9	48.0
14	Total	690.7	721.4	723.3	711.7	630.8	2,824.4	6,302.3
15	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	122,640,911	122,640,911					
NSTAR Electric (Millions of Dollars)		2022	2023	2024	2025	2026	Thereafter	Total
16	Renewable Energy	102.9	78.3	75.7	76.1	76.4	492.3	901.7
17	Purchased Power and Capacity	3.0	2.9	2.9	2.8	2.8	9.8	24.2
18	Transmission Support Commitments	6.3	7.0	8.1	8.9	8.9	8.9	48.1
19	Total	112.2	88.2	86.7	87.8	88.1	511.0	974.0
20	Cost of Removal		(18,545,008)	(18,545,008)				
21	Salvage (Credit)		713,717	713,717				
PSNH (Millions of Dollars)		2022	2023	2024	2025	2026	Thereafter	Total
22	Renewable Energy	66.3	30.3	28.7	48.7	46.0	326.9	546.9
23	Purchased Power and Capacity	0.9	(46,629,643)	(46,629,643)				1.7
24	Transmission Support Commitments	3.4	3.8	4.4	4.7	4.8	4.8	25.9
25	Total	70.6	34.9	33.1	53.4	50.8	331.7	574.5
26	Other Debit or Cr. Items (Describe, details in footnote):							
<p>Renewable Energy: Renewable energy contracts include non-cancelable commitments under contracts of CL&amp;P, NSTAR Electric and PSNH for the purchase of energy and capacity from renewable energy facilities. Other Debit or Cr. Items (Describe, details in footnote):</p> <p>17. Acquired by 2018 regulation, CL&amp;P and UI each entered into PURA-approved (12,065,614) 2019 to purchase (12,065,614) of approximately 9 million MWh annually from the Millstone Nuclear Power Station generation facility, which represents a combined amount of approximately 50 percent of the facility's output (approximately 40 percent by CL&amp;P). The Millstone Nuclear Power Station has a 2,112 MW nameplate capacity. Energy deliveries and payments under these contracts began in 2019. Also as required by 2018 regulation, CL&amp;P and UI each entered into PURA-approved eight-year contracts to purchase a combined amount of approximately 8 percent of the Seabrook Nuclear Power Plant's output (approximately 15 percent by CL&amp;P) beginning January 1, 2022. The Seabrook Nuclear Power Plant has an approximate 1,250 MW nameplate capacity. The total estimated remaining future cost of the Millstone Nuclear Power Station and Seabrook Nuclear Power Plant energy purchase contracts are \$3.3 billion and are reflected in the table above. CL&amp;P sells the energy purchased under the contracts into the market and uses the proceeds from these energy sales to offset the contract costs. As the net cost of these contracts does not have an impact on the net income of CL&amp;P. These contracts do not meet the definition of a derivative, and accordingly, are not being accounted for as incurred.</p>								
19	Balance End of Year (Enter Totals of lines 10, 15, 16, and 18)	864,803,732	864,803,732	864,803,732				

Section B: Balances at End of Year According to Functional Classification			
20	Steam Production		
21	Nuclear Production		
22	Hydraulic Production- Conventional		
23	Hydraulic Production-Pumped Storage		
24	Other Production		
25	Transmission	498,674,245	198,674,245
26	Distribution	549,592,208	549,592,208
27	Regional Transmission and Market Operation		
28	General	116,537,309	116,537,309
29	Transmission Support Commitments	864,803,732	864,803,732
<b>TOTAL (Enter Total of lines 20 thru 28)</b>		<b>1,919,607,504</b>	<b>1,827,678,004</b>

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The total costs incurred under these agreements were as follows:

Eversource (Millions of Dollars)	For the Years Ended December 31,		
	2021	2020	2019
Renewable Energy	\$ 609.2	\$ 584.2	\$ 320.8
Natural Gas Procurement	712.7	453.4	448.5
Purchased Power and Capacity	56.4	62.7	62.1
Peaker CfDs	24.3	22.7	13.0
Transmission Support Commitments	15.4	22.1	21.8

  

Eversource (Millions of Dollars)	2021			2020			2019		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
Renewable Energy	\$ 457.1	\$ 84.7	\$ 67.4	\$ 426.3	\$ 88.8	\$ 69.1	\$ 160.6	\$ 89.9	\$ 70.3
Purchased Power and Capacity	53.1	3.0	0.3	59.3	3.1	0.3	50.4	5.1	6.6
Peaker CfDs	24.3	—	—	22.7	—	—	13.0	—	—
Transmission Support Commitments	6.1	6.0	3.3	8.7	8.7	4.7	8.6	8.6	4.6

**C. Spent Nuclear Fuel Obligations - Yankee Companies**  
 CL&P, NSTAR Electric and PSNH have plant closure and fuel storage cost obligations to the Yankee Companies, which have each completed the physical decommissioning of their respective nuclear power facilities and are now engaged in the long-term storage of their spent fuel. The Yankee Companies fund these costs through litigation proceeds received from the DOE and, to the extent necessary, through wholesale, FERC-approved rates charged under power purchase agreements with several New England utilities, including CL&P, NSTAR Electric and PSNH. CL&P, NSTAR Electric and PSNH, in turn recover these costs from their customers through state regulatory commission-approved retail rates. The Yankee Companies collect amounts that management believes are adequate to recover the remaining plant closure and fuel storage cost estimates for the respective plants. Management believes CL&P and NSTAR Electric will recover their shares of these obligations from their customers. PSNH has recovered its total share of these costs from its customers.

**Spent Nuclear Fuel Litigation:**  
 The Yankee Companies have filed complaints against the DOE in the Court of Federal Claims seeking monetary damages resulting from the DOE's failure to accept delivery of, and provide for a permanent facility to store, spent nuclear fuel pursuant to the terms of the 1983 spent fuel and high-level waste disposal contracts between the Yankee Companies and the DOE. The court previously awarded the Yankee Companies damages for Phases I, II, III and IV of litigation resulting from the DOE's failure to meet its contractual obligations. These Phases covered damages incurred in the years 1998 through 2016, and the awarded damages have been received by the Yankee Companies with certain amounts of the damages refunded to their customers.

**DOE Phase IV Damages** - On May 22, 2017, each of the Yankee Companies filed a fourth set of lawsuits against the DOE in the Court of Federal Claims. The Yankee Companies sought monetary damages totaling \$104.4 million for CYAPC, YAEC and MYAPC, resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal covering the years from 2013 to 2016 (DOE Phase IV). On February 21, 2019, the Yankee Companies received a partial summary judgment and partial final judgment in their favor for the undisputed amount of monetary damages of \$103.2 million. The court awarded CYAPC, YAEC and MYAPC damages of \$40.7 million, \$28.1 million and \$34.4 million, respectively. The DOE did not appeal the court's judgment and the decision became final on April 23, 2019. On June 12, 2019, each of the Yankee Companies received the damages proceeds. On June 12, 2019, the court accepted an offer of judgment in the amount of \$0.5 million to settle the disputed amount of approximately \$1 million in Phase IV contested damages. The Yankee Companies received the \$0.5 million payment in July 2019.

In September 2019, the Yankee Companies made a required informational filing with FERC as to the use of proceeds, for which approval was received in the fourth quarter of 2019. In December 2019, YAEC and MYAPC returned proceeds of \$5.4 million and \$21.0 million, respectively, to its member companies, of which the Eversource utilities (CL&P, NSTAR Electric and PSNH) received a total of \$2.8 million from YAEC and \$5.0 million from MYAPC. The Eversource utilities refund these amounts received to their utility customers. Also, in December 2019, CYAPC paid \$29.0 million to the DOE to partially settle its pre-1983 spent nuclear fuel obligation.

**DOE Phase V Damages** - On March 25, 2021, each of the Yankee Companies filed a fifth set of lawsuits against the DOE in the Court of Federal Claims. The Yankee Companies filed claims seeking monetary damages totaling \$120.4 million for CYAPC, YAEC and MYAPC, resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal covering the years from 2017 to 2020 (DOE Phase V). The DOE Phase V trial is expected to begin in the third quarter of 2023.

**D. Guarantees and Indemnifications**  
 In the normal course of business, Eversource parent provides credit assurances on behalf of its subsidiaries, including CL&P, NSTAR Electric and PSNH, in the form of guarantees. Management does not anticipate a material impact to net income or cash flows as a result of these various guarantees and indemnifications.

Guarantees issued on behalf of unconsolidated entities, including equity method offshore wind investments, for which Eversource parent is the guarantor, are recorded at fair value as a liability on the balance sheet at the inception of the guarantee. Eversource regularly reviews performance risk under these guarantee arrangements, and in the event it becomes probable that Eversource parent will be required to perform under the guarantee, the amount of probable payment will be recorded. The fair value of guarantees issued on behalf of unconsolidated entities are recorded within Other Long-Term Liabilities on the balance sheet, and was \$7.3 million as of December 31, 2021.

FOOTNOTE DATA

(a) Concept: Book Cost of Retired Plant  
The following table summarizes Eversource parent's exposure to guarantees and indemnifications of its subsidiaries and affiliates to external parties:

BOOK COST OF PLANT RETIRED		As of December 31, 2021	
Retirements from Reserves	Description	Estimated Exposure (in million)	Expiration Dates
Less: Land Retirements			
Total Retirements (ties to page 207)	Construction-related purchase agreements with third-party contractors <sup>(1)</sup>	28,798,357	
Revolution Wind, LLC	Construction-related purchase agreements with third-party contractors <sup>(2)</sup>	1,080.6	(i)
Sunrise Wind LLC	Construction-related purchase agreements with third-party contractors <sup>(2)</sup>	382.3	2026
(b) Concept: Other Adjustments To Accumulated Depreciation	Construction-related purchase agreements with third-party contractors <sup>(3)</sup>	150.9	2027
South Fork Wind, LLC	Construction-related purchase agreements with third-party contractors <sup>(4)</sup>	125.2	2023 - 2026
<b>OTHER DEBIT OR (CREDIT) ITEMS</b>			
Journal Entries	Funding and indemnification obligations of North East Offshore LLC <sup>(5)</sup>	—	(i)
Retirement Work-In Process	OREC capacity production <sup>(6)</sup>	(984,293)	(i)
Transfers and Adjustments	Real estate purchase	(12,118,073)	2.5 2022
Sundry Billing	Transmission interconnection	—	1.2 —
Asset Retirement Obligation Activity	Surety bonds <sup>(7)</sup>	114,092	54.7 2022 - 2023
Total Other Debit or Credit Items	Lease payments for real estate	22,663	0.8 2024
		(12,965,611)	

(1) Eversource parent issued guarantees on behalf of its 50 percent-owned affiliate, North East Offshore LLC (NEO), under which Eversource parent agreed to guarantee 50 percent of NEO's performance of

(c) Concept: Accumulated Depreciation Transmission  
guarantee to Orsted on behalf of NEO, under which Eversource parent agreed to guarantee 50 percent of NEO's payment obligations under certain offshore wind project construction related agreements with Orsted in an aggregate amount not to exceed \$0.2 billion and expiring upon full performance of the guaranteed obligation. Any amounts paid under this guarantee to Orsted will count toward, but not increase, the maximum amount of the Funding Guarantee described in Note 5, below. The guarantee expires upon the full performance of the guaranteed obligations.

(d) Concept: Accumulated Depreciation General  
The total General Plant balance in Account 108 includes a transmission-related indemnification of \$45,257,594.77 will guarantee Sunrise Wind LLC's performance of certain obligations, in connection with a construction-related purchase agreement. Eversource parent's obligations under the guarantee expire upon the earlier of (i) April 2026 and (ii) full performance of the guaranteed obligations.

(3) Eversource parent issued a guaranty on behalf of its 50 percent-owned affiliate, Revolution Wind, LLC, whereby Eversource parent will guarantee Revolution Wind, LLC's performance of certain obligations, in an aggregate amount not to exceed \$158.9 million, in connection with a construction-related purchase agreement. Eversource parent's obligations under the guarantee expire upon the earlier of (i) November 2027 and (ii) full performance of the guaranteed obligations.

(4) Eversource parent issued three guarantees on behalf of its 50 percent-owned affiliate, South Fork Wind, LLC, whereby Eversource parent will guarantee South Fork Wind, LLC's performance of certain obligations in connection with three construction-related purchase agreements. Under these guarantees, Eversource parent will guarantee South Fork Wind, LLC's performance of certain obligations, in a total aggregate amount not to exceed \$137.2 million. Eversource parent's obligations under these guarantees expire upon the earlier of (i) dates ranging from October 2023 and August 2026 and (ii) full performance of the guaranteed obligations.

(5) Eversource parent issued a guarantee (Funding Guarantee) on behalf of Eversource Investment LLC (EI), its wholly-owned subsidiary that holds a 50 percent ownership interest in NEO, under which Eversource parent agreed to guarantee certain funding obligations and certain indemnification payments of EI under the Amended and Restated Limited Liability Company Operating Agreement of NEO, in an amount not to exceed \$910 million. The guaranteed obligations include payment of EI's funding obligations during the construction phase of NEO's underlying offshore wind projects and indemnification obligations associated with third party credit support for its investment in NEO. Eversource parent's obligations under the Funding Guarantee expire upon the full performance of the guaranteed obligations.

(6) Eversource parent issued a guarantee on behalf of its 50 percent-owned affiliate, Sunrise Wind LLC, whereby Eversource parent will guarantee Sunrise Wind LLC's performance of certain obligations, in an amount not to exceed \$15.4 million, under the Offshore Wind Renewable Energy Certificate Purchase and Sale Agreement (the Agreement). The Agreement was executed on October 23, 2019, by and between the New York State Energy Research and Development Authority (NYSERDA) and Sunrise Wind LLC. The guarantee expires upon the full performance of the guaranteed obligations.

(7) Surety bond expiration dates reflect termination dates, the majority of which will be renewed or extended. Certain surety bonds contain credit ratings triggers that would require Eversource parent to post collateral in the event that the unsecured debt credit ratings of Eversource parent are downgraded.

Letter of Credit: On September 16, 2020, Eversource parent entered into a guarantee on behalf of EI, which holds Eversource's investments in offshore wind-related equity method investments, under which Eversource parent would guarantee EI's obligations under a letter of credit facility with a financial institution that EI may request in an aggregate amount of up to approximately \$25 million. In January 2022, Eversource parent issued two letters of credit on behalf of South Fork Wind, LLC related to future decommissioning obligations of certain on-shore transmission assets totaling \$4.3 million.

2022 Guarantees: In the first quarter of 2022, Eversource parent issued two additional guarantees on behalf of South Fork Wind, LLC totaling \$43.4 million, whereby Eversource parent will guarantee South Fork Wind, LLC's performance of certain PPA and other contractual obligations.

E. FERC ROE Complaints

Four separate complaints were filed at the FERC by combinations of New England state attorneys general, state regulatory commissions, consumer advocates, consumer groups, municipal parties and other parties (collectively, the Complainants). In each of the first three complaints, filed on October 1, 2011, December 27, 2012, and July 31, 2014, respectively, the Complainants challenged the NETOs' base ROE of 11.14 percent that had been utilized since 2005 and sought an order to reduce it prospectively from the date of the final FERC order and for the separate 15-month complaint periods. In the fourth complaint, filed April 29, 2016, the Complainants challenged the NETOs' base ROE billed of 10.57 percent and the maximum ROE for transmission incentive (incentive cap) of 11.74 percent, asserting that these ROEs were unjust and unreasonable.

The ROE originally billed during the period October 1, 2011 (beginning of the first complaint period) through October 15, 2014 consisted of a base ROE of 11.14 percent and incentives up to 13.1 percent. On October 16, 2014, the FERC set the base ROE at 10.57 percent and the incentive cap at 11.74 percent for the first complaint period. This was also effective for all prospective billings to customers beginning October 16, 2014. This FERC order was vacated on April 14, 2017 by the U.S. Court of Appeals for the D.C. Circuit (the Court).

All amounts associated with the first complaint period have been refunded, which totaled \$38.9 million (pre-tax and excluding interest) at Eversource and reflected both the base ROE and incentive cap prescribed by the FERC order. The refund consisted of \$22.4 million for CL&P, \$13.7 million for NSTAR Electric and \$2.8 million for PSNH.

Eversource has recorded a reserve of \$39.1 million (pre-tax and excluding interest) for the second complaint period as of both December 31, 2021 and 2020. This reserve represents the difference between the billed rates during the second complaint period and a 10.57 percent base ROE and 11.74 percent incentive cap. The reserve consisted of \$21.4 million for CL&P, \$14.6 million for NSTAR Electric and \$3.1 million for PSNH as of both December 31, 2021 and 2020.

On October 16, 2018, FERC issued an order on all four complaints describing how it intends to address the issues that were remanded by the Court. FERC proposed a new framework to determine (1) whether an existing ROE is unjust and unreasonable and, if so, (2) how to calculate a replacement ROE. Initial briefs were filed by the NETOs, Complainants and FERC Trial Staff on January 11, 2019 and reply briefs were filed on March 8, 2019. The NETOs' brief was supportive of the overall ROE methodology determined in the October 16, 2018 order provided the FERC does not change the proposed methodology or alter its implementation in a manner that has a material impact on the results.

The FERC order included illustrative calculations for the first complaint using FERC's proposed framework with financial data from that complaint. Those illustrative calculations indicated that for the first complaint period, for the NETOs, which FERC concludes are of average financial risk, his report lists and reasonable base ROE is 10.41 percent and the preliminary incentive cap on total ROE is 13.08 percent. For the second complaint period, then a 10.41 percent and a 13.08 percent. For the third complaint period, then a 10.41 percent and a 13.08 percent. These preliminary calculations are not binding and do not constitute a final FERC order.

**Name of Respondent:** Public Service Company of New Hampshire  
**Date of Report:** 04/15/2022  
**Year/Period of Report:** End of 2021 Q4

(1)  An Original  
(2)  A Resubmission

On November 21, 2019, FERC issued Opinion No. 569 affecting the two pending transmission ROE complaints against the Midcontinent ISO (MISO) transmission owners, in which FERC adopted a new methodology for determining base ROEs. Various parties sought rehearing. On December 23, 2019, the NETOs filed supplementary materials in the NETOs' four pending cases to respond to this new methodology because of the uncertainty of the applicability to the NETOs' cases.

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Account 123.1. Investments in Subsidiary Companies  
2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give a  
3. In column (e) (f) (g) and (h) (a) investment in securities - List and describe each security owned, from bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance investment when the advance is a note for open account, list each note giving date of issuance, maturity date, and specifying whether note is a renewal. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.  
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.  
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.  
6. Report column (i) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.  
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment included in column (f).  
8. Report on line 42 column (a), the TOTAL cost of Account 123.1

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	<b>G. CL&amp;P Regulatory Matters</b> CL&P Tropical Storm Isaias Response Investigation. In August 2020, PURA opened a docket to investigate CL&P's compliance with certain storm performance standards. PURA issued a final decision on May 6, 2021, finding that CL&P did not satisfy the performance standards for communicating critical information to its customers, or meeting its obligation to secure adequate external communication resources in a timely manner. PURA ordered CL&P to adjust its future rates in a pending or future rate proceeding to reflect a monetary penalty in the form of a downward adjustment of 9.25 percent. In its decision, PURA explained that additional monetary penalties and further enforcement orders pursuant to Connecticut statute would be considered in a separate proceeding that was initiated on May 6, 2021.	10/25/1935		99,768	106,478	(366)	205,880	
2	<b>Equity and Dividends</b> On May 6, 2021, as part of the penalty proceeding, PURA issued a notice of violation that included an assessment of \$30 million, consisting of a \$28.4 million civil penalty for non-compliance with storm performance standards to be provided as credits on customer bills and a \$1.6 million fine for violations of accident reporting requirements to be paid to the State of Connecticut's general fund. On July 14, 2021, PURA issued a final decision in this penalty proceeding that included an assessment of \$28.6 million, maintaining the \$28.4 million performance penalty and reducing the \$1.6 million fine for accident reporting to \$1.2 million. PURA is currently being credited to customers on a one-year basis beginning on September 1, 2021 over a one-year period. The liability for the maximum statutory penalty amount under applicable Connecticut law in effect at the time of Tropical Storm Isaias, which is 2.5 percent of CL&P's annual distribution revenues. The liability for the performance standards was recorded as a current regulatory liability on CL&P's balance sheet and as a reduction of 3,178,316 Revenues on the year ended December 31, 2021.			99,768			205,880	
3	<b>Capital Contributions</b> CL&P Settlement Agreement. On October 1, 2021, CL&P entered into a settlement agreement with the DEEP, Office of Consumer Counsel (OCC), Office of the Attorney General (AG) and the Connecticut Industrial Energy Consumers. The settlement agreement resolved certain issues that arose in then-pending regulatory proceedings initiated by the PURA. PURA approved the settlement agreement on October 27, 2021. In the settlement agreement, CL&P agreed to provide a total of \$65 million of customer credits, which were distributed based on customer sales over a two-month billing period from December 1, 2021 to January 31, 2022. CL&P also agreed to irrevocably set aside \$10 million to provide bill payment assistance to certain existing non-hardship customers carrying an average, as approved by the PURA, with the object of reducing the balance sheet associated with the provisions of the settlement agreement, with a \$65 million pre-tax charge as a reduction to Operating Revenues associated with the customer credits and a \$10 million charge to Operations and Maintenance expenses associated with the customer assistance and on the Consolidated Operating Statement of Income.	07/10/1964		681,813			681,813	
4	<b>Common Stock</b> As part of the settlement agreement, CL&P agreed to withdraw with prejudice its pending appeals of PURA's decisions dated April 28, 2021 and July 14, 2021 related to Storm Isaias and agreed to waive its right to file petitions and seek to stay the September 14, 2021 decision in the interim rate reduction docket. PURA's decision assures that CL&P will have the opportunity to petition for and demonstrate the prudence of the storm costs incurred to respond to customer outages associated with Storm Isaias in a future ratemaking proceeding.	05/20/1968		25,000			25,000	
5	<b>Capital Contributions</b> As part of the settlement agreement, CL&P agreed to withdraw with prejudice its pending appeals of PURA's decisions dated April 28, 2021 and July 14, 2021 related to Storm Isaias and agreed to waive its right to file petitions and seek to stay the September 14, 2021 decision in the interim rate reduction docket. PURA's decision assures that CL&P will have the opportunity to petition for and demonstrate the prudence of the storm costs incurred to respond to customer outages associated with Storm Isaias in a future ratemaking proceeding.			840,356			840,356	
6	<b>Equity and Dividends</b> The cumulative pre-tax impact of the settlement agreement and the Storm Isaias assessment imposed in PURA's April 28, 2021 and July 14, 2021 decisions totaled \$123.6 million, and the after-tax earnings impact was \$89.4 million, or \$0.25 per share, for the year ended December 31, 2021.			112,389	9,449		117,535	
7	<b>Subtotal</b>			112,389	9,449		117,535	
8	<b>Maine Yankee Atomic Power Company</b> CL&P has also agreed to freeze its current base distribution rates, subject to the customer credits described above, until no earlier than January 1, 2024. The rate freeze applies only to base distribution rates (including a 10 percent recovery mechanism) and any other adjustment mechanisms. The rate freeze also does not apply to any cost recovery mechanism outside of the base distribution rates with regard to grid-modernization initiatives or any other proceedings, either currently pending or that may be initiated during the rate freeze period, that may place additional obligations on CL&P. The approval of the settlement agreement satisfies the Connecticut rate review requirements that requires electric utilities to file a distribution rate case within four years of the last rate case.							
9	<b>Common Stock</b>							
10	<b>Capital Contributions</b>							
11	<b>Equity and Dividends</b>							
12	<b>Subtotal</b>							
13	<b>H. Litigation and Legal Proceedings</b> Yankee Atomic Energy Company Assessment to determine the probability of whether a loss will occur and, if probable, its best estimate of probable loss. The Company records and discloses losses when these losses are probable and reasonably estimable, and discloses matters when losses are probable but not estimable or when losses are reasonably possible. Legal costs related to the defense of loss contingencies are expensed as incurred.							
14	<b>Common Stock</b>	12/10/1958		53,700			53,700	
15	<b>LEASES</b>							
16	<b>Equity and Dividends</b>			63,701	(1,005)		62,696	

Eversource, CL&P, NSTAR Electric and PSNH, has entered into lease agreements as a lessee for the 147,401 office space, service centers, vehicles, information technology and equipment. These lease agreements are classified as either finance or operating leases and the liability and right-of-use asset are recognized on the balance sheet at lease commencement. Leases with an initial term of 12 months or less are not reflected on the balance sheet and are recognized as lease expense on a straight-line basis over the lease term.

42	123.1 \$	Total	3,644,605	117,245	(366)	3,761,484
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Eversource determines whether or not a contract contains a lease based on whether or not it provides Eversource with the use of a specifically identified asset for a period of time, as well as both the right to direct the use of that asset and receive the significant economic benefits of the asset. Eversource has elected the practical expedient to not separate non-lease components from lease components and instead to FERC FORM No. 1 (ED 12-89), with the exception of the information technology asset class where the lease and non-lease components are separated.

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The provisions of Eversource, CL&P, NSTAR Electric and PSNH lease agreements contain renewal options. The renewal options range from one year to twenty years. The renewal period is included in the measurement of the lease liability if it is reasonably certain that Eversource will exercise these renewal options.

For leases entered into or modified after the January 1, 2019 implementation date, the discount rate utilized for classification and measurement purposes as of the inception date of the lease is based on each company's collateralized incremental interest rate to borrow over a comparable term for an individual lease because the rate implicit in the lease is not determinable.

CL&P and PSNH entered into certain contracts for the purchase of energy that qualify as leases. These contracts do not have minimum lease payments and therefore are not recognized as a lease liability on the balance sheet and are not reflected in the future minimum lease payments table below. Expense related to these contracts is included as variable lease cost in the table below. The expense and long-term obligation for these contracts are also included in Note 13B, "Commitments and Contingencies - Long-Term Contractual Arrangements," to the financial statements.

The components of lease cost, prior to amounts capitalized, are as follows:

Eversource (Millions of Dollars)	For the Years Ended December 31,			
	2021		2019	
Finance Lease Cost:				
Amortization of Right-of-use-Assets	\$ 4.6	\$ 2.6	\$ 1.7	
Interest on Lease Liabilities	3.9	1.4	1.2	
Total Finance Lease Cost	8.5	4.0	2.9	
Operating Lease Cost	12.2	11.1	11.7	
Variable Lease Cost	61.0	57.8	60.5	
Total Lease Cost	\$ 81.7	\$ 72.9	\$ 75.1	

(Millions of Dollars)	For the Years Ended December 31,								
	2021			2020			2019		
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH
Finance Lease Cost:									
Amortization of Right-of-use-Assets	\$ 0.5	\$ 0.2	\$ 0.1	\$ 0.7	\$ 0.2	\$ 0.1	\$ 0.7	\$ 0.2	\$ 0.1
Interest on Lease Liabilities	0.1	0.6	—	0.3	0.6	—	0.6	0.6	—
Total Finance Lease Cost	0.6	0.8	0.1	1.0	0.8	0.1	1.3	0.8	0.1
Operating Lease Cost	0.3	2.3	0.1	0.6	2.1	0.1	0.5	3.4	0.1
Variable Lease Cost	16.2	—	44.8	12.2	—	45.6	13.3	—	47.2
Total Lease Cost	\$ 17.1	\$ 3.1	\$ 45.0	\$ 13.8	\$ 2.9	\$ 45.8	\$ 15.1	\$ 4.2	\$ 47.4

Operating lease cost, net of the capitalized portion, is included in Operations and Maintenance (or Purchased Power, Fuel and Transmission expense for transmission leases) on the statements of income. Amortization of finance lease assets is included in Depreciation on the statements of income. Interest expense on finance leases is included in Interest Expense on the statements of income.

Supplemental balance sheet information related to leases is as follows:

(Millions of Dollars)	Balance Sheet Classification	As of December 31, 2021				As of December 31, 2020			
		Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
Operating Leases:									
Right-of-use-Assets, Net	Other Long-Term Assets	\$ 47.2	\$ 0.1	\$ 24.3	\$ 0.3	\$ 55.2	\$ 0.3	\$ 23.6	\$ 0.3
Operating Lease Liabilities									
Current Portion	Other Current Liabilities	\$ 10.0	\$ 0.1	\$ 1.1	\$ —	\$ 9.5	\$ 0.2	\$ 0.7	\$ —
Long-Term	Other Long-Term Liabilities	37.2	—	23.2	0.3	45.7	0.1	22.9	0.3
Total Operating Lease Liabilities		\$ 47.2	\$ 0.1	\$ 24.3	\$ 0.3	\$ 55.2	\$ 0.3	\$ 23.6	\$ 0.3
Finance Leases:									
Right-of-use-Assets, Net	Property, Plant and Equipment, Net	\$ 58.0	\$ —	\$ 3.3	\$ 0.7	\$ 60.5	\$ 0.7	\$ 3.5	\$ 0.8
Finance Lease Liabilities									
Current Portion	Other Current Liabilities	\$ 3.9	\$ —	\$ —	\$ 0.1	\$ 5.0	\$ 1.4	\$ —	\$ 0.1
Long-Term	Other Long-Term Liabilities	54.1	—	4.9	0.6	57.6	—	4.8	0.7
Total Finance Lease Liabilities		\$ 58.0	\$ —	\$ 4.9	\$ 0.7	\$ 62.6	\$ 1.4	\$ 4.8	\$ 0.8

The finance lease payments that NSTAR Electric will make over the next twelve months are entirely interest-related, due to escalating payments. As such, none of the finance lease payments over the next twelve months will reduce the finance lease liability.

Other information related to leases is as follows:

	As of December 31,							
	2021				2020			
	Eversource	CL&P	NSTAR Electric	PSNH	Eversource	CL&P	NSTAR Electric	PSNH
Weighted-Average Remaining Lease Term (Years):								
Operating Leases	13	7	18	7	10	3	19	8
Finance Leases	16	—	20	7	17	1	21	8
Weighted-Average Discount Rate (Percentage):								
Operating Leases	4.1%	3.0%	4.0%	3.7%	4.0%	2.4%	4.1%	3.7%
Finance Leases	2.7%	—%	2.9%	3.5%	2.9%	10.5%	2.9%	3.5%

(Millions of Dollars)		Eversource		CL&P		NSTAR Electric		PSNH	
For the Year Ended December 31, 2021									
Name of Respondent: <b>Public Service Company of New Hampshire</b>		This report is:		Date of Report:		Year/Period of Report			
Operating Cash Flows from Finance Leases		(1) <input checked="" type="checkbox"/> An Original		04/15/2022		2021/ Q4		0.1	
Financing Cash Flows from Finance Leases		(2) <input type="checkbox"/> A Resubmission						0.1	
Supplemental Non-Cash Information on Lease Liabilities:		<b>MATERIALS AND SUPPLIES</b>							
Right-of-use-Assets Obtained in Exchange for New Operating Lease Liabilities		2.1		—		1.9		—	
Right-of-use-Assets Obtained in Exchange for New Finance Lease Liabilities		2.3		—		—		—	
1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.									
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected, debited or credited. Show separately debit or credits to stores expense clearing, if applicable.									
Cash Paid for Amounts Included in the Measurement of Lease Liabilities:		10.9		0.6		0.1		—	
Operating Cash Flows from Operating Leases		1.7		0.3		0.6		—	
Operating Cash Flows from Finance Leases		2.8		1.6		—		0.1	
Financing Cash Flows from Finance Leases									
Supplemental Non-Cash Information on Lease Liabilities:									
Right-of-use-Assets Obtained in Exchange for New Operating Lease Liabilities		0.6		0.1		0.2		—	
Right-of-use-Assets Obtained in Exchange for New Finance Lease Liabilities		0.0		—		—		—	
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)		Department or Departments which Use Material (d)				
			Eversource	CL&P	NSTAR Electric	PSNH	Eversource	NSTAR Electric	PSNH
1	Fuel Stock (Account 151)	0	0	0	0	0	Electric		
2	Fuel Stock Expenses Undistributed (Account 152)	0	1.2	0	0.6	0.6	Electric		
3	Residuals and Extracted Products (Account 153)	0	2.9	0	1.0	0.1			0.2
4	Plant Materials and Operating Supplies (Account 154)	0	2.0	0	—	—			—
In 2020, Eversource also acquired \$14.7 million of right-of-use assets in exchange for the assumption of new operating lease liabilities and \$54.2 million of right-of-use assets in exchange for the assumption of new finance lease liabilities as a result of the CMA asset acquisition.									
Future minimum lease payments, excluding variable costs, under long-term leases, as of December 31, 2021 are as follows:									
5	Assigned to - Construction (Estimated)	20,684,793	23,118,374	0	0	0	Electric		
6	Assigned to - Operations and Maintenance								
7	Production Plant (Estimated)								
8	Transmission Plant (Estimated)	89,909	197,029						
9	Distribution Plant (Estimated)	1,347,886	1,874,793						
10	Regional Transmission and Market Operations Plant (Estimated)	47.2	0.1	24.3	0.3	59.3	4.9	0.7	
11	Assigned to - Other (provide details in footnote)	0	0						
12	TOTAL Account 154 (Enter Total of Lines 5 thru 11)	22,143,160	25,210,750						
13	Merchandise (Account 155)								
14	Other Materials and Supplies (Account 156)								
15	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Util)								
16	Stores Expense Undistributed (Account 158)								
17	Derivative Instruments and Marketable Securities: Derivative instruments and investments in marketable securities are carried at fair value. For further information, see Note 4, "Derivative Instruments," and Note 5, "Marketable Securities," to the financial statements.								
20	TOTAL Materials and Supplies	22,143,160	25,210,750						

Name of Respondent: Eversource Public Service Company of New Hampshire	For the Year Ended December 31, 2021				For the Year Ended December 31, 2020			
	Qualified Cash Flow Hedging Instruments	Unrealized Gains/(Losses) on Marketable Securities	Defined Benefit Plans	Total	Qualified Cash Flow Hedging Instruments	Unrealized Gains/(Losses) on Marketable Securities	Defined Benefit Plans	Total
Balance as of January 1st	\$ (1.4)	\$ (2)	\$ (76.4)	\$ (76.4)	\$ (3.0)	\$ (62.8)	\$ (65.1)	\$ (65.1)

OCI Before Reclassifications	For the Year Ended December 31, 2021				For the Year Ended December 31, 2020			
	Qualified Cash Flow Hedging Instruments	Unrealized Gains/(Losses) on Marketable Securities	Defined Benefit Plans	Total	Qualified Cash Flow Hedging Instruments	Unrealized Gains/(Losses) on Marketable Securities	Defined Benefit Plans	Total
OCI Before Reclassifications	—	(0.7)	24.1	23.4	—	0.4	(19.6)	(19.2)
Amounts Reclassified from AOCL	1.0	—	9.7	10.7	1.6	—	6.3	7.9
Net OCI	1.0	(0.7)	33.8	34.1	1.6	0.4	(13.3)	(11.3)

Balance as of December 31st	For the Year Ended December 31, 2021				For the Year Ended December 31, 2020			
	Qualified Cash Flow Hedging Instruments	Unrealized Gains/(Losses) on Marketable Securities	Defined Benefit Plans	Total	Qualified Cash Flow Hedging Instruments	Unrealized Gains/(Losses) on Marketable Securities	Defined Benefit Plans	Total
Balance as of December 31st	\$ (0.4)	\$ 0.4	\$ (42.3)	\$ (42.3)	\$ (1.4)	\$ 1.1	\$ (76.1)	\$ (76.4)

(a) Concept: PlantMaterialsAndOperatingSuppliesConstruction  
 Note that the balance of Plant Material and Operating Supplies assigned to Construction at December 31, 2020 includes a transmission related component of \$9,790,239. The related service costs on the defined benefit plans are amortized from AOCL into Other Income. Net over the average future employee service period, and are reflected in amounts reclassified from AOCL. The related tax effects of defined benefit plan OCI amounts before reclassifications recognized in AOCL were net deferred tax liabilities of \$8.3 million in 2021 and deferred tax assets of \$6.0 million and \$4.4 million in 2020 and 2019, respectively.

Note that the balance of Plant Material and Operating Supplies assigned to Construction at December 31, 2021 includes a transmission related component of \$12,996,047. The table sets forth the amounts reclassified from AOCL by component and the impacted line item on the statements of income:

Concept: PlantMaterialsAndOperatingSuppliesTransmissionPlant	Amounts Reclassified from AOCL			Statements of Income Line Item Impacted
	2021	2020	2019	
Company records as stipulated per contract.	(1.7)	(2.5)	(2.5)	Interest Expense
Tax Effect	0.9	0.9	1.1	Income Tax Expense
Qualified Cash Flow Hedging Instruments, Net of Tax	(1.0)	(1.6)	(1.4)	
Defined Benefit Plan Costs:				
Amortization of Actuarial Losses	(13.1)	(8.1)	(5.7)	Other Income, Net <sup>(1)</sup>
Amortization of Prior Service Credit/(Cost)	—	(0.3)	(1.8)	Other Income, Net <sup>(1)</sup>
Total Defined Benefit Plan Costs	(13.1)	(8.4)	(7.5)	
Tax Effect	3.4	2.1	1.9	Income Tax Expense
Defined Benefit Plan Costs, Net of Tax	(9.7)	(6.3)	(5.6)	
Total Amounts Reclassified from AOCL, Net of Tax	(10.7)	(7.9)	(7.0)	

(1) These amounts are included in the computation of net periodic Pension, SERP and PBOP costs. See Note 1M, "Summary of Significant Accounting Policies – Other Income, Net" and Note 11A, "Employee Benefits – Pension Benefits and Postretirement Benefits Other Than Pension," for further information.

As of December 31, 2021, it is estimated that a pre-tax amount of \$0.1 million (\$0.1 million for NSTAR Electric) will be reclassified from AOCL as a decrease to Net Income over the next 12 months as a result of the amortization of the interest rate swap agreements which have been settled.

**17. DIVIDEND RESTRICTIONS**

Eversource parent's ability to pay dividends may be affected by certain state statutes, the ability of its subsidiaries to pay common dividends and the leverage restriction tied to its consolidated total debt to total capitalization ratio requirement in its revolving credit agreements. Pursuant to the joint revolving credit agreement of Eversource, CL&P, PSNH, NSTAR Gas, Yankee Gas, EGMA and Aquarion Water Company of Connecticut, and to the NSTAR Electric revolving credit agreement, each company is required to maintain consolidated total indebtedness to total capitalization ratio of no greater than 65 percent at the end of each fiscal quarter. As of December 31, 2021, all companies were in compliance with such covenant and in compliance with all such provisions of the revolving credit agreements that may restrict the payment of dividends as of December 31, 2021.

The Retained Earnings balances subject to dividend restrictions were \$5.01 billion for Eversource, \$2.23 billion for CL&P, \$2.72 billion for NSTAR Electric and \$504.6 million for PSNH as of December 31, 2021.

CL&P, NSTAR Electric and PSNH are subject to Section 305 of the Federal Power Act that makes it unlawful for a public utility to make or pay a dividend from any funds "properly included in its capital account." Management believes that this Federal Power Act restriction, as applied to CL&P, NSTAR Electric and PSNH, would not be construed or applied by the FERC to prohibit the payment of dividends from retained earnings for lawful and legitimate business purposes. In addition, certain state statutes may impose additional limitations on such companies and on NSTAR Gas, Yankee Gas, EGMA, Aquarion Water Company of Connecticut, Aquarion Water Company of Massachusetts and Aquarion Water Company of New Hampshire. Such state law restrictions do not restrict the payment of dividends from retained earnings or net income.

**18. COMMON SHARES**

The following table sets forth the Eversource parent common shares and the shares of common stock of CL&P, NSTAR Electric and PSNH that were authorized and issued, as well as the respective per share par values:

	Par Value	Shares		
		Authorized as of December 31, 2021 and 2020	Issued as of December 31,	
			2021	2020
Eversource	\$ 5	380,000,000	357,818,402	357,818,402
CL&P	\$ 10	24,500,000	6,035,205	6,035,205
NSTAR Electric	\$ 1	100,000,000	200	200
PSNH	\$ 1	100,000,000	301	301

Common Share Issuances and 2019 Forward Sale Agreement: On June 15, 2020, Eversource completed an equity offering of 6,000,000 common shares at a price per share of \$86.26. Eversource used the net proceeds of this offering to fund a portion of the purchase of the assets of CMA that closed on October 9, 2020. The issuance of these common shares resulted in proceeds of \$509.2 million, net of issuance costs.

In June 2019, Eversource completed an equity offering consisting of 5,980,000 common shares issued directly by the Company and 11,960,000 common shares issuable pursuant to a forward sale agreement with an investment bank. Under the forward sale agreement, 11,960,000 common shares were borrowed from third parties and sold by the underwriters. The forward sale agreement allowed Eversource, at its election and prior to May 29, 2020, to physically settle the forward sale agreement by issuing common shares in exchange for net proceeds at the then-applicable forward sale price specified by the agreement (initially, \$71.48 per share) or, alternatively, to settle the forward sale agreement in whole or in part through the delivery or receipt of shares or cash. The forward sale price was subject to adjustment daily based on a floating interest rate factor and would decrease in respect of certain fixed amounts specified in the agreement, such as dividends.

Eversource issued 6,000,000 common shares under the forward sale agreement in December 2019. On March 23, 2020, Eversource physically settled a portion of the forward sale agreement by delivering 1,500,000 common shares in exchange for net proceeds of \$105.7 million. Subsequently, on March 26, 2020, Eversource physically settled the remaining portion of the forward sale agreement by delivering 4,460,000 common shares in exchange for net proceeds of \$314.1 million. The forward sale price used to determine the cash proceeds received by Eversource was calculated based on the initial forward sale price, as adjusted in accordance with the forward sale agreement.



The March and June 2020 common share issuances of 5,960,000 and 6,000,000, respectively, resulted in total proceeds of \$929.0 million, net of issuance costs. The June and December 2019 common share issuances of 5,980,000 and 6,000,000, respectively, resulted in total proceeds of \$822.5 million. These issuances were reflected in shareholders' equity and as financing activities on the statements of cash flows.

**Name of Respondent:** Public Service Company of New Hampshire

**Date of Report:** 04/15/2022

**Year/Period of Report:** End of: 2021/ Q4

Issuances of shares under the forward sale agreement were classified as equity transactions according to the financial statements relating to the forward sale agreement were recorded in the financial statements until settlements took place. Prior to any settlements, the only impact of the forward sale agreement to the financial statements was the inclusion of incremental shares within the calculation of diluted EPS using the treasury stock method. See Note 21, "Earnings Per Share," to the financial statements for further information regarding the impact of the forward sale agreement on the calculation of diluted EPS.

**Allowances (Accounts 158.1 and 158.2)**

Eversource used the net proceeds received from the direct issuance of common shares and the net proceeds received from settlement of the forward sale agreement to repay short-term debt under the common share repurchase program.

**1. Report below the particulars (details) called for concerning allowances.**

**2. Report all acquisitions of allowances at cost.**

**3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.**

**4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(f), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).**

**5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.**

**6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 Eversource's 401k plan. The issuance of treasury shares represents a non-cash transaction, as the treasury shares were used to fulfill Eversource's obligations that require the issuance of common shares.**

**7. Report on Lines 8-14 the names of vendors/transferees of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).**

**8. Report on Lines 22 - 27 the name of purchasers/transferees of allowances disposed of and identify associated companies.**

**9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.**

**10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.**

Holders of CL&P and NSTAR Electric preferred stock are entitled to receive a liquidation preference before any distribution to holders of common stock in an amount equal to the par value of the preferred stock plus accrued and unpaid dividends. If the net assets were to be insufficient to pay the liquidation preference in full, then the net assets would be distributed ratably to all holders of preferred stock. The preferred stock of CL&P and NSTAR Electric is subject to optional redemption by the CL&P and NSTAR Electric Boards of Directors at any time.

Details of preferred stock not subject to mandatory redemption are as follows (in millions, except for redemption price and shares):

Series	SO2 Allowances	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No.	Amt. (\$)	No.	Amt. (\$)	No.	Amt. (\$)	No.	Amt. (\$)	No.	Amt. (\$)	No.	Amt. (\$)
1	Inventory (Account 158.1) Series of 1947	No. (b)	Amt. (\$)(c)	Shares Outstanding as of December 31, 2021		Shares Outstanding as of December 31, 2020		As of December 31, 2021		As of December 31, 2020		No. (l)	Amt. (m)
				(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)		
	\$1.90			163,912	163,912	163,912	163,912	8.2	8.2	16.4	16.4		
	\$2.00		54.00	336,088	336,088	336,088	336,088	16.8	16.8	33.6	33.6		
	\$2.04		52.00	100,000	100,000	100,000	100,000	5.0	5.0	10.0	10.0		
	\$2.20		52.50	200,000	200,000	200,000	200,000	10.0	10.0	20.0	20.0		
	\$3.00		50.50	160,000	160,000	160,000	160,000	8.0	8.0	16.0	16.0		
	\$3.06		51.00	200,000	200,000	200,000	200,000	10.0	10.0	20.0	20.0		
	\$2.09		51.00	100,000	100,000	100,000	100,000	5.0	5.0	10.0	10.0		
	4.50%		50.75	104,000	104,000	104,000	104,000	5.2	5.2	10.4	10.4		
	4.96%		50.50	100,000	100,000	100,000	100,000	5.0	5.0	10.0	10.0		
	4.19%		50.50	150,000	150,000	150,000	150,000	8.0	8.0	16.0	16.0		
	3.97%		51.43	200,000	200,000	200,000	200,000	10.0	10.0	20.0	20.0		
	\$3.24		51.84	300,000	300,000	300,000	300,000	15.0	15.0	30.0	30.0		
	6.56%		51.44	200,000	200,000	200,000	200,000	10.0	10.0	20.0	20.0		
	Total CL&P			2,324,000	2,324,000	2,324,000	2,324,000	16.2	16.2	32.4	32.4		
	NSTAR Electric												
	4.25%		103.63	180,000	180,000	180,000	180,000	18.0	18.0	36.0	36.0		
	4.78%		102.80	250,000	250,000	250,000	250,000	25.0	25.0	50.0	50.0		
	Total NSTAR Electric			430,000	430,000	430,000	430,000	43.0	43.0	86.0	86.0		
	Fair Value Adjustment due to Merger with NSTAR							(3.6)	(3.6)				
	6.00%		100.00	23	23	23	23	—	—	—	—		
	Total Eversource - Noncontrolling Interest - Preferred Stock of Subsidiaries							55.6	55.6	111.2	111.2		

**11. DIVIDENDS**

Dividends on the preferred stock of CL&P and NSTAR Electric totaled \$7.5 million for each of the years ended December 31, 2021, 2020 and 2019. These dividends were presented as Net Income Attributable to Noncontrolling Interests on the Eversource statements of income. Noncontrolling Interest - Preferred Stock of Subsidiaries on the Eversource balance sheets totaled \$155.6 million as of December 31, 2021 and 2020. On the Eversource balance sheets, Common Shareholders' Equity was fully attributable to Eversource parent and Noncontrolling Interest - Preferred Stock of Subsidiaries was fully attributable to the noncontrolling interest.

**12. EARNINGS PER SHARE**

Basic EPS is computed based upon the weighted average number of common shares outstanding during each period. Diluted EPS is computed on the basis of the weighted average number of common shares outstanding plus the potential dilutive effect of certain share-based compensation awards and the equity forward sale agreement, as if they were converted into outstanding common shares. The dilutive effect of unvested RSU and performance share awards, as well as the equity forward sale agreement, is calculated using the treasury stock method. RSU and performance share awards are included in basic weighted average common shares outstanding as of the date that all necessary vesting conditions have been satisfied.

**13. DILUTION**

As described in Note 18, "Common Shares," earnings per share dilution related to the forward sale agreement was determined under the treasury stock method until settlement of the forward sale agreement. Under this method, the number of Eversource common shares used in calculating diluted EPS is deemed to be increased, if any, of the number of shares that would be issued upon physical settlement of the forward sale agreement less the number of shares that would be purchased by Eversource in the market (based on the average market price during the same reporting period) using the proceeds receivable upon settlement (based on the adjusted forward sale price at the end of that reporting period). Share dilution occurs when the average market price of Eversource's common shares is higher than the adjusted forward sale price. Eversource physically settled all remaining shares under the forward sale agreement as of March 26, 2020.

**14. ANTIDILUTIVE SHARES**

For the year ended December 31, 2021 and 2019, there were no antidilutive share awards excluded from the computation. For the year ended December 31, 2020, 39,560 antidilutive share awards were excluded from the EPS computation, as their impact would have been antidilutive. Antidilutive shares pertained to a purchase option extended to underwriters in connection with Eversource's common share issuance on June 15, 2020. See Note 18, "Common Shares," for further information.

**15. CHARGES TO ACCOUNT**

The following table sets forth the components of basic and diluted EPS:

19	Other:	For the Years Ended December 31,						
		2021		2020		2019		
20	Income Allowances Used	\$ 1,220.5	\$ 1,205.2	\$ 909.1				
20.1	Basic Allowances Used	343,972,926	338,836,147	321,416,086				
	Dilutive Effect of:							
	Share-Based Compensation Awards and Other Equity Incentive Agreements	658,130	738,944	762,215				
21	Cost of Sales/Transfers:	658,130	1,010,915	1,523,550				
	Total Diluted EPS	\$ 3.55	\$ 3.56	\$ 2.83				
	Diluted EPS	\$ 3.54	\$ 3.55	\$ 2.81				
22	REVENUES							
24	Revenue is recognized when promised goods or services (referred to as performance obligations) are transferred to customers in an amount that reflects the consideration to which the company expects to be entitled in exchange for those goods or services. A five-step model is used for recognizing and measuring revenue from contracts with customers, which includes identifying the contract with the customer, identifying the performance obligations promised within the contract, determining the transaction price (the amount of consideration to which the company expects to be entitled), allocating the transaction price to the performance obligations and recognizing revenue when (or as) the performance obligation is satisfied.							
26	The following tables present operating revenues disaggregated by revenue source							
27		For the Year Ended December 31, 2021						
28	Revenues from Contracts with Customers	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations	Total
29	Balance-End of Year	\$ 3,989.8	\$ 1,000.3	\$ —	\$ 133.5	\$ —	\$ —	\$ 5,123.6
	Commercial	2,486.1	497.6	—	52.8	—	(5.1)	3,041.4
30	Industrial	345.3	167.2	—	4.3	—	(17.1)	499.7
	Total Retail Tariff Sales Revenues	6,821.2	1,665.1	—	200.6	—	(22.2)	8,664.7
31	Wholesale Transmission Revenues	—	—	1,751.3	—	86.6	(1,384.7)	453.2
	Wholesale Market Sales Revenues	575.8	82.1	—	3.9	—	—	661.8
	Other Revenues from Contracts with Customers	78.1	5.1	13.6	7.5	1,267.4	(1,257.7)	114.0
32	Reserve for Net Sales Proceeds (Assoc. Co.)	(71.1)	—	(5.0)	(2.6)	—	—	(78.7)
	Total Revenues from Contracts with Customers	7,404.0	1,752.3	1,759.9	209.4	1,354.0	(2,664.6)	9,815.0
	Alternative Revenue Programs	14.7	37.0	(126.1)	1.5	—	114.6	41.7
	Other Revenue	4.9	0.3	0.8	0.4	—	—	6.4
33	Total Operating Revenues	\$ 7,423.6	\$ 1,789.6	\$ 1,634.6	\$ 211.3	\$ 1,354.0	\$ (2,550.0)	\$ 9,863.1
34	Gains							
35	Losses							
36	Balance-Beginning of Year	\$ 3,951.5	\$ 644.9	\$ —	\$ 145.1	\$ —	\$ —	\$ 4,741.5
	Commercial	2,353.4	361.9	—	52.4	—	(4.8)	2,772.9
37	Industrial	327.1	107.4	—	4.8	—	(13.7)	425.6
	Total Retail Tariff Sales Revenues	6,632.0	1,114.2	—	212.3	—	(18.5)	7,940.0
	Wholesale Transmission Revenues	—	—	1,557.3	—	74.2	(1,290.6)	340.9
	Wholesale Market Sales Revenues	327.3	43.0	—	3.8	—	—	374.1
	Other Revenues from Contracts with Customers	79.3	5.7	13.3	3.5	1,161.7	(1,152.0)	111.5
	Total Revenues from Contracts with Customers	7,038.6	1,162.9	1,570.6	219.6	1,235.9	(2,461.1)	8,766.5
	Alternative Revenue Programs	88.1	44.7	(35.2)	4.7	—	37.1	130.0
	Other Revenue	5.6	1.1	0.7	0.5	—	—	7.9
38	Total Operating Revenues	\$ 7,132.3	\$ 1,208.7	\$ 1,536.1	\$ 215.4	\$ 1,235.9	\$ (2,424.0)	\$ 8,904.4
39	Cost of Sales							
40	Balance-End of Year	\$ 3,723.7	\$ 553.1	\$ —	\$ 132.3	\$ —	\$ —	\$ 4,411.1
41	Commercial	2,584.8	347.6	—	53.9	—	(4.3)	2,992.0
	Industrial	331.8	96.9	—	4.5	—	(11.6)	421.6
42	Total Retail Tariff Sales Revenues	6,640.3	999.6	—	207.7	—	(15.9)	7,824.7
	Wholesale Transmission Revenues	—	—	1,293.3	—	61.3	(1,085.2)	269.4
	Wholesale Market Sales Revenues	215.7	55.4	—	4.1	—	—	275.2
43	Other Revenues from Contracts with Customers (Assoc. Co.)	56.1	9.0	13.2	4.2	967.2	(969.0)	80.7
	Total Revenues from Contracts with Customers	6,912.1	1,064.0	1,306.5	219.0	1,028.5	(2,070.1)	8,450.0
	Alternative Revenue Programs	45.9	(4.9)	81.8	4.6	—	(74.2)	53.2
44	Other Revenue	18.5	3.1	0.7	1.0	—	—	23.3
	Total Operating Revenues	\$ 6,976.5	\$ 1,062.2	\$ 1,389.0	\$ 214.6	\$ 1,028.5	\$ (2,144.3)	\$ 8,526.5
45	Gains							
46	Losses							

Name of Respondent:	For the Years Ended December 31,						2020		2019	
	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	CL&P	NSTAR Electric	PSNH	
<b>Public Service Company of New Hampshire</b>	<b>(1) An Original</b>						<b>Date of Report: 04/15/2022</b>		<b>Year/Period of Report: End of: 2021/ Q4</b>	
Retail Tariff Sales										
Residential	\$ 1,044.2	\$ 1,375.8	\$ 610.8	\$ 2,011.1	\$ 1,365.8	\$ 574.6	\$ 1,837.1	\$ 1,322.1	\$ 564.5	
Commercial	246.0	332.2	87.9	1,176.8	299.9	922.9	1,349.4	314.6		
Industrial	31.4	119.1	94.8	106.4	83.2	138.3	115.8	77.7		
<b>Allowances (Accounts 158.1 and 158.2)</b>										
Total Retail Tariff Sales Revenues	3,016.2	2,759.9	1,046.8	3,026.9	2,649.0	957.7	2,898.3	2,787.3	956.8	
Wholesale Transmission Revenues	863.3	616.3	271.7	754.8	576.5	226.0	587.1	517.3	188.9	
Wholesale Market Sales Revenues	408.8	109.2	57.8	230.1	58.4	38.8	105.1	73.1	37.5	
Other Revenues from Contracts with Customers									15.6	
(Reserve for) Amortization of Revenues Subject to Refund									1.3	
Total Revenues	4,238.9	3,341.6	1,387.6	4,044.7	3,327.5	1,241.3	3,626.9	3,396.4	1,200.1	
Alternative Revenue Programs	(78.9)	(15.1)	(17.4)	(4.2)	54.5	2.6	77.5	41.6	8.6	
Other Revenues									7.0	
Eliminations	(323.0)	(413.5)	(109.9)	(495.2)	(444.4)	(163.4)	(482.7)	(400.3)	(144.7)	
Total Operating Revenues	3,817.0	2,803.5	1,250.3	3,545.3	2,932.4	1,077.9	3,222.6	3,044.6	1,065.9	
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).										
8. Report on Lines 22-27 the name of purchasers/transferees of allowances disposed of and identify associated companies.										
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains/losses from allowance sales.										
<p>The utility's performance obligation for regulated retail sales is to provide electricity, natural gas or water to the customer as demanded. The promise to provide future commodity represents a single performance obligation, as it is a promise to transfer a series of substantially the same goods or services that have the same regulatory transfer to the customer. Revenue is recognized over time as the customer simultaneously receives and consumes the benefits provided by the utility, and the utility satisfies its performance obligation. Revenue is recognized based on the output method as there is a directly observable output to the customer (electricity, natural gas or water units delivered to the customer and immediately consumed). Each Eversource utility is entitled to be compensated for performance completed to date (service taken by the customer) until service is terminated.</p> <p>Regulated tariff sales, transmission rates, and certain other rates are approved by the respective state regulatory commissions. In general, rates can only be changed through formal proceedings with the state regulatory commissions. These rates are designed to recover the costs to provide service to customers and included return on investment. Regulatory commission-approved tracking mechanisms are included in these rates and are also used to recover, on a fully-reconciling basis, certain costs, such as the procurement of energy supply, retail transmission charges, energy efficiency program costs, net metering for distributed generation, and restructuring and stranded costs. These tracking mechanisms result in rates being changed periodically to ensure recovery of actual costs incurred and the refund of any overcollection of costs.</p>										
1	Balance-Beginning of Year		4,685,914							4,685,914
2	Wholesale Transmission Revenues: The Eversource electric transmission-owning companies (CL&P, NSTAR Electric and PSNH) each own and maintain transmission facilities that are part of an interstate power transmission and over which electricity is transmitted throughout New England. CL&P, NSTAR Electric and PSNH, as well as most other New England utilities, are parties to a series of agreements that provide for coordinated planning and operation of the region's transmission facilities and the rules by which they acquire transmission services. The Eversource electric transmission-owning companies have a combination of FERC-approved regional and local formula rates that work in tandem to recover all their transmission costs. These rates are part of the ISO-NE Tariff. Regional rates recover the costs of higher voltage transmission facilities that benefit the region and are collected from all New England transmission customers, including the Eversource distribution businesses. Eversource's local rates, under our FERC-issued (Less) transmission rates, recover the companies' total transmission revenue requirements, less revenues received from regional rates and other sources, and are collected from Eversource's distribution business transmission customers. The distribution businesses of Eversource, in turn, recover the FERC approved charges from retail customers through annual tracking mechanisms, which are retail tariff sales.									
5	Returned by EPA									
7	Wholesale Market Sales Revenues: Wholesale market sales transactions include sales of energy and energy-related products into the ISO-NE wholesale electricity market, sales of natural gas to third party marketers, and purchases from various counterparties. ISO-NE oversees the region's wholesale electricity market and administers the transactions and terms and conditions, including payment terms, which are established in the ISO-NE tariff, between the buyers and sellers in the market. Pricing is set by the wholesale market. The wholesale transactions in the ISO-NE market occur on a day-ahead basis or a real-time basis and therefore, short-term. Transactions are tracked and reported by ISO-NE net by the hour, which is the net hourly position of energy sales and purchases by each market participant. Renewable Energy for ISO-NE energy transactions is defined to be the net by hour transaction. Revenue is recognized when the performance obligation for these energy certificates is satisfied. The sale occurs and the energy is transferred to the customer. For sales of natural gas, transportation, and natural gas pipeline capacity to third party marketers, revenue is recognized when the performance obligation is satisfied at the point in time the sale occurs and the natural gas or related product is transferred to the marketer. RECs are sold to various counterparties, and revenue is recognized when the performance obligation is satisfied upon transfer of title to the customer through the New England Power Pool Generation Information System. Wholesale transactions also include the sale of CL&P's, NSTAR Electric's and PSNH's transmission rights associated with their proportionate equity ownership share in the transmission lines of the Hydro-Quebec system in Canada.									
8	Purchases/Transfers									
9	New Hampshire Renewable Energy									(3,966,192)
11	Other Revenues from Contracts with Customers: Other revenues from contracts with customers primarily include property rentals that are not deemed leases. These revenues are generally recognized on a straight-line basis over time as the service is provided to the customer. Other revenues also include revenues from Eversource's service company, which is eliminated in consolidation.									
12	(Reserve for) Amortization of Revenues Subject to Refund: A reserve is recorded as a reduction to revenues when future refunds to customers are deemed probable. The reserve is reversed as refunds are provided to customers. Revenues subject to refund primarily relate to a PURA-approved CL&P settlement agreement with the DEEP, OCC, AG and the Connecticut Industrial Energy Consumers, which resolved certain issues that arose in then-pending regulatory proceedings initiated by the PURA. CL&P recorded a reduction to Operating Revenues of \$65 million on the 2021 income statement for a reserve for customer credits associated with the provisions of the settlement agreement. The customer credits were distributed based on customer sales over a two-month billing period from December 1, 2021 to January 31, 2022. Additionally, CL&P recorded a \$28.4 million reserve in 2021 for a civil penalty for non-compliance with storm performance standards that is currently being credited to customers on electric bills beginning on September 1, 2021 over a one-year period. In total, the reserve for revenues subject to refund totaled \$93.4 million and was recorded as a current regulatory liability on CL&P's balance sheet and as a reduction to									(3,966,192)
15	Total									
16	Operating Revenues for the year ended December 31, 2021:									
16	2021 See Note 13G, "Commitments and Contingencies - CL&P Regulatory Matters," for further information.									
17	The Connecticut Department of Energy and Environmental Protection (DEEP) requires Eversource to record a regulatory liability and reduction to revenues to reflect the difference between the 35 percent federal corporate income tax rate included in base distribution rates charged to customers and the 21 percent federal corporate income tax rate currently effective. This reserve will continue until base distribution rates are updated to reflect the lower federal tax rate.									
18										

19	Charges to Account	Other	with accounting guidance for rate-regulated operations, certain of Eversource's utilities' rate making mechanisms qualify as alternative revenue programs (ARPs) if they meet specified criteria, in which case revenues may be recognized prior to billing based on allowed levels of collection in rates. Eversource's utility companies recognize revenue and record a regulatory asset or liability once the condition or event allowing for the automatic adjustment of future rates occurs. ARP revenues include both the recognition of the deferral adjustment to ARP revenues, when the regulator-specific condition or event allowing for additional billing or refund has occurred, and an equal offsetting reversal of the ARP deferral to revenues as those amounts are reflected in the price of service in subsequent periods.
20	Allowances Used	20.1 Allowances Used	Eversource's ARPs include the revenue decoupling mechanism, the annual reconciliation adjustment to transmission formula rates, and certain capital tracker mechanisms. Certain Eversource electric, natural gas and water companies, including CL&P and NSTAR Electric, have revenue decoupling mechanisms approved by a regulatory commission (decoupled companies). Decoupled companies distribution revenues are based on sales volumes. The decoupled companies reconcile their annual base distribution rate recovery to pre-established levels of baseline distribution delivery service revenues, with any difference between the allowed level of distribution revenue and the actual amount realized adjusted through subsequent rates. The transmission formula rates provide for the annual reconciliation and recovery of estimated costs to actual costs. The financial impacts of differences between actual and estimated costs are deferred for future recovery from, or refund to, transmission customers. This transmission formula rates are billed to transmission revenues to the revenue requirement for our transmission businesses.
22	Other Revenues	23	Other Revenues include certain fees charged to customers that are not considered revenue from contracts with customers. Other revenues also include lease revenues under lessor accounting guidance of \$4.8 million (\$0.8 million at CL&P and \$3.1 million at NSTAR Electric), \$4.3 million (\$0.8 million at CL&P and \$2.7 million at NSTAR Electric), \$4.4 million, (\$1.0 million at CL&P and \$2.7 million at NSTAR Electric) for the years ended December 31, 2021, 2020 and 2019, respectively.
24	Intercompany Eliminations	25	Intercompany eliminations are primarily related to the Eversource electric transmission revenues that are derived from ISO-NE regional transmission charges to the distribution businesses of CL&P, NSTAR Electric and PSNH that recover the costs of the wholesale transmission business, and revenues from Eversource's service company. Intercompany revenues and expenses between the Eversource wholesale transmission businesses and the Eversource distribution businesses and from Eversource's service company are eliminated in consolidation and included in "Eliminations" in the table above.
26	Receivables	27	Receivables: Receivables, Net on the balance sheet primarily includes trade receivables from retail customers and from customers related to wholesale transmission contracts, wholesale market sales, sales of RECs, and property rentals. In general, retail tariff customers and wholesale transmission customers are billed monthly and the payment terms are generally due and payable upon receipt of the bill.
28	Unbilled Revenues	29	Unbilled Revenues: Unbilled Revenues on the balance sheet represent estimated amounts due from retail customers for electricity, natural gas or water delivered to customers but not yet billed. The utility company has satisfied its performance obligation and the customer has received and consumed the commodity as of the balance sheet date, and therefore, the utility company records revenue for those services on the period the services were provided. Only the passage of time is required before the company is entitled to payment for the satisfaction of the performance obligation. Payment from customers is due monthly as services are rendered and amounts are billed. Actual amounts billed to customers when meter readings become available may vary from the estimated amount.
30	Balance End of Year	31	Balance End of Year: Estimated unbilled revenues of \$19,722 to the respective customer classes, and on applying an estimated rate by customer class to the sales volumes. Unbilled revenue estimates reflect seasonality, weather, customer usage patterns, customer rates in effect for customer classes, and the timing of customer billing. The companies that have a decoupling mechanism record a regulatory deferral to reflect the actual allowed amount of revenue associated with their respective decoupled distribution rate design.
32	Practical Expedients	33	Practical Expedients: Eversource has elected practical expedients in the accounting guidance that allow the company to record revenue in the amount that the company has a right to invoice if that amount corresponds directly with the value to the customer of the company's performance to date, and not to disclose related unsatisfied performance obligations. Retail and wholesale transmission tariff sales fall into this category, as these sales are recognized as revenue in the period the utility provides the service and completes the performance obligation, which is the same as the monthly amount billed to customers. There are no other programs for which Eversource has unsatisfied performance obligations.
34	Net Sales Proceeds	35	Net Sales Proceeds: Eversource's reportable segments include the Electric Distribution, Electric Transmission, Natural Gas Distribution and Water Distribution reportable segments and Other based on a combination of factors, including the characteristics of the segments' services, the sources of operating revenues and expenses and the regulatory environment in which each segment operates. These reportable segments represent substantially all of Eversource's total consolidated revenues. Revenues from the sale of electricity, natural gas and water primarily are derived from residential, commercial and industrial customers and are not dependent on any single customer. The Electric Distribution reportable segment includes the results of NSTAR Electric's solar power facilities. Eversource's reportable segments are determined based upon the level at which Eversource's chief operating decision maker assesses performance and makes decisions about the allocation of company resources.
36	Losses	37	Losses: The remaining Eversource's operations is presented as Other in the tables below and primarily consists of 1) the equity in earnings of Eversource parent from its subsidiaries and intercompany interest income, both of which are eliminated in consolidation, and interest expense related to the debt of Eversource parent, 2) the revenues and expenses of Eversource Service, most of which are eliminated in consolidation, 3) the revenues and expenses of Eversource Energy and YAEC, 4) the results of other unregulated subsidiaries, which are not part of its core business, and 5) Eversource parent's equity ownership interests that are not consolidated. Other losses include the offshore wind business, a natural gas pipeline owned by Enbridge, Inc., and a renewable energy investment fund.
38	Balance Beginning of Year	39	Balance Beginning of Year: In the ordinary course of business, Eversource Gas, NSTAR Gas and EGMA purchase natural gas transmission services from the Enbridge, Inc. natural gas pipeline project described above. These affiliate transactions are total \$77.7 million annually and are classified as Purchased Power, Fuel and Transmission on the Eversource statements of income.
40	Add: Withheld by EPA	41	Add: Withheld by EPA: Each of Eversource's subsidiaries, including CL&P, NSTAR Electric and PSNH, has one reportable segment. Cash flows used for investments in plant included in the segment information below are cash capital expenditures that do not include amounts incurred but not paid, cost of removal, AFUDC related to equity funds, and the capitalized portions of pension and PBOP expense.
42	Deduct: Returned by EPA	43	Deduct: Returned by EPA: Eversource's cash flows returned by EPA are as follows:
44	Cost of Sales	45	Cost of Sales
46	Balance End of Year	47	Balance End of Year
48	Operating Income	49	Operating Income
50	Interest Expense	51	Interest Expense
52	Net Sales Proceeds	53	Net Sales Proceeds
54	Net Sales Proceeds	55	Net Sales Proceeds
56	Cash Flows	57	Cash Flows

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Eversource (Millions of Dollars)	For the Year Ended December 31, 2020						
	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations	Total
Operating Revenues	\$ 7,132.3	\$ 1,208.7	\$ 1,536.1	\$ 215.4	\$ 1,235.9	\$ (2,424.0)	\$ 8,904.4
Depreciation and Amortization	(657.0)	(87.9)	(278.1)	(44.2)	(93.5)	1.6	(1,159.1)
Other Operating Expenses	(5,642.3)	(913.8)	(470.0)	(86.6)	(1,071.9)	2,428.0	(5,756.6)
Operating Income	833.0	207.0	788.0	84.6	70.5	5.6	1,988.7
Interest Expense	(216.0)	(40.0)	(126.8)	(32.9)	(161.0)	38.3	(538.4)
Interest Income	3.2	0.9	4.7	—	37.8	(41.8)	4.8
Other Income, Net	58.0	3.1	23.3	2.0	1,382.9	(1,365.5)	103.8
Income Tax (Expense)/Benefit	(129.6)	(36.9)	(183.8)	(12.5)	16.6	—	(346.2)
Net Income	548.6	134.1	505.4	41.2	1,346.8	(1,363.4)	1,212.7
Net Income Attributable to Noncontrolling Interests	(4.6)	—	(2.9)	—	—	—	(7.5)
Net Income Attributable to Common Shareholders	\$ 544.0	\$ 134.1	\$ 502.5	\$ 41.2	\$ 1,346.8	\$ (1,363.4)	\$ 1,205.2
Total Assets (as of)	\$ 24,981.9	\$ 6,450.5	\$ 11,695.0	\$ 2,375.2	\$ 22,089.4	\$ (21,492.4)	\$ 46,099.6
Cash Flows Used for Investments in Plant	\$ 1,079.0	\$ 494.4	\$ 1,004.6	\$ 118.8	\$ 246.2	\$ —	\$ 2,943.0

**For the Year Ended December 31, 2019**

Eversource (Millions of Dollars)	For the Year Ended December 31, 2019						
	Electric Distribution	Natural Gas Distribution	Electric Transmission	Water Distribution	Other	Eliminations	Total
Operating Revenues	\$ 6,976.5	\$ 1,062.2	\$ 1,389.0	\$ 214.6	\$ 1,028.5	\$ (2,144.3)	\$ 8,526.5
Depreciation and Amortization	(651.3)	(68.3)	(253.3)	(46.9)	(63.2)	2.3	(1,080.7)
Impairment of Northern Pass Transmission	—	—	(239.6)	—	—	—	(239.6)
Other Operating Expenses	(5,525.1)	(830.8)	(411.2)	(101.0)	(891.3)	2,143.7	(5,615.7)
Operating Income	800.1	163.1	484.9	66.7	74.0	1.7	1,590.5
Interest Expense	(206.4)	(47.4)	(125.7)	(34.6)	(170.3)	51.2	(533.2)
Interest Income	13.3	0.1	1.5	—	48.7	(50.8)	12.8
Other Income, Net	46.8	1.6	29.2	0.4	945.3	(903.3)	120.0
Income Tax (Expense)/Benefit	(135.9)	(21.2)	(130.5)	2.4	11.7	—	(273.5)
Net Income	517.9	96.2	259.4	34.9	909.4	(901.2)	916.6
Net Income Attributable to Noncontrolling Interests	(4.6)	—	(2.9)	—	—	—	(7.5)
Net Income Attributable to Common Shareholders	\$ 513.3	\$ 96.2	\$ 256.5	\$ 34.9	\$ 909.4	\$ (901.2)	\$ 909.1
Cash Flows Used for Investments in Plant	\$ 1,104.2	\$ 460.2	\$ 987.0	\$ 118.0	\$ 242.1	\$ —	\$ 2,911.5

**24. ACQUISITION OF ASSETS OF COLUMBIA GAS OF MASSACHUSETTS**

On October 9, 2020, Eversource acquired certain assets and liabilities that comprised the NiSource Inc. (NiSource) natural gas distribution business in Massachusetts, which was previously doing business as CMA, pursuant to an asset purchase agreement (the Agreement) entered into on February 26, 2020 between Eversource and NiSource. The cash purchase price was \$1.1 billion, plus a working capital amount of \$68.6 million, as finalized in the first quarter of 2021. Eversource financed the acquisition through a combination of debt and equity issuances in a ratio that was consistent with its consolidated capital structure. The natural gas distribution assets acquired from CMA were assigned to EGMA, an indirect wholly-owned subsidiary of Eversource formed in 2020. The LNG assets acquired from CMA were assigned to Hopkinton LNG Corp.

The transaction required approval by the DPU, the Maine Public Utilities Commission, the FERC, and the Federal Communications Commission, and review under the Hart-Scott-Rodino Act.

The liabilities assumed by Eversource under the Agreement specifically excluded any liabilities (past or future) arising out of, or related to, the fires and explosions that occurred on September 13, 2018 in Lawrence, Andover and North Andover, Massachusetts related to the delivery of natural gas by CMA, including certain subsequent events, all as described and in the DPU's Order on Scope dated December 23, 2019 (D.P.U. 19-141) (the Greater Lawrence Incident or GLI). The liabilities assumed also excluded any further emergency events prior to the closing of the acquisition related to the restoration and reconstruction with respect to the GLI, including any losses arising out of, or related to, any litigation, demand, cause of action, claim, suit, investigation, proceeding, indemnification agreements or rights. Eversource did not assume any of CMA's or NiSource Inc.'s third party debt obligations or notes payable.

On October 7, 2020, the DPU approved a rate settlement agreement with Eversource, EGMA, NiSource, Bay State, the Massachusetts Attorney General's Office, the DOER and the Low-Income Weatherization and Fuel Assistance Program Network, which requested approval of the February 26, 2020 Agreement, as well as a rate stabilization plan, among other items.

*Purchase Price Allocation:* The allocation of the total purchase price to the estimated fair values of the assets acquired and liabilities assumed has been determined based on the accounting guidance for fair value measurements, which defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The final purchase price allocation reflects measurement period adjustments recorded in 2021 to reduce the fair values of certain regulatory and plant assets and certain liabilities acquired, resulting in a corresponding increase to Goodwill, based on new information received during the measurement period.

The allocation of the cash purchase price as of October 9, 2020 is as follows:

Eversource (Millions of Dollars)	
Current Assets	\$ 138.0
Restricted Cash	57
PP&E	1,182
Goodwill	52
Other Noncurrent Assets, excluding Goodwill	131
Other Current Liabilities	(81)
Other Noncurrent Liabilities	(310)
Cash Purchase Price	\$ 1,169.0

The fair values of CMA's assets and liabilities were determined based on significant estimates and assumptions, including Level 3 inputs, that are judgmental in nature. The allocation of the total purchase price includes adjustments to reflect plant that will not earn a return and to reduce rate base to the allowed \$995 million as specified in the rate settlement agreement. Eversource also recorded a \$6.7 million liability for the future refund to customers for CMA's overcollection of the lower income tax rate beginning in 2018.

The excess of the purchase price over the estimated fair values of the assets acquired and liabilities assumed was recognized as goodwill. The goodwill reflects the value paid by Eversource primarily for expanding its natural gas infrastructure. The goodwill resulting from the acquisition has been assigned to the Natural Gas Distribution reporting unit. Under the terms of the rate settlement agreement, a portion of the proceeds of the sale due to NiSource was withheld and used to establish an Energy Relief Fund comprised of two components, an Arrearage Forgiveness Fund and a fund which is restricted for energy efficiency and clean energy measures in the Merrimack Valley. As a result, Eversource funded restricted cash accounts and established a liability totaling \$56.8 million on the acquisition date. By December 31, 2020, \$15.4 million of the Arrearage Forgiveness Fund was credited back to customers and the remainder was paid back to NiSource. The purchase price included in investing cash outflows on the statement of cash flows of \$1.1 billion reflects the payment to NiSource, excluding the restricted cash funds.

<p><b>Pro Forma Financial Information:</b> The following unaudited pro forma financial information reflects the pro forma combined results of operations of Eversource and the CMA business acquired and reflects the amortization of purchase price adjustments assuming the acquisition had taken place on January 1, 2019. The unaudited pro forma financial information has been presented for illustrative purposes only and is not necessarily indicative of the consolidated results of operations that would have occurred had the acquisition taken place on January 1, 2019. Pro forma net income excludes the impact of the consolidated results of operations of Eversource and the CMA business as amounts directly associated with the GLI incident, and non-recurring costs associated with the transaction.</p>	<p>This report is an Original Submission</p>	<p>Date of Report: 04/15/2022</p>	<p>Year/Period of Report End of: 2021/ Q4</p>
<p><b>Name of Respondent:</b> Public Service Company of New Hampshire</p>	<p>(1) Filing Original Submission</p>		

<i>(Pro forma amounts in millions, except share amounts)</i>		2021	2020
Operating Revenues	\$	9,103	9,103
Net Income Attributable to Common Shareholders		1,265	909
Basic EPS		3.73	2.83
Diluted EPS		3.72	2.82

**(a) Concept:** AllowancesInventoryPurchasesTransfers

Represents the value of Renewable Energy Certificates (RECs) which the Company uses to meet the State of New Hampshire's Renewable Portfolio Standards (RPS) requirement. RECs are recorded in Account 158 and were valued at \$4,685,914 at December 31, 2020 with (\$3,966,180) of 2021 activity resulting in December 31, 2021 balance of \$719,734.

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Transactions recognized separately from the business combination: Eversource has entered into Transition Services Agreements (TSAs) with NiSource, under which NiSource is providing certain administrative functions. Eversource has recorded \$21.4 million in Operating Expenses on the statement of income related to TSA costs for the year ended December 31, 2021 and \$15.9 million of TSA and pre-TSA costs in Operating Expenses in 2020. In addition, Eversource recorded \$2.0 million in Energy Efficiency expense related to the implementation of new energy efficiency programs as specified in the rate settlement agreement in the fourth quarter of 2020.

**25. GOODWILL**

In a business combination, the excess of the purchase price over the estimated fair values of the assets acquired and liabilities assumed is recognized as goodwill. Goodwill is evaluated for impairment at least annually and more frequently if indicators of impairment arise. In accordance with the accounting standards, if the fair value of a reporting unit is less than its carrying value (including goodwill), the goodwill is tested for impairment. Goodwill is not subject to amortization, however is subject to a fair value based assessment for impairment at least annually and whenever facts or circumstances indicate that there may be an impairment. A resulting write-down, if any, would be charged to Operating Expenses.

Eversource's reporting units for the purpose of testing goodwill are Electric Distribution, Electric Transmission, Natural Gas Distribution and Water Distribution. These reporting units are consistent with the operating segments underlying the reportable segments identified in Note 23, "Segment Information," to the financial statements.

Eversource completed the acquisition of NESC on December 1, 2021, resulting in the addition of \$21.7 million of goodwill, all of which was allocated to the Water Distribution reporting unit. Eversource completed the CMA asset acquisition on October 9, 2020, resulting in the addition of \$51.9 million of goodwill, which included measurement period adjustments in 2021 resulting in an additional \$9.6 million of goodwill. The goodwill was allocated to the Natural Gas Distribution reporting unit. On July 31, 2020, Eversource sold its water system and treatment plant that supplies water to the towns of Hingham, Hull and North Cohasset to the town of Hingham, Massachusetts, resulting in a reduction to goodwill of \$23.6 million. This goodwill was previously reflected in the Water Distribution reporting unit. In assessing goodwill for impairment, an entity is permitted to first assess qualitatively whether it is more likely than not that goodwill impairment exists as of the annual impairment test date. A quantitative impairment test is required only if it is concluded that it is more likely than not that a reporting unit's fair value is less than its carrying amount. The annual goodwill assessment included a qualitative evaluation of multiple factors that impact the fair value of the reporting units, including general, macroeconomic and market conditions, and entity-specific assumptions that affect the future cash flows of the reporting units. Key considerations include discount rates, utility sector market performance and merger transaction multiples, the Company's share price and credit ratings, analyst reports, financial performance, cost and risk factors, internal estimates and projections of future cash flows and net income, long-term strategy, the timing and outcome of rate cases, and recent regulatory and legislative proceedings.

Eversource completed its annual goodwill impairment test for the Electric Distribution, Electric Transmission, Natural Gas Distribution and Water Distribution reporting units as of October 1, 2021 and determined that no impairment existed. There were no events subsequent to October 1, 2021 that indicated impairment of goodwill.

The following table presents goodwill by reportable segment:

*(Millions of Dollars)*

	Electric Distribution	Electric Transmission	Natural Gas Distribution	Water Distribution	Total
Balance as of January 1, 2020	\$ 2,544	\$ 577	\$ 399	\$ 907	\$ 4,427
Acquisition of CMA Assets	—	—	42	—	42
Sale of Hingham water system	—	—	—	(23)	(23)
Balance as of December 31, 2020	\$ 2,544	\$ 577	\$ 441	\$ 884	\$ 4,446
CMA Measurement Period Adjustments	—	—	10	—	10
Acquisition of NESC	—	—	—	21	21
Balance as of December 31, 2021	\$ 2,544	\$ 577	\$ 451	\$ 905	\$ 4,477

**26. ADDITIONAL EXCESS ADIT DISCLOSURE REQUIREMENTS**

As of December 31, 2021, of the total excess unamortized ADIT balance at CL&P of \$996,100,299, the balance related to CL&P Transmission was \$337,166,837.

As of December 31, 2021, of the total excess unamortized ADIT balance at NSTAR East of \$748,273,869 and NSTAR West of \$236,219,933, the balance related to NSTAR East Transmission was \$229,110,603 and the balance related to NSTAR West Transmission was \$143,931,296.

As of December 31, 2021, of the total excess unamortized ADIT balance at PSNH of \$359,175,058, the balance related to PSNH Transmission was \$110,335,230.

**GLOSSARY OF TERMS**

The following is a glossary of abbreviations and acronyms that are found in this report:

<b>Current or former Eversource Energy companies, segments or investments:</b>	
Eversource, ES or the Company	Eversource Energy and subsidiaries
Eversource parent or ES parent	Eversource Energy, a public utility holding company
ES parent and other companies	ES parent and other companies are comprised of Eversource parent, Eversource Service, and other subsidiaries, which primarily includes our unregulated businesses, HWP Company, The Rocky River Realty Company (a real estate subsidiary), the consolidated operations of CYAPC and YAEC, and Eversource parent's equity ownership interests that are not consolidated
CL&P	The Connecticut Light and Power Company
NSTAR Electric	NSTAR Electric Company
PSNH	Public Service Company of New Hampshire
PSNH Funding	PSNH Funding LLC 3, a bankruptcy remote, special purpose, wholly-owned subsidiary of PSNH
NSTAR Gas	NSTAR Gas Company
EGMA	Eversource Gas Company of Massachusetts

Yankee Gas Aquarion Name of Respondent: Public Service Company of New Hampshire Northern Pass HEEC		Yankee Gas Services Company Aquarion Company and its subsidiaries Northern Pass Transmission LLC The high-voltage direct current (HVDC) and associated alternating-current transmission line project from Canada into Harbor Electric Energy Company, a wholly-owned subsidiary of NSTAR Electric		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/15/2022		Year/Period of Report End of: 2021/ Q4					
Eversource Service North East Offshore		EXTRAORDINARY PROPERTY LOSSES (Account 182.1)											
CYAPC MYAPC YAEC Yankee Company Regulated companies		Connecticut Yankee Atomic Power Company Maine Yankee Atomic Power Company Yankee Atomic Electric Company Yankee Atomic AEC and MYAPC				WRITTEN OFF DURING YEAR							
Line No.		Description of Extraordinary Loss [Include in the description the date of Commission authorization to amortize (mo, yr to mo, yr).] (a)		Total Amount of Loss (b)		Losses Recognized During Year (c)		Account Charged (d)		Amount (e)		Balance at End of Year (f)	
BOEM DEEP DOE DOER DPU EPA FERC ISO-NE		Bureau of Ocean Energy Management Connecticut Department of Energy and Environmental Protection U.S. Department of Energy Massachusetts Department of Energy Resources Massachusetts Department of Public Utilities U.S. Environmental Protection Agency Federal Energy Regulatory Commission ISO New England, Inc., the New England Independent System Operator											
MA DEP NH DEC PURA SEC		Massachusetts Department of Environmental Protection New Hampshire Public Utilities Commission Connecticut Public Utilities Regulatory Authority U.S. Securities and Exchange Commission											

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Other Terms and Abbreviations:

ADIT	Accumulated Deferred Income Taxes
AFUDC	Allowance For Funds Used During Construction
AOCI	Accumulated Other Comprehensive Income
ARO	Asset Retirement Obligation
Bcf	Billion cubic feet
CfD	Contract for Differences
CWIP	Construction Work in Progress
EDC	Electric distribution company
EDIT	Excess Deferred Income Taxes
EPS	Earnings Per Share
ERISA	Employee Retirement Income Security Act of 1974
ESOP	Employee Stock Ownership Plan
Eversource 2020 Form 10-K	The Eversource Energy and Subsidiaries 2020 combined Annual Report on Form 10-K as filed with the SEC
Fitch	Fitch Ratings
FMCC	Federally Mandated Congestion Charge
GAAP	Accounting principles generally accepted in the United States of America
GWh	Gigawatt-hours
IPP	Independent Power Producers
ISO-NE Tariff	ISO-NE FERC Transmission, Markets and Services Tariff
kV	Kilovolt
kVa	Kilovolt-ampere
kW	Kilowatt (equal to one thousand watts)

LNG	Liquefied natural gas	This report is:		Date of Report:	Year/Period of Report	
IRS	Supplier of last resort service	(1) <input checked="" type="checkbox"/> An Original		04/15/2022	End of: 2021/ Q4	
MG	Million gallons	(2) <input type="checkbox"/> A Resubmission				
MGP	Manufactured Gas Plant	Name of Respondent: Public Service Company of New Hampshire				
MMBtu	One million British thermal units	UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)				
MMcf	Moody's	Moody's Investors Services, Inc.				
MW	Megawatt	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]		WRITTEN OFF DURING YEAR		Balance at End of Year (f)
MWh	Megawatt-Hours			Account Charged (d)	Amount (e)	
NETOs	New England Transmission Owners (including Eversource, National Grid and Avangrid)	Total Amount of Charges (b)	Costs Recognized During Year (c)			
OCI	Comprehensive Income/(Loss)					
PAM	Pass-through and PBOP Rate Adjustment Mechanism					
PBOP	Pension Benefits Other Than Pension					
Pension Plan	Pension Plan					
PPA	Power purchase agreement					
RECs	Renewable Energy Certificates					
Regulatory ROE	The average cost of capital method for calculating the return on equity related to the distribution business segment excluding the wholesale transmission segment					
RE	Return on Equity					
RRBs	Rate Reduction Bonds or Rate Reduction Certificates					
RSUs	Restricted share units					
S&P	Standard & Poor's Financial Services LLC					
SERP	Supplemental Executive Retirement Plans and non-qualified defined benefit retirement plans					
SS	Standard service					
UI	The United Illuminating Company					
VIE	Variable Interest Entity					

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Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
20	Total				
21	<b>Generation Studies</b>				
22	QP727 - Generator Interconnection Study	2,114	186	2,114	186
23	QP889 - Generator Interconnection Study	2,041	186	1,689	186
24	QP932 - Generator Interconnection Study	917	186	1,999	186
25	QP934 - Generator Interconnection Study	1,056	186	1,056	186
26	QP936 - Generator Interconnection Study	3,224	186	3,224	186
27	QP956 - Generator Interconnection Study	1,699	186	1,824	186
28	QP1016 - Generator Interconnection Study	2,769	186	4,404	186
29	QP785 - Generator Interconnection Study	173	186		
30	QP1038 - Generator Interconnection Study	1,074	186	1,074	186
31	QP1136 - Generator Interconnection Study	319	186	319	186
32	QP1101 - Generator Interconnection Study	319	186	2,028	186
33	QP868 - Generator Interconnection Study	1,727	186	1,727	186
34	QP1135 - Generator Interconnection Study	14,771	186	14,771	186
39	Total				
40	Grand Total				

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Income Tax - FASB ASC 740 Docket No DE 06-028	17,535,514	2,478,635	Various	2,559,001	17,455,148
2	Asset Retirement Obligation Docket No 05-164	3,871,609	292,488	101	53,239	4,110,858
3	FASB ASC 960/962 Pension	235,690,226	9,796,279	Various	133,859,913	111,626,592
4	FASB ASC 960/962 SERP	2,248,066		228,926	737,254	1,510,812
5	FASB ASC 960/962 PBOP	29,663,088	6,070,457	Various	30,016,031	5,717,514
6	Non-SERP Cumulative Adjustment	661,817	66,012	Various	65,332	662,497
7	Deferred Environmental Remediation Costs Docket No. 09-035	12,157,701	26,667	Various	2,792,251	9,392,117
8	Federal Tax Rate Change - OCI	151,139		Various	151,139	0
9	New Hampshire Assessment Deferral	1,132,356	17,045	Various	1,149,401	0
10	NPV Related Tax Cash Flow Generation Divestiture	54,689,197		407	2,878,379	51,810,818
11	Securitized Costs Generation Divestiture	519,453,338	214,573	Various	43,209,734	476,458,177
12	Energy Efficiency Deferral Docket No. DE 17-136	15,602,654	10,990,669	254,908	19,073,455	7,519,867
13	Deferred Storm Restoration Costs Docket No DE19-057	47,932,049		407	13,694,871	34,237,178
14	Approved Merger Costs Docket No DE 19-057	3,500,000	1,500,000	923	1,250,000	3,750,000
15	MedVantage APO Docket No. DE 99-090	76,353	210,377	228,926	264,573	22,157
16	Transmission Tarriff Deferral FERC Docket No. ER 03-1247	5,000,775	120,856,399	Various	113,194,633	12,662,541
17	Burgess Biopower SCRC Deferral Docket No. 19-108	3,633,437	1,164,011	431,407	4,797,448	0
18	TCAM Deferral Docket No. 06-028	6,572,631	33,693,310	565,431	40,265,941	0

19	RRA Tracker Deferral Docket No. DE 19-057	3,981,120	8,808,663	407,431	11,772,011	1,017,773
20	RGGI SCRC Deferral Docket No 99-090	362,069	6,461,627	407,431	6,823,696	0
21	SCRC Deferral Docket No DE 99-09	9,416,517	6,627,607	407,431	16,044,124	0
22	PPAM Tracker Deferral		7,750,709			7,750,709
23	Lost Base Revenue Deferral		1,280,924			1,280,924
44	TOTAL	973,331,656	218,306,452		444,652,426	746,985,682

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Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: OtherRegulatoryAssets
Note that the balance of the Income Tax - FASB ASC 740 at December 31, 2020 includes a transmission related component of \$4,643,000.
(b) Concept: OtherRegulatoryAssets
Note that the balance of FASB ASC 960/962 PBOP at December 31, 2020 includes a transmission related component of \$1,225,230.
(c) Concept: OtherRegulatoryAssets
Note that the balance of the Income Tax - FASB ASC 740 at December 31, 2021 includes a transmission related component of \$4,254,843.
(d) Concept: OtherRegulatoryAssets
Note that the balance of FASB ASC 960/962 PBOP at December 31, 2021 includes a transmission related component of \$321,416.

FERC FORM No. 1 (REV. 02-04)

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**MISCELLANEOUS DEFFERED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Supplemental Pension Program	3,814,646				3,814,646
2	Deferred Storm Restoration Cost	18,556,114	27,904,360	228	12,293,102	34,167,372
3	Storm Reserve Equity Return	(2,390,099)	1,116,083	419	1,298,275	(2,572,291)
4	Credit Line Renewal Fees	283,249	326,378	Various	183,664	425,964
5	Workers Compensation / Public Liability Insurance Recoveries	3,050,114	86,592	228	625,847	2,510,860
6	Environmental Costs of Facilities Closures	21,724				21,724
7	C&LM Loan Program	1,171,469	4,304,987	Various	4,415,484	1,060,973
8	Rate Case Expense Deferral	2,200,886	753,747	Various	542,078	2,412,555
9	Outside Company Storm Work		2,174,959	588	40,440	2,134,519
10	Minor items (5)	980,784	76,928			1,057,712
11	COVID-19 Deferral	2,793,912	13,650,783	Various	16,444,695	0
47	Miscellaneous Work in Progress					
48	Deferred Regulatroy Comm. Expenses (See pages 350 - 351)					
49	<b>TOTAL</b>	<b>30,482,799</b>				<b>45,034,033</b>

Name of Respondent: Public Service Company of New Hampshire		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>ACCUMULATED DEFERRED INCOME TAXES (Account 190)</b>				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
2		189,001,065	155,001,739	
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)	189,001,065	155,001,739	
9	Gas			
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)			
17.1	Other (Specify)	(143,232)	(212,688)	
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	188,857,833	154,789,051	
<b>Notes</b>				

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

**(a) Concept: AccumulatedDeferredIncomeTaxes**

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$33,054,547.

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190480 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

**Information on Formula Rates:**

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II. See page 106 line 1.

Calculated per company records as stipulated per contract. See page 106 lines 13, 17, 21 and 25.

**(b) Concept: AccumulatedDeferredIncomeTaxes**

**Annual Report of PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE**  
Year Ended December 31, 2021  
Accumulated Deferred Income Taxes (Account 190)

	Beginning Balance	Activity	Ending Balance
Account 190DGO			
ASC 740 Gross-Up (FAS 109)	84,568,779	(2,730,341)	81,838,438
Account 190DK0			
ASC 740 (FASB 109)	3,870,438	(471,713)	3,398,725
Account 190GN0			
ASC 740 (FASB 109)	20,626,780	(1,547,580)	19,079,200
Account 190IT0			
ASC 740 ITC - Non Gen (FAS 109)	24,468	(1,118)	23,350
ASC 740 ITC - Generation (FAS 109)	—	—	—
Sub Total Account 190IT	24,468	(1,118)	23,350
Account 190CP0			
Comprehensive Income	284,966	(293,279)	(8,313)
Account 190080			
State NOL Reclass	—	—	—
Account 190000			
Tax Credit Carryforward	—	—	—
Bad Debts	776,247	2,008,222	2,784,469
Employee Benefits	52,352,547	(42,223,847)	10,128,700
Regulatory Deferrals	9,889,282	9,787,758	19,677,040
Other	16,464,325	1,403,116	17,867,441
Sub-total Account 19000	79,482,402	(29,024,751)	50,457,651
TOTAL Account 190	188,857,833	(34,068,782)	154,789,051

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$35,686,436.

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 190480 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

**Information on Formula Rates:**

Calculated per company records and in accordance with Schedule 21-ES, Attachment H under ISO New England Inc. Transmission, Markets and Services Tariff, Section II. See page 106 line 1.

Calculated per company records as stipulated per contract. See page 106 lines 13, 17, 21 and 25.

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**CAPITAL STOCKS (Account 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of an general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlir in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet bee issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulativ
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held Respon In Sini and O Func Amot (j)
1	Common Stock (Account 201)									
2	Common Stock - Not Publicly Traded	100,000,000	1.00		301	301				
7	Total	100,000,000			301	301				
8	Preferred Stock (Account 204)									
9	NONE									
10	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									



Name of Respondent: Public Service Company of New Hampshire		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2022-04-15	Year/Period of Report End of: 2021/ Q4
<b>Other Paid-in Capital</b>				
<p>1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	<b>Donations Received from Stockholders (Account 208)</b>			
2	Beginning Balance Amount	0		
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	0		
4	Ending Balance Amount	0		
5	<b>Reduction in Par or Stated Value of Capital Stock (Account 209)</b>			
6	Beginning Balance Amount	0		
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	0		
8	Ending Balance Amount	0		
9	<b>Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)</b>			
10	Beginning Balance Amount	0		
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	0		
12	Ending Balance Amount	0		
13	<b>Miscellaneous Paid-In Capital (Account 211)</b>			
14	Beginning Balance Amount	800,134,144		
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	160,000,001		
16	Ending Balance Amount	960,134,145		
17	<b>Historical Data - Other Paid in Capital</b>			
18	Beginning Balance Amount	0		
19.1	Increases (Decreases) in Other Paid-In Capital	0		
20	Ending Balance Amount	0		
40	<b>Total</b>	<b>960,134,145</b>		

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<b>CAPITAL STOCK EXPENSE (Account 214)</b>				
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.				
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
1	None			
22	TOTAL			

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

- Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Ac Term Debt.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in
- For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand note companies from which advances were received, and in column (b) include the related account number.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and
- In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term a during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and
- If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense i total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMOR PERI F
1	Bonds (Account 221)									
2	2005 Series M 5.60% Fixed Rate Bonds		50,000,000		578,925		115,500	10/05/2005	10/05/2035	10/
3	2013 Series S 3.50% Fixed Rate Bonds		325,000,000		2,750,628	(2,039,250)	915,000	11/14/2013	11/01/2023	11/
4	2019 Series T 3.60% Fixed Rate Bonds		300,000,000		3,388,950		711,000	06/28/2019	07/01/2049	06/
5	2020 Series U 2.40% Fixed Rate Bonds		150,000,000		1,781,027		1,272,000	08/26/2020	09/01/2050	08/
6	2021 Series V 2.20% Fixed Rate Bonds		350,000,000		3,169,139		1,029,000	06/01/2021	06/15/2031	06/
7	Subtotal		1,175,000,000		11,668,668	(2,039,250)	4,042,500			
8	Reacquired Bonds (Account 222)									
9	None									
10	Subtotal		0		0	0	0			
11	Advances from Associated Companies (Account 223)									

12	Advances related to Rate Reduction Bonds								
13	Subtotal		0		0	0	0		
14	Other Long Term Debt (Account 224)								
15	None								
16	Retired Bonds:								
17	2011 Series Q 4.050% Fixed Rate Bonds. Paid 3/2021								
18	2011 Series R 3.200% Fixed Rate Bonds. Paid 6/2021								
19	<a href="#">Footnotes</a>								
20	Subtotal		0		0	0	0		
33	TOTAL		1,175,000,000						

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: AdvancesFromAssociatedCompanies

*Rate Reduction Bonds:* PSNH Funding LLC 3 (PSNH Funding) is a bankruptcy remote, special purpose, wholly-owned subsidiary of PSNH. PSNH Funding was formed solely to issue rate reduction bonds (RRBs) to finance PSNH's unrecovered remaining costs associated with the divestiture of its generation assets.

On May 8, 2018, PSNH Funding issued \$635.7 million of securitized RRBs in multiple tranches with a weighted average interest rate of 3.66 percent, and final maturity dates ranging from 2026 to 2035. The RRBs are expected to be repaid by February 1, 2033. RRB payments consist of principal and interest and will be paid semi-annually, beginning on February 1, 2019. The RRBs were issued pursuant to a finance order issued by the NHPUC on January 30, 2018 to recover remaining costs resulting from the divestiture of PSNH's generation assets.

The proceeds were used by PSNH Funding to purchase PSNH's stranded cost asset-recovery property, including its vested property right to bill, collect and adjust a non-bypassable stranded cost recovery charge from PSNH's retail customers. The collections will be used to pay principal, interest and other costs in connection with the RRBs. The RRBs are secured by the stranded cost asset-recovery property. Cash collections from the stranded cost recovery charges and funds on deposit in trust accounts are the sole source of funds to satisfy the debt obligation. PSNH is not the owner of the RRBs, and PSNH Funding's assets and revenues are not available to pay PSNH's creditors. The RRBs are non-recourse senior secured obligations of PSNH Funding and are not insured or guaranteed by PSNH or Eversource Energy.

However, a Rate Reduction Bond related Advance From Associated Companies (223) and related interest is held at PSNH and is presented herein.

[\(b\)](#) Concept: ClassAndSeriesOfObligationCouponRateDescription

**Reconcile Page 256 to Income Statement:**  
 Total interest for the year includes \$18,354,658 (Account 430) of interest associated with intercompany Rate Reduction Bonds and excludes \$7,375 additional credit for interest related to Other Comprehensive Income.

Total Interest on Long Term Debt (427)	35,716,680
Rate Reduction Bonds Interest to Assoc. Companies (430)	18,354,658
Interest from Rate Reduction Bonds, incl. in Other Comprehensive Income	7,375
Total Line 33, Column (i)	54,078,713

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Name of Respondent: Public Service Company of New Hampshire		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES</b>				
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.</p>				
Line No.	Particulars (Details) (a)	Amount (b)		
1	Net Income for the Year (Page 117)	150,338,935		
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books			
5				
6				
7				
8				
9	Deductions Recorded on Books Not Deducted for Return			
10	Employee Compensation and Benefits	(9,731,254)		
11	Current and Deferred Federal and State Income Taxes	39,401,651		
12	Other	(9,201,776)		
14	Income Recorded on Books Not Included in Return			
15	Other	4,559,413		
19	Deductions on Return Not Charged Against Book Income			
20	Book/Tax Property Differences	(97,584,023)		
21	Amortization/Deferral of Regulatory Assets	111,748,227		
22	Bad Debts	5,673,337		
27	Federal Tax Net Income	195,204,511		
28	Show Computation of Tax:			
29	Federal Income Tax @ 21%	40,992,947		
30	Prior Years Taxes and Other	2,098,750		
31	Federal Income Tax	43,091,697		
32	Federal Income Tax - Other Income/Deductions (Page 117, Line 53)	821,745		
33	Federal Income Tax (Page 114, Line 15)	42,269,952		

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FOOTNOTE DATA

(a) Concept: FederalTaxNetIncome

This company is a member of an affiliated group, Eversource Energy and Subsidiaries, which will file a 2021 consolidated federal Income Tax return on or before October 15, 2022.

Members of the group are:

- Eversource Energy
- The Connecticut Light and Power Company
- The Connecticut Steam Company
- Electric Power, Inc.
- NGS Sub, Inc.
- Harbor Electric Energy Company
- Hopkinton LNG Corp.
- HWP Company
- North Atlantic Energy Corporation
- North Atlantic Energy Service Corporation
- Northeast Generation Services Company
- Northeast Nuclear Energy Company
- Eversource Energy Service Company
- NSTAR Electric Company
- NSTAR Gas Company
- NU Enterprises, Inc.
- Eversource Energy Transmission Ventures, Inc.
- The Nutmeg Power Company
- Properties, Inc.
- Public Service Company of New Hampshire
- Renewable Properties, Inc.
- The Rocky River Realty Company
- Yankee Energy System, Inc.
- Yankee Gas Services Company
- Eversource Holdco Corporation
- Eversource Water Ventures, Inc.
- Eversource Aquarion Holdings, Inc.
- Aquarion Company
- Homeowner Safety Valve Company
- Aquarion Water Company
- Aquarion Water Company of New Hampshire
- Aquarion Water Capital of Massachusetts, Inc.
- Aquarion Water Company of Massachusetts, Inc.
- Aquarion Water Company of Connecticut
- Eversource Gas Company of Massachusetts
- Abenaki Water Co., Inc.
- New England Service Company

The above entities are parties to a tax allocation agreement under which taxable subsidiaries do not pay any more taxes than they would have otherwise paid had they filed a separate Company tax return, and subsidiaries generating tax losses, if any, are paid for their losses when utilized.

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Name of Respondent: Public Service Company of New Hampshire	This report is:	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

**TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other acco have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, : amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the a by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit ad
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pendin
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409 to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in colou
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALAN
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)
1	Income	Federal Tax			0	8,029,234	43,091,697	39,815,759	4,753,296	
2					0	0				
3	<b>Subtotal Federal Tax</b>				0	8,029,234	43,091,697	39,815,759	4,753,296	
4	Massachusetts	State Tax	MA		0	34,000	21,895	60,895	73,000	
5	New Hampshire	State Tax	NH			2,605,840	10,801,898	10,161,673	1,965,615	
6	Vermont	State Tax	VT				300	300		
7	<b>Subtotal State Tax</b>				0	2,639,840	10,824,093	10,222,868	2,038,615	
8	Highway Use	Fuel Tax			0	0	6,046	6,046		
9	<b>Subtotal Fuel Tax</b>				0	0	6,046	6,046		
10	<b>Subtotal Other Tax</b>				0	0				
11	<b>Subtotal Property Tax</b>				0	0				
12	<b>Subtotal Real Estate Tax</b>				0	0				
13	Fed Unemployment	Unemployment Tax			0	0	16,307	16,307		
14	PA Unemployment	Unemployment Tax	PA		0	0	27	27		
15	UT Unemployment	Unemployment Tax	UT		0	0	13	13		

16	WI Unemployment	Unemployment Tax	WI		0	0	13	13		
17	CT Unemployment	Unemployment Tax	CT		0	0	14,336	14,336		
18	DC Unemployment	Unemployment Tax	DC		0	0	12	12		
19	IN Unemployment	Unemployment Tax	IN		0	0	(7)	(7)		
20	MA Unemployment	Unemployment Tax	MA		0	0	31,325	31,325		
21	MI Unemployment	Unemployment Tax	MI		0	0	1,204	1,204		
22	NC Unemployment	Unemployment Tax	NC		0	0	8	8		
23	NH Unemployment	Unemployment Tax	NH		0	2,088	11,218	9,134		(
24	NJ Unemployment	Unemployment Tax	NJ		0	0	11	11		
25	<b>Subtotal Unemployment Tax</b>				0	2,088	74,467	72,383		(
26	<b>Subtotal Sales And Use Tax</b>				0	0				
27	<b>Subtotal Income Tax</b>				0	0				
28	CT Excise Tax	Excise Tax	CT		0	0	87,686	87,686		
29	MA Excise Tax	Excise Tax	MA			0	19,394	19,394		
30	<b>Subtotal Excise Tax</b>				0	0	107,080	107,080		
31	FICA	Federal Insurance Tax			2,163,817	0	2,480,854	2,438,384		2,206,21
32	Medicare	Federal Insurance Tax			68,738	0	654,362	644,494		78,61
33	<b>Subtotal Federal Insurance Tax</b>				2,232,555	0	3,135,216	3,082,878		2,284,81
34	<b>Subtotal Franchise Tax</b>				0	0				
35	<b>Subtotal Miscellaneous Other Tax</b>				0	0				
36	<b>Subtotal Other Federal Tax</b>				0	0				
37	NH Business Enterprise	Other State Tax	NH		0	0	1,049,664	1,049,664		
38	<b>Subtotal Other State Tax</b>				0	0	1,049,664	1,049,664		
39	New Hampshire Property	Other Property Tax	NH		0	29,907,259	90,595,960	77,250,934		
40	Maine Property		ME		0	0	564,856	564,856		

		Other Property Tax								
41	Vermont Property	Other Property Tax	VT		0	0	26,808	26,808		
42	<b>Subtotal Other Property Tax</b>				0	29,907,259	91,187,624	77,842,598		
43	<b>Subtotal Other Use Tax</b>				0	0				
44	<b>Subtotal Other Advalorem Tax</b>				0	0				
45	<b>Subtotal Other License And Fees Tax</b>				0	0				
46	DC FMLA	Payroll Tax	DC		0	0	369	369		
47	MA Universal Health	Payroll Tax	MA				2,435	2,435		
48	<b>Subtotal Payroll Tax</b>				0	0	2,804	2,804		
49	<b>Subtotal Advalorem Tax</b>				0	0				
50	<b>Subtotal Other Allocated Tax</b>				0	0				
51	<b>Subtotal Severance Tax</b>				0	0				
52	<b>Subtotal Penalty Tax</b>				0	0				
53	<b>Subtotal Other Taxes And Fees</b>				0	0				
40	TOTAL				2,232,555	40,578,421	149,478,691	132,202,080	6,791,911	2,284,8

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: TaxesAccruedPrepaidAndCharged Federal Income Taxes charged to operating expense includes a transmission related component of \$14,167,437.
(b) Concept: TaxesAccruedPrepaidAndCharged Commonwealth of Massachusetts Income Taxes charged to operating expense includes a transmission related component of \$10,349.
(c) Concept: TaxesAccruedPrepaidAndCharged State of New Hampshire Income Taxes charged to operating accounts includes a transmission related component of \$3,490,728.
(d) Concept: TaxesAccruedPrepaidAndCharged State of Vermont Income Taxes charged to operating expense includes a transmission related component of \$10.
(e) Concept: TaxesAccruedPrepaidAndCharged Federal Highway Use Taxes charged to operating expense includes a transmission related component of \$-0-.
(f) Concept: TaxesAccruedPrepaidAndCharged Federal Unemployment Taxes charged to operating expense includes a transmission related component of \$1,515.
(g) Concept: TaxesAccruedPrepaidAndCharged Commonwealth of Pennsylvania Unemployment Taxes charged to operating expense includes a transmission related component of \$4.
(h) Concept: TaxesAccruedPrepaidAndCharged State of Utah Unemployment Taxes charged to operating expense includes a transmission related component of \$2.
(i) Concept: TaxesAccruedPrepaidAndCharged State of Wisconsin Unemployment Taxes charged to operating expense includes a transmission related component of \$2.
(j) Concept: TaxesAccruedPrepaidAndCharged State of Connecticut Unemployment Taxes charged to operating expense includes a transmission related component of \$2,065.
(k) Concept: TaxesAccruedPrepaidAndCharged District of Columbia Unemployment Taxes charged to operating expense includes a transmission related component of \$2.
(l) Concept: TaxesAccruedPrepaidAndCharged State of Indiana Unemployment Taxes charged to operating expense includes a transmission related component of \$(1).
(m) Concept: TaxesAccruedPrepaidAndCharged Commonwealth of Massachusetts Unemployment Taxes charged to operating expense includes a transmission related component of \$4,513.
(n) Concept: TaxesAccruedPrepaidAndCharged State of Michigan Unemployment Taxes charged to operating expense includes a transmission related component of \$173.
(o) Concept: TaxesAccruedPrepaidAndCharged State of North Carolina Unemployment Taxes charged to operating expense includes a transmission related component of \$1.
(p) Concept: TaxesAccruedPrepaidAndCharged State of New Hampshire Unemployment Taxes charged to operating expense includes a transmission related component of \$2,181.
(q) Concept: TaxesAccruedPrepaidAndCharged State of New Jersey Unemployment Taxes charged to operating expense includes a transmission related component of \$2.
(r) Concept: TaxesAccruedPrepaidAndCharged State of Connecticut Insurance Premium Excise Taxes charged to operating expense includes a transmission related component of \$24,532.
(s) Concept: TaxesAccruedPrepaidAndCharged Commonwealth of Massachusetts Manufacturing Excise Taxes charged to operating expense includes a transmission related component of \$9,175.
(t) Concept: TaxesAccruedPrepaidAndCharged FICA Taxes charged to operating expense includes a transmission related component of \$225,218.
(u) Concept: TaxesAccruedPrepaidAndCharged Medicare Taxes charged to operating expense includes a transmission related component of \$60,196.
(v) Concept: TaxesAccruedPrepaidAndCharged Other state taxes charged to operating expense includes a transmission related component of \$203,015.

<p><a href="#">(w)</a> Concept: TaxesAccruedPrepaidAndCharged</p> <p>New Hampshire local property taxes charged to operating expense includes a transmission related component of \$37,194,561.</p> <p>Information on Formula Rates: Town specific local taxes. Reference page 106, line 4.</p> <p>Calculated per company records as stipulated per contract. Reference page 106, lines 5, 6, 7 and 8.</p>
<p><a href="#">(x)</a> Concept: TaxesAccruedPrepaidAndCharged</p> <p>Maine local property taxes charged to operating expense includes a transmission related component of \$243,170.</p>
<p><a href="#">(y)</a> Concept: TaxesAccruedPrepaidAndCharged</p> <p>Vermont local property taxes charged to operating expense includes a transmission related component of \$11,541.</p>
<p><a href="#">(z)</a> Concept: TaxesAccruedPrepaidAndCharged</p> <p>District of Columbia FMLA Taxes charged to operating expense includes a transmission related component of \$53.</p>
<p><a href="#">(aa)</a> Concept: TaxesAccruedPrepaidAndCharged</p> <p>Commonwealth of Massachusetts Universal Health Taxes charged to operating expense includes a transmission related component of \$351.</p>
<p><a href="#">(ab)</a> Concept: TaxesIncurredOther</p> <p>Federal Income Taxes charged to other accounts includes a transmission related component of \$(7,267).</p>
<p><a href="#">(ac)</a> Concept: TaxesIncurredOther</p> <p>State of New Hampshire Income Taxes charged to other accounts includes a transmission related component of \$(2,699).</p>
<p><a href="#">(ad)</a> Concept: TaxesIncurredOther</p> <p>State of New Hampshire local property taxes charged to other accounts of \$4,207,118 includes amounts charged to capital and O&amp;M accounts. There is a total transmission related component of \$1,811,365.</p>

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%	3,002			411	503		2,499		
4	7%									
5	10%	7,470			411	1,253		6,217		
6	Solar Credit	79,869			411	2,373		77,496		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	90,341				4,129		86,212		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
47	OTHER TOTAL									
48	GRAND TOTAL	90,341						86,212		

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: AccumulatedDeferredInvestmentTaxCredits

Note that at the beginning of the year, the balance of Accumulated Deferred Investment Tax Credits in Account 255 includes a transmission related component of \$2,654.

**Information on Formula Rates:**

Calculated per company records as stipulated per contract.

Page 106 lines 13, 17, 21 and 25.

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[\(b\)](#) Concept: AccumulatedDeferredInvestmentTaxCreditsAllocationToIncomeAmount

The amortization charged to Account 411.1 includes a Transmission related component of \$445 for the year ended December 31, 2021.

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[\(c\)](#) Concept: AccumulatedDeferredInvestmentTaxCredits

Note that at the end of the year, the balance of Accumulated Deferred Investment Tax Credits in Account 255 includes a transmission related component of \$2,209.

**Information on Formula Rates:**

Calculated per company records as stipulated per contract.

Page 106 lines 13, 17, 21 and 25.

FERC FORM NO. 1 (ED. 12-89)

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Rehabilitation Tax Credit	697,908	407	34,044		663,864
2	Deferred Contract Obligation-CYAPC	279,050	182/234	23,750	3,500	258,800
3	Deferred Contract Obligation-MYAPC	308,086	182.234	10,883	9,126	306,329
4	Deferred Compensation-Executive	236,564	Various	117,910	4,701	123,355
5	Clean Energy Fund	5,200,000				5,200,000
6	Deposits for Transmission Inter-connection Generator Agreements		143/431	50,410	307,289	256,879
7	COVID-19 FICA Deferral	1,869,907	236	1,869,907		
8	COVID-19 Accrual	1,635,112	921	13,410,095	11,774,983	
9	Minor Items (3)	908,024	Various	404,895	661,239	1,164,368
47	TOTAL	11,134,651		15,921,894	12,760,838	7,973,594



Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities										
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)										
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										

16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)										
18	Classification of TOTAL										
19	Federal Income Tax										
20	State Income Tax										
21	Local Income Tax										

FERC FORM NO. 1 (ED. 12-96)

Page 272-273

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS			
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits	
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)
1	Account 282									
2	Electric	853,361,977	28,368,704	1,040,487			406,862,331			
3	Gas									
4	Other (Specify)									
5	Total (Total of lines 2 thru 4)	853,361,977	28,368,704	1,040,487			406,862,331			
6	Other	(406,921,169)					884,299			406,867,70
9	TOTAL Account 282 (Total of Lines 5 thru 8)	446,440,808	28,368,704	1,040,487			407,746,630			406,867,70
10	Classification of TOTAL									
11	Federal Income Tax	347,800,955	17,156,863	744,665			407,746,630			406,862,33
12	State Income Tax	98,639,853	11,211,841	295,822						5,37
13	Local Income Tax									

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty
Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes Account 283 includes a transmission related component of \$8,832,960.
(b) Concept: AccumulatedDeferredIncomeTaxesOtherProperty
Note at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 282 includes a transmission related component of \$204,197,985.

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in A 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Bal End
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	Electric	272,853,717	9,880,274	69,375,045			326,455			0	213.
4	Miscellaneous	4,179,201									4.
5		0									
9	TOTAL Electric (Total of lines 3 thru 8)	277,032,918	9,880,274	69,375,045			326,455				217.
10	Gas										
11		0									
17	TOTAL Gas (Total of lines 11 thru 16)	0	0	0							
18	TOTAL Other	1,645,617			43,908	369,873					1.
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	278,678,535	9,880,274	69,375,045	43,908	369,873		326,455			218.
20	Classification of TOTAL										
21	Federal Income Tax	197,726,433	7,071,201	49,650,940	31,671	264,735		261,066			154.
22	State Income Tax	80,952,102	2,809,073	19,724,105	12,237	105,138		65,389			63.
23	Local Income Tax	0									

**NOTES**

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes Account 283 includes a transmission related component of \$8,832,960.

(b) Concept: AccumulatedDeferredIncomeTaxesOther

Schedule Page: 276 Line No.: 19 Column: k

Annual Report of **PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE**  
 Year Ended December 31, 2021  
 Accumulated Deferred Income Taxes (Account 283)

	Beginning Balance	Activity	Ending Balance
<b>Account 283 DG</b>			
ASC 740 Gross-Up	\$ (8,583,298)	\$ 326,452	\$ (8,256,846)
<b>Account 283DK0</b>			
FAS 109 Regulatory Asset	11,127,081	(4,243,887)	6,883,194
<b>Account 283GN0</b>			
FAS 109 - Generation	49,269,816	(4,164,008)	45,105,808
<b>Account 283GN1</b>			
ADIT - Generation	(206,441,966)	16,485,778	(189,956,188)
<b>Account 283990</b>			
Employee Benefits	(1,685,229)	1,005,213	(680,016)
Property Taxes	(5,833,357)	(443,215)	(6,276,572)
Regulatory Deferrals	(99,315,371)	50,816,724	(48,498,647)
Other	(17,216,211)	364,134	(16,852,077)
Sub-Total Account 28399	(124,050,168)	51,742,856	(72,307,312)
<b>TOTAL ACCOUNT 283</b>	<b>\$ (278,678,535)</b>	<b>\$ 60,147,191</b>	<b>\$ (218,531,344)</b>

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes Account 283 includes a transmission related component of \$7,025,482.

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Environmental Obligation Docket No. DE 99-099	746				746
2	Electric Assistance Program Docket No. DE 02-034	372,886				372,886
3	C&LM Deferral Docket No. 05-164	13,260,767	Various	18,735,091	12,619,282	7,144,958
4	Lost Base Revenues Deferral	1,774,272	407	1,808,968	34,696	0
5	Regulatory Liability From Federal Income Tax Rate Reduction	371,511,443	Various	14,605,444	2,269,059	359,175,058
6	Minor Items (3)	197,480	Various	12,923,331	12,982,081	256,230
7	Energy Service Deferral Docket No. DE 05-164	15,557,846	Various	12,480,584	29,983,940	33,061,202
8	Energy Efficiency Loans	1,952,449	143,186	7,359,140	7,174,979	1,768,288
9	FASB ASC 740 Regulatory Liability	2,331,598	Various	2,331,598		0
10	RRA Tracker Deferral Docket No DE 19-057	3,482,426	407,431	12,439,842	8,957,416	0
11	RGGI SCRC Deferral Docket No 99-09		407,431	4,950,367	11,215,159	6,264,792
12	TCam Deferral Docket No 06-028	0	565,431	42,274,904	69,264,081	26,989,177
13	SCRC Deferral Docket No 99-09	0	407,431	8,383,880	13,278,090	4,894,210
14	Net Metering SCRC Deferral Docket No 19-057	0	407,431	15,939	5,886,319	5,870,380
15	Environmental SCRC Deferral Docket No 19-057	0	407,431	723,325	784,683	61,358
16	Burgess Biopower SCRC Deferral Docket No 19-108	0	407,431	150,608	2,194,493	2,043,885
17	Adjustment for Rate Adjustment Mechanism	0			9,343,384	9,343,384
41	TOTAL	410,441,913		139,183,021	185,987,662	457,246,554

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: OtherRegulatoryLiabilities
As of December 31, 2020, of the total excess unamortized ADIT balance at PSNH of \$371,511,443, the balance related to PSNH Transmission was \$112,786,022.
(b) Concept: OtherRegulatoryLiabilities
Note that the balance of FASB ASC 740 regulatory liability at December 31, 2020 includes a transmission related component of \$12,780.
(c) Concept: OtherRegulatoryLiabilities
As of December 31, 2021, of the total excess unamortized ADIT balance at PSNH of \$359,175,058, the balance related to PSNH Transmission was \$110,335,230.

FERC FORM NO. 1 (REV 02-04)



Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**Electric Operating Revenues**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	619,866,582	574,616,359	3,402,280	3,376,670	450,013	446,612
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	329,179,789	295,297,820	3,033,571	2,990,976	76,511	75,849
5	Large (or Ind.) (See Instr. 4)	94,748,560	83,197,369	1,335,603	1,295,120	2,721	2,719
6	(444) Public Street and Highway Lighting	3,045,707	4,564,330	10,371	12,399	741	753
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	1,046,840,638	957,675,878	7,781,825	7,675,165	529,986	525,933
11	(447) Sales for Resale	46,908,987	34,102,889	738,234	722,768	35	28
12	TOTAL Sales of Electricity	1,093,749,625	991,778,767	8,520,059	8,397,933	530,021	525,961
13	(Less) (449.1) Provision for Rate Refunds	13,625,425	(6,909,721)				

14	TOTAL Revenues Before Prov. for Refunds	1,080,124,200	998,688,488	8,520,059	8,397,933	530,021	525,961
15	Other Operating Revenues						
16	(450) Forfeited Discounts	1,824,069	581,770				
17	(451) Miscellaneous Service Revenues	2,392,920	1,691,372				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	8,155,081	7,773,183				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	3,056,968	5,116,743				
22	(456.1) Revenues from Transmission of Electricity of Others	81,620,482	65,145,165				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	97,049,520	80,308,233				
27	TOTAL Electric Operating Revenues	1,177,173,720	1,078,996,721				

Line12, column (b) includes \$ 7,896,387 of unbilled revenues.

Line12, column (d) includes 21,088 MWH relating to unbilled revenues

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

<p><a href="#">(a)</a> Concept: SalesToUltimateConsumers</p> <p>Total revenues derived from retail customers included \$7,896,387 of unbilled revenues for the year 2021. See page 304 for details of unbilled revenues by customer class.</p>
<p><a href="#">(b)</a> Concept: MiscellaneousServiceRevenues</p> <p>Account 451 includes revenues of \$1,589,360 related to reconnection fees and \$612,954 collection charges for the year 2021.</p>
<p><a href="#">(c)</a> Concept: RentFromElectricProperty</p> <p>Account 454 includes \$1,982,673 Rental Revenue related to transmission for the year 2021.</p>
<p><a href="#">(d)</a> Concept: OtherElectricRevenue</p> <p>Account 456 Other Electric Revenues includes \$2,631,546 related to REC Sales and \$425,422 of Other Revenues for the year 2021. Other Electric Revenues includes \$-0- transmission related for 2021.</p>
<p><a href="#">(e)</a> Concept: SalesToUltimateConsumers</p> <p>Total revenues derived from retail customers included (\$2,105,118) of unbilled revenues for the year 2020.</p>
<p><a href="#">(f)</a> Concept: MiscellaneousServiceRevenues</p> <p>Account 451 includes revenues of \$1,504,919 reconnection fees and \$131,432 collection charges for the year 2020.</p>
<p><a href="#">(g)</a> Concept: RentFromElectricProperty</p> <p>Account 454 includes \$1,941,923 Rental Revenue related to transmission for the year 2020.</p>
<p><a href="#">(h)</a> Concept: OtherElectricRevenue</p> <p>Account 456 Other Electric Revenues includes \$4,692,649 related to REC sales and \$424,094 of Other Revenues for the year 2020. Other Electric Revenues includes \$-0- transmission related for 2020.</p>
<p><a href="#">(i)</a> Concept: MegawattHoursSoldSalesToUltimateConsumers</p> <p>The total "Megawatt Hours Sold" to PSNH retail customers represents the delivery of energy to all distribution customers including those customers who have chosen third party suppliers. In addition, this includes (8,532) MWHs related to unbilled re<sup>1</sup> venues for the year 2020.</p>

FERC FORM NO. 1 (REV. 12-05)

Name of Respondent: Public Service Company of New Hampshire		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)</b>					
1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.					
Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Not Applicable				
46	TOTAL				

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	R - Residential	3,360,310	609,944,487	449,971	7,468	0.1815
2	R - OTOD - Time of Day	473	95,672	42	11,262	0.2023
3	OL - Outdoor Lighting	1,496	755,837	2,962	505	0.5052
4	LCS - Load Controlled	30,810	3,691,755	3,429	8,985	0.1198
41	TOTAL Billed Residential Sales	3,393,089	614,487,751	456,404	7,434	0.1811
42	TOTAL Unbilled Rev. (See Instr. 6)	9,192	5,378,831			0.5852
43	TOTAL	3,402,280	619,866,582	450,013	7,560	0.1822

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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40						
41	TOTAL Billed Small or Commercial					
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)					
43	TOTAL Small or Commercial	3,033,571	329,179,789	76,511		

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Large (or Ind.) Sales					
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)					
43	TOTAL Large (or Ind.)	1,335,603	94,748,560	2,721		

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
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6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	G - General Service	1,608,726	226,115,730	77,402	20,784	0.1406
2	G - OTOD - Time of Day	827	314,251			0.3800
3	LG - Large Controlled	1,096,143	62,341,773	139	7,885,921	0.0569
4	GV - Primary General	1,576,607	117,203,346	1,409	1,118,955	0.0743
5	RS - Power & Light	6	5,113,310	12	500	852.2183
6	OL - Outdoor Lighting	13,099	4,421,470	6,377	2,054	0.3375
7	LCS - Load Controlled	3,091	263,419	150	20,607	0.0852
8	B - Backup Service	58,753	5,628,065	24	2,448,042	0.0958
41	TOTAL Billed Commercial and Industrial Sales	4,357,252	421,401,364	85,513	50,954	0.0967
42	TOTAL Unbilled Rev. (See Instr. 6)	11,923	2,526,985			0.2119
43	TOTAL	4,369,174	423,928,349	79,232	55,144	0.0970

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	EOL/OL - Outdoor Lighting	10,399	3,055,136	755	13,774	0.2938
41	TOTAL Billed Public Street and Highway Lighting	10,399	3,055,136	755	13,774	0.2938
42	TOTAL Unbilled Rev. (See Instr. 6)	(28)	(9,429)			0.3368
43	TOTAL	10,371	3,045,707	741	13,996	0.2937

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL		13,625,425			

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	7,760,737	1,038,944,251	529,986	14,643	0.1339
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	21,088	7,896,387			0.3744
43	TOTAL - All Accounts	7,781,825	1,046,840,638	529,986	14,643	0.1345

Name of Respondent: Public Service Company of New Hampshire	This report is:	Date of Report:	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/15/2022	End of: 2021/ Q4

**SALES FOR RESALE (Account 447)**

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchange year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any owners affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier in load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reason to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain de service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than fi

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one ye

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of serv transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longe but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a foc

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. f explanation in a footnote for each adjustment.

- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which se in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average r demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (C column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-mi demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reat peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adji column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills ren purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last - schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtc amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE		
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Othr Charc (\$) (j)
1	Requirement Service:									
2	National Grid	RQ	5				9	104	461	
3	Municipals:									

4	<a href="#">(a)</a> New Hampshire Electric Cooperative, Inc	RQ	185					1,845,023		180	
5	<a href="#">(a)</a> New Hampshire Electric Cooperative, Inc	RQ	187					26,532		6	
6	<a href="#">(a)</a> New Hampton Village Precinct	RQ	<a href="#">(b)</a> 1					9,249		6	
7	<a href="#">(a)</a> Ashland Electric Department	RQ	<a href="#">(b)</a> 1					38,401		6	
8	<a href="#">(a)</a> Town of Wolfeboro, NH	RQ	<a href="#">(b)</a> 1					158,825		6	
9	Nonassociated Utilities/Companies:										
10	<a href="#">(a)</a> ISO New England	OS	<a href="#">(b)</a> 5					738,225	30,549,753	11,044	
11	<a href="#">(a)</a> UNITIL Energy Systems Inc.	OS	<a href="#">(b)</a> ISO-NE					3,031,394			
15	Subtotal - RQ							9	2,078,133	461	204
16	Subtotal-Non-RQ							738,225	3,031,394	30,549,753	11,044
17	Total							738,234	5,109,528	30,550,213	11,249

FERC FORM NO. 1 (ED. 12-90)

Page 310-311



Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale Delivery Service.
(b) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale Delivery Service.
(c) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale Delivery Service.
(d) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale Delivery Service.
(e) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale Delivery Service.
(f) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale Short-term energy and capacity sales.
(g) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale Delivery Service.
(h) Concept: RateScheduleTariffNumber MBR Tariff, Market Based Tariff 5.0.0
(i) Concept: RateScheduleTariffNumber FERC Electric Tariff, First Revised Volume No. 1, Original Service Agreement No. 25.
(j) Concept: RateScheduleTariffNumber FERC Electric Tariff, First Revised Volume No. 1, Original Service Agreement No. 24.
(k) Concept: RateScheduleTariffNumber FERC Electric Tariff, First Revised Volume No. 1, Original Service Agreement No. 26.
(l) Concept: RateScheduleTariffNumber MBR Tariff, Market Based Tariff 5.0.0
(m) Concept: RateScheduleTariffNumber ISO-NE Transmission, Markets and Services Tariff, 0.0.0

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Public Service Company of New Hampshire		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	2,706	3,631	
5	(501) Fuel	(1,237)	1,081	
6	(502) Steam Expenses			
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses			
10	(506) Miscellaneous Steam Power Expenses			
11	(507) Rents			
12	(509) Allowances	(24,232,423)	(10,780,620)	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	(24,230,954)	(10,775,908)	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	1,190	629	
16	(511) Maintenance of Structures			
17	(512) Maintenance of Boiler Plant	(2,317)	779,039	
18	(513) Maintenance of Electric Plant	(1,573)	432	
19	(514) Maintenance of Miscellaneous Steam Plant	(24,666)	22,163	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	(27,366)	802,263	
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	(24,258,320)	(9,973,645)	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			

29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear, Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		33,268
45	(536) Water for Power	(972)	(211)
46	(537) Hydraulic Expenses	(12,956)	(2,821)
47	(538) Electric Expenses	(10,041)	(2,186)
48	(539) Miscellaneous Hydraulic Power Generation Expenses		(4,993)
49	(540) Rents	(8,421)	(1,833)
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	(32,390)	21,224
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		33,268
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		75
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		33,343
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)	(32,390)	54,567
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		

63	(547) Fuel	(15,214)	
64	(548) Generation Expenses		
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	(15,214)	
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		82
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		82
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		164
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	(15,214)	164
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	354,501,051	344,491,045
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching	115,572	112,979
78	(557) Other Expenses	41,295	27,103
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	354,657,918	344,631,127
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	330,351,994	334,712,213
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	3,271,539	2,876,991
85	(561.1) Load Dispatch-Reliability	1,274,786	1,287,904
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	118,080	118,560
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	5,024,025	3,645,158
89	(561.5) Reliability, Planning and Standards Development	654,686	550,016
90	(561.6) Transmission Service Studies	209,036	270,590
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	23,896	40,079
93		335,251	1,863,334

	(562) Station Expenses		
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	3,169	52,448
95	(564) Underground Lines Expenses	8	9
96	(565) Transmission of Electricity by Others	34,444,136	26,221,651
97	(566) Miscellaneous Transmission Expenses	313,296	146,720
98	(567) Rents	42,766	15,881
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	45,714,674	37,089,341
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	1,030,320	656,997
102	(569) Maintenance of Structures	267,031	238,720
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	463,176	570,779
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	10,011,897	7,617,763
109	(572) Maintenance of Underground Lines	8	9
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of Lines 101 thru 110)	11,772,432	9,084,268
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	57,487,106	46,173,609
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	364,791	300,826
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	364,791	300,826
124	Maintenance		

125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)	364,791	300,826
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	7,196,706	7,709,767
135	(581) Load Dispatching	1,921,460	2,046,520
136	(582) Station Expenses	2,277,249	2,572,207
137	(583) Overhead Line Expenses	530,271	3,356,226
138	(584) Underground Line Expenses	305,865	1,399,768
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	544,137	416,224
140	(586) Meter Expenses	2,245,873	3,089,075
141	(587) Customer Installations Expenses	14,056	13,872
142	(588) Miscellaneous Expenses	1,510,222	1,589,260
143	(589) Rents	1,323,391	1,441,416
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	17,869,230	23,634,335
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	205,961	257,477
147	(591) Maintenance of Structures	317,958	261,097
148	(592) Maintenance of Station Equipment	1,858,047	1,436,862
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	69,064,420	59,933,909
150	(594) Maintenance of Underground Lines	2,321,890	862,360
151	(595) Maintenance of Line Transformers	1,083,836	1,387,569
152	(596) Maintenance of Street Lighting and Signal Systems	187,152	46,842
153	(597) Maintenance of Meters	237,073	446,905
154	(598) Maintenance of Miscellaneous Distribution Plant	825	6,850
155	TOTAL Maintenance (Total of Lines 146 thru 154)	75,277,162	64,639,871
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	93,146,392	88,274,206
157	5. CUSTOMER ACCOUNTS EXPENSES		

158	Operation		
159	(901) Supervision	1,444	43
160	(902) Meter Reading Expenses	1,923,860	2,152,373
161	(903) Customer Records and Collection Expenses	16,121,570	16,265,924
162	(904) Uncollectible Accounts	6,653,584	8,531,549
163	(905) Miscellaneous Customer Accounts Expenses	62,474	98,026
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	24,762,932	27,047,915
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	43,095,378	41,302,898
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses	39,713	20,421
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	43,135,091	41,323,319
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	161	(140)
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	161	(140)
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	42,130,971	39,237,774
182	(921) Office Supplies and Expenses	4,104,679	5,430,001
183	(Less) (922) Administrative Expenses Transferred-Credit	2,180,773	2,290,977
184	(923) Outside Services Employed	15,804,724	16,025,714
185	(924) Property Insurance	<sup>(b)</sup> (65,772)	<sup>(b)</sup> (444,459)
186	(925) Injuries and Damages	2,200,608	2,351,981
187	(926) Employee Pensions and Benefits	4,282,445	2,581,674
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	<sup>(b)</sup> 9,421,363	<sup>(b)</sup> 8,436,820
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	<sup>(d)</sup> 127,031	<sup>(d)</sup> 51,011

192	(930.2) Miscellaneous General Expenses	4,237,396	1,367,827
193	(931) Rents	1,359,678	1,243,538
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	81,422,350	73,990,904
195	Maintenance		
196	(935) Maintenance of General Plant	140,672	136,546
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	81,563,022	74,127,450
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	630,811,489	611,959,398

FERC FORM NO. 1 (ED. 12-93)

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Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: TransmissionExpenses
<b>Information on Formula Rates:</b>
Calculated per company records as stipulated per contract.
Page 106 lines 5, 6, 7 and 8.
(b) Concept: PropertyInsurance
For the year ended December 31, 2021, the total amount of Property Insurance in Account 924 includes a transmission related component of \$196,721.
(c) Concept: RegulatoryCommissionExpenses
For the year ended December 31, 2021, the total amount of Regulatory Commission Expenses in Account 928 includes a transmission related component of \$1,225,705.
(d) Concept: GeneralAdvertisingExpenses
For the year ended December 31, 2021, the total amount of General Advertising Expenses in Account 930.1 includes a transmission related component of \$677
(e) Concept: AdministrativeAndGeneralExpenses
For the year ended December 31,2021, the total amount of Administrative and General Expenses in Accounts 920 through 935 includes a transmission related component of \$22,090,165.
(f) Concept: TransmissionExpenses
<b>Information on Formula Rates:</b>
Calculated per company records as stipulated per contract.
Page 106 lines 13, 17, 21 and 25.
(g) Concept: PropertyInsurance
For the year ended December 31, 2020, the total amount of Property Insurance in Account 924 includes a transmission related component of \$165,108.
(h) Concept: RegulatoryCommissionExpenses
For the year ended December 31, 2020, the total amount of Regulatory Commission Expenses in Account 928 includes a transmission related component of \$1,326,512.
(i) Concept: GeneralAdvertisingExpenses
For the year ended December 31, 2020, the total amount of General Advertising Expenses in Account 930.1 includes a transmission related component of \$(31).
(j) Concept: AdministrativeAndGeneralExpenses
For the year ended December 31,2020, the total amount of Administrative and General Expenses in Accounts 920 through 935 includes a transmission related component of \$18,459,212.

FERC FORM NO. 1 (ED. 12-93)

Name of Respondent: Public Service Company of New Hampshire	This report is:	Date of Report:	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/15/2022	End of: 2021/ Q4

**PURCHASED POWER (Account 555)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and imbalanced exchanges).
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronym the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier in planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic re: conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category sl meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as t out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than fi

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year c

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of servic availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. anc

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-fir from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. F

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the mor monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all oth Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered derr supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not state
- Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in colu respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, use
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adji of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For pov the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be report column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange De
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHAN	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	Meg: Ho Deli (j)
1	Nonassociated Utilities/Companies:									
2	<a href="#">a</a> Burgess BioPower, LLC	OS								
3	<a href="#">b</a> Central Maine Power Company	OS				6				

4	<a href="#">Competitive Suppliers</a>	OS					4,239,877			
5	<a href="#">Consolidated Edison Energy Inc.</a>	OS					177,514			
6	<a href="#">Exelon Generation Company, LLC</a>	OS					185,938			
7	<a href="#">HQ Energy Services (U.S.) Inc.</a>	OS					12,439			
8	<a href="#">ISO New England</a>	OS	<a href="#">ISO-NE</a>							
9	<a href="#">ISO New England 1</a>	OS	<a href="#">ISO-NE</a>				16,452			
10	<a href="#">NextEra Energy Power Marketing, LLC.</a>	OS					3,103,014			
11	<a href="#">Vermont Yankee Nuclear Power Corp.</a>	LU	<a href="#">VYNPC 12</a>							
12	<a href="#">Vitol, Inc.</a>	OS					384,455			
13	Municipals:									
14	<a href="#">New Hampshire Electric Cooperative</a>	LU								
15	<a href="#">Energy Service Deferral</a>	OS								
16	<a href="#">New Hampshire Renewable Portfolio</a>	OS								
17	<a href="#">New Hampshire Renewable Portfolio</a>	AD								
18	Other Sellers:									
19	<a href="#">Burgess BioPower, LLC</a>	LU					540,582			
20	<a href="#">Errol Hydro</a>	LU					9,796			
21	<a href="#">Four Hills Landfill</a>	OS					14,650			
22	<a href="#">Lempster Wind</a>	LU					61,789			
23	<a href="#">Turnkey Rochester</a>	OS					9,180			
24	<a href="#">UNH Turbine</a>	OS					20,357			
25	<a href="#">Other Nonutility Generators</a>						4,428			
26	Residential, Commercial, and									

27	Industrial Surplus Generators	OS					10,987			
28	Group Host Net Metering	OS					69,442			
15	TOTAL						8,860,906	0	0	

FERC FORM NO. 1 (ED. 12-90)

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Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Purchase Power and Renewable Energy Certificate Agreements with New Hampshire Class 1 renewable generators.
(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Borderline Service.
(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Represents energy for those customers who have chosen third party suppliers. Public Service Co. of New Hampshire delivers energy to these customers, but does not bear the supply costs.
(d) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Standard Offer Service.
(e) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Standard Offer Service.
(f) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Standard Offer Service.
(g) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Auction Reserve Rights.
(h) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Short-term energy and capacity purchases.
(i) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Standard Offer Service.
(j) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Standard Offer Service.
(k) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Cumulative deferral of energy and other Standard Market Design product purchases made in support of supplying Standard Offer Service.
(l) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Accrual for the expense associated with the compliance of the New Hampshire Renewable Portfolio Standards.
(m) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower True-up of 2020 Renewable Portfolio Expense as adjusted for the 2020 compliance filing.
(n) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Non-firm purchases from nonutility generators.
(o) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Non-firm purchases from nonutility generators.
(p) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Non-firm purchases from nonutility generators.
(q) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Listing of Other Nonutility Generators

Line #	Name of Company or Public Authority	Statistical Classification	MegaWatt Hours Purchased	Energy Charges (\$)	Other Charges (\$)	Total Settlement (\$)
1	34 Cellu/Worthen - PV N5606	OS	375	12,065	0	12,065
2	Briar Hydro	LU	0	(104,048)	(13,689)	(117,737)
3	Favorite Foods	OS	2	65	0	65
4	Manch-Boston Airport PV	OS	17	348	0	348
5	Milton Mills Hydro	OS	(373)	(19,390)	0	(19,390)
6	Monadnock Paper Mills	OS	1,594	62,988	0	62,988
7	Otter Lane Hydro	OS	244	9,654	1,493	11,147
8	Pennacook Upper Falls	LU	0	(73,832)	(9,895)	(83,727)
9	Portsmouth DPW - PV N5466	OS	47	1,512	0	1,512
10	Portsmouth School - PV N5465	OS	2	58	0	58
11	Portsmouth School - PV N5465A	OS	13	329	0	329
12	Rochester - PV N5486	OS	84	2,638	0	2,638
13	Spaulding Pond Hydro	OS	210	8,824	7,316	16,140
14	Swans Falls Hydro	OS	2,151	82,631	20,794	103,425
15	Wire Belt - PV N2123	OS	62	1,741	0	1,741
Totals			<b>4,428</b>	<b>(\$14,417)</b>	<b>\$6,019</b>	<b>(\$8,398)</b>

[\(r\)](#) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

This represents Residential, Commercial, and Industrial Nonutility Generators who generate energy and is recorded as Non-firm purchase power.

[\(s\)](#) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

This represents group host net metered renewable energy from surplus electricity generation and is recorded as Non-firm purchase power.

[\(t\)](#) Concept: RateScheduleTariffNumber

ISO-New England, Inc. Transmission, Markets and Services Tariff.

[\(u\)](#) Concept: RateScheduleTariffNumber

ISO-New England, Inc. Transmission, Markets and Services Tariff.

[\(v\)](#) Concept: RateScheduleTariffNumber

Vermont Yankee Nuclear Power Corporation rate schedule number.

**FERC FORM NO. 1 (ED. 12-90)**

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions re**

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facility quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - F Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Sh transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy is received.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charge; provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purpose
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	Megawatt Hours Received (i)
1	FIRM WHEELING SERVICE							0	1
2	Berkshire Wind Power Cooperative Corp-Phase I.	Berkshire Wind Power Cooperative	NEPOOL PTF	LFP	Negotiated	Partridge Sub	NEPOOL PTF	0	
3	Berkshire Wind Power Cooperative Corp.-Phase I	Berkshire Wind Power Cooperative	NEPOOL PTF	LFP	Negotiated	Partridge Sub	NEPOOL PTF	0	
4	HQ Energy Services, U.S.	HQ Energy Services, U.S.	HQ Phase I or II	OLF	ISO-NE OATT	NE HVDC Border	HQ Phase I or II	0	1,26
5	NRG Energy, Inc.	NRG Energy, Inc.	NEPOOL PTF	LFP	ISO-NE OATT	Middletown 345 KV	NEPOOL PTF	0	
6	NON-FIRM WHEELING SERVICE							0	
7	Algonquin Windsor Locks, LLC	Algonquin Windsor Locks, LLC	NEPOOL PTF	NF	ISO-NE OATT	Windsor Locks Subst	NEPOOL PTF	0	
8	Algonquin Windsor Locks, LLC	Algonquin Windsor Locks, LLC	NEPOOL PTF	AD	ISO-NE OATT	Windsor Locks Subst	NEPOOL PTF	0	

9	Brookfield Energy Marketing LP - Berlin	Brookfield Energy Marketing LP	NEPOOL PTF	NF	ISO-NE OATT	Berlin Substation	NEPOOL PTF	0	8
10	Brookfield Energy Marketing LP - Berlin	Brookfield Energy Marketing LP	NEPOOL PTF	AD	ISO-NE OATT	Berlin Substation	NEPOOL PTF	0	
11	Brookfield Energy Marketing LP - Pontook	Brookfield Energy Marketing LP	NEPOOL PTF	NF	ISO-NE OATT	Pontook Substation	NEPOOL PTF	0	3
12	Brookfield Energy Marketing LP - Pontook	Brookfield Energy Marketing LP	NEPOOL PTF	AD	ISO-NE OATT	Pontook Substation	NEPOOL PTF	0	
13	Covanta Energy Marketing, LLC	Covanta Energy Marketing, LLC	NEPOOL PTF	NF	ISO-NE-OATT	Hallville, SS	NEPOOL PTF	0	
14	Covanta Energy Marketing, LLC	Covanta Energy Marketing, LLC	NEPOOL PTF	AD	ISO-NE-OATT	Hallville, SS	NEPOOL PTF	0	
15	Community Eco Springfield, LLC	Community Eco Springfield, LLC	NEPOOL PTF	NF	ISO-NE-OATT	West Springfield Sub	NEPOOL PTF	0	
16	Community Eco Springfield, LLC	Community Eco Springfield, LLC	NEPOOL PTF	AD	ISO-NE-OATT	West Springfield Sub	NEPOOL PTF	0	
17	Essential Power Massachusetts, LLC	Essential Power Massachusetts LLC	NEPOOL PTF	NF	ISO-NE-OATT	West Springfield Sub	NEPOOL PTF	0	
18	Essential Power Massachusetts, LLC	Essential Power Massachusetts LLC	NEPOOL PTF	AD	ISO-NE-OATT	West Springfield Sub	NEPOOL PTF	0	
19	FirstLight Power Resources, Inc.	FirstLight Power Resources, Inc.	NEPOOL PTF	NF	ISO-NE-OATT	Various	NEPOOL PTF	0	
20	FirstLight Power Resources, Inc.	FirstLight Power Resources, Inc.	NEPOOL PTF	AD	ISO-NE-OATT	Various	NEPOOL PTF	0	
21	FirstLight Power Resources Management	FirstLight Power Resources	NEPOOL PTF	NF	ISO-NE-OATT	French King Subst	NEPOOL PTF	0	
22	FirstLight Power Resources Management	FirstLight Power Resources	NEPOOL PTF	AD	ISO-NE-OATT	French King Subst	NEPOOL PTF	0	
23	Granite Reliable Power, LLC	Granite Reliable Power, LLC	NEPOOL PTF	NF	ISO-NE-OATT	Paris Substation	NEPOOL PTF	0	22
24	Granite Reliable Power, LLC	Granite Reliable Power, LLC	NEPOOL PTF	AD	ISO-NE-OATT	Paris Substation	NEPOOL PTF	0	



25	GSP Newington, LLC	GSP Newington, LLC	NEPOOL PTF	NF	ISO-NE-OATT	POCO on 115KV lines	NEPOOL PTF	0	1
26	GSP Newington, LLC	GSP Newington, LLC	NEPOOL PTF	AD	ISO-NE-OATT	POCO on 115KV lines	NEPOOL PTF	0	
27	GSP Lost Nation, LLC	GSP Lost Nation, LLC	NEPOOL PTF	NF	ISO-NE-OATT	Lost Nation Subst	NEPOOL PTF	0	
28	GSP Lost Nation, LLC	GSP Lost Nation, LLC	NEPOOL PTF	AD	ISO-NE-OATT	Lost Nation Subst	NEPOOL PTF	0	
29	HSE Hydro NH Canaan, LLC	HSE Hydro NH Canaan, LLC	NEPOOL PTF	NF	ISO-NE-OATT	POCO on 34.5kV line	NEPOOL PTF	0	
30	HSE Hydro NH Canaan, LLC	HSE Hydro NH Canaan, LLC	NEPOOL PTF	AD	ISO-NE-OATT	POCO on 34.5kV line	NEPOOL PTF	0	
31	HSE Hydro NH Gorham, LLC	HSE Hydro NH Gorham, LLC	NEPOOL PTF	NF	ISO-NE-OATT	POCO on 34.5kV line	NEPOOL PTF	0	
32	HSE Hydro NH Gorham, LLC	HSE Hydro NH Gorham, LLC	NEPOOL PTF	AD	ISO-NE-OATT	POCO on 34.5kV line	NEPOOL PTF	0	
33	HSE Hydro NH Smith, LLC	HSE Hydro NH Smith, LLC	NEPOOL PTF	NF	ISO-NE-OATT	POCO on 115KV lines	NEPOOL PTF	0	6
34	HSE Hydro NH Smith, LLC	HSE Hydro NH Smith, LLC	NEPOOL PTF	AD	ISO-NE-OATT	POCO on 115KV lines	NEPOOL PTF	0	
35	Jericho Power, LLC	Jericho Power, LLC	NEPOOL PTF	NF	ISO-NE-OATT	Berlin Substation	NEPOOL PTF	0	2
36	Jericho Power, LLC	Jericho Power, LLC	NEPOOL PTF	AD	ISO-NE-OATT	Berlin Substation	NEPOOL PTF	0	
37	Messalonskee Stream Hydro, LLC	Messalonskee Stream Hydro, LLC	NEPOOL PTF	NF	ISO-NE-OATT	Long Hill, SS	NEPOOL PTF	0	1
38	Messalonskee Stream Hydro, LLC	Messalonskee Stream Hydro, LLC	NEPOOL PTF	AD	ISO-NE-OATT	Long Hill, SS	NEPOOL PTF	0	
39	Pittsfield Generating Company, LP	Pittsfield Generating Company, LP	NEPOOL PTF	NF	ISO-NE-OATT	Pittsfield Sub	NEPOOL PTF	0	
40	Pittsfield Generating Company, LP	Pittsfield Generating Company, LP	NEPOOL PTF	AD	ISO-NE-OATT	Pittsfield Sub	NEPOOL PTF	0	
41	Power Supply Services, LLC	Power Supply Services, LLC	NEPOOL PTF	NF	ISO-NE-OATT	Laconia & Longhill	NEPOOL PTF	0	
42	Power Supply Services, LLC	Power Supply Services, LLC	NEPOOL PTF	AD	ISO-NE-OATT	Laconia & Longhill	NEPOOL PTF	0	
43	The Springfield Water & Sewer Commission	The Springfield Water & Sewer Co	NEPOOL PTF	NF	ISO-NE-OATT	Cobble Mt.	NEPOOL PTF	0	
44	The Springfield Water & Sewer Commission	The Springfield Water & Sewer Co	NEPOOL PTF	AD	ISO-NE-OATT	Cobble Mt.	NEPOOL PTF	0	
45				NF				0	

	Sterling Light Department	Sterling Light Department	NEPOOL PTF		ISO-NE OATT	Tracy Substation	NEPOOL PTF		
46	Sterling Light Department	Sterling Light Department	NEPOOL PTF	AD	ISO-NE OATT	Tracy Substation	NEPOOL PTF	0	
47	Sterling Municipal Light Department	Sterling Municipal Light Depart	NEPOOL PTF	NF	ISO-NE OATT	Tracy Substation	NEPOOL PTF	0	
48	Sterling Municipal Light Department	Sterling Municipal Light Depart	NEPOOL PTF	AD	ISO-NE OATT	Tracy Substation	NEPOOL PTF	0	
49	Woods Hill Solar, LLC	Woods Hill Solar, LLC	NEPOOL PTF	NF	ISO-NE OATT	Tracy Substation	NEPOOL PTF	0	
50	Woods Hill Solar, LLC	Woods Hill Solar, LLC	NEPOOL PTF	AD	ISO-NE OATT	Tracy Substation	NEPOOL PTF	0	
51	TRANSMISSION SUPPORT							0	
52	Seabrook Associate Participants	Not Applicable	Not Applicable	OS	127	Not Applicable	Not Applicable	0	
53	NEPOOL/ISO							0	
54	OATT - Regional Network Service	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	
55	OATT - Scheduling and Dispatch	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	
56	OATT - Through or Out Service	Not Applicable	Not Applicable	OS	ISO-NE OATT	Not Applicable	Not Applicable	0	
57	NETWORK SERVICE							0	
58	Ashland Municipal Electric Department	Various	Ashland Municipal Electric Dept.	FNO	ISO-NE OATT	Various	Ashland Substation	0	1
59	Ashland Municipal Electric Department	Various	Ashland Municipal Electric Dept.	AD	ISO-NE OATT	Various	Ashland Substation	0	
60	The Connecticut Light & Power Company	Associated Utility	The Connecticut Light & Power Co.	FNO	ISO-NE OATT	Various	CL&P System	0	
61	The Connecticut Light & Power Company	Associated Utility	The Connecticut Light & Power Co.	AD	ISO-NE OATT	Various	CL&P System	0	
62	CT Transmission Municipal Electric Energy	Various New England Utilities	CT Transmission Municipal Electr	FNO	ISO-NE OATT	Various	CTMEEC System	0	
63	CT Transmission Municipal Electric Energy	Various New England Utilities	CT Transmission Municipal Electr	AD	ISO-NE OATT	Various	CTMEEC System	0	
64	GenConn Energy, LLC	Various	GenConn Energy, LLC	FNO	ISO-NE OATT	Various	GenConn System	0	

65	GenConn Energy, LLC	Various	GenConn Energy, LLC	AD	ISO-NE OATT	Various	GenConn System	0	
66	Granite Reliable Power, LLC	Various	Granite Reliable Power, LLC	FNO	ISO-NE OATT	Various	Granite Reliable Sys	0	
67	New England Power Company	New England Power Company	New England Power Company	FNO	ISO-NE OATT	NEPCO System	Various	0	
68	New England Power Company	New England Power Company	New England Power Company	AD	ISO-NE OATT	NEPCO System	Various	0	
69	New Hampshire Electric Co-op.	Various New England Utilities	New Hampshire Electric Co-op.	FNO	ISO-NE OATT	Border of ES System	New Hampshire Co-op.	0	82
70	New Hampshire Electric Co-op.	Various New England Utilities	New Hampshire Electric Co-op.	AD	ISO-NE OATT	Border of ES System	New Hampshire Co-op.	0	
71	Public Service Company of New Hampshire	Associated Utility	Public Service Company of NH	FNS	ISO-NE OATT	Various	PSNH System	0	7,95
72	Unitil Energy Systems, Inc.	Various	Unitil Energy Systems, Inc.	FNO	ISO-NE OATT	Various	Unitil System	0	1,23
73	Unitil Energy Systems, Inc.	Various	Unitil Energy Systems, Inc.	AD	ISO-NE OATT	Various	Unitil System	0	
74	NSTAR Electric Company (West)	Associated Utility	NSTAR Electric Company (West)	FNO	ISO-NE OATT	Various	NSTAR West System	0	
75	NSTAR Electric Company (West)	Associated Utility	NSTAR Electric Company (West)	AD	ISO-NE OATT	Various	NSTAR West System	0	
35	TOTAL								11,79

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers This relates to the 2020 Annual True-up
(b) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers This relates to the 2020 Annual True-up
(c) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers This relates to the 2020 Annual True-up
(d) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers This relates to the 2020 Annual True-up
(e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers This relates to the 2020 Annual True-up
(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers This relates to the 2020 Annual True-up
(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers This relates to the 2020 Annual True-up
(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers This relates to the 2020 Annual True-up
(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers This relates to the 2020 Annual True-up
(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers This relates to the 2020 Annual True-up
(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers This relates to the 2020 Annual True-up
(l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers This relates to the 2020 Annual True-up
(m) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers This relates to the 2020 Annual True-up
(n) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers This relates to the 2020 Annual True-up
(o) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers This relates to the 2020 Annual True-up
(p) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers This relates to the 2020 Annual True-up
(q) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers This relates to the 2020 Annual True-up
(r) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers This relates to the 2020 Annual True-up
(s) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers This relates to the 2020 Annual True-up
(t) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers This relates to the 2020 Annual True-up
(u) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers This relates to the 2020 Annual True-up
(v) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers This relates to the 2020 Annual True-up

<a href="#">(w)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This relates to the 2020 Annual True-up
<a href="#">(x)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This relates to the 2020 Annual True-up
<a href="#">(y)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This relates to the 2020 Annual True-up
<a href="#">(z)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This relates to the 2020 Annual True-up
<a href="#">(aa)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This relates to the 2020 Annual True-up
<a href="#">(ab)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This relates to the 2020 Annual True-up
<a href="#">(ac)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Intracompany revenues are not reported on the FERC Form
<a href="#">(ad)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This relates to the 2020 Annual True-up
<a href="#">(ae)</a> Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
This relates to the 2020 Annual True-up

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**TRANSMISSION OF ELECTRICITY BY ISO/RTOs**

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Not Applicable				
40	TOTAL				

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Eversource Energy Service Company	FNS					14,551,598	14,551,598
2	Green Mountain Power Service Company	FNS					1,432,045	1,432,045
3	ISO-NE	OS					4,356,744	4,356,744
4	National Grid	OS					3,096,380	3,096,380
5	National Grid-Moore Station	OS					13,319	13,319
6	NSTAR Electric Company	OS					32,039	32,039
7	Vermont Electric Power Company, Inc	FNS					450,234	450,234
8	Vermont Electric Transmission Company	OS					129,850	129,850
9	Deferred Transm Expense	OS					(23,287,764)	(23,287,764)
10	Retail Transm Deferral	OS					33,669,691	33,669,691
	TOTAL		0	0	0	0	34,444,136	34,444,136

FOOTNOTE DATA

<a href="#">(a)</a> Concept: OtherChargesTransmissionOfElectricityByOthers	
Associated Company	
<a href="#">(b)</a> Concept: OtherChargesTransmissionOfElectricityByOthers	
Hydro Quebec DC Phase II Support (New England Hydro Transmission Corp)	1,096,386
Hydro Quebec Phase II Support Chester SVC (New England Hydro Transmission Corp.)	105,911
Hydro Quebec DC Phase II Support (New England Hydro Transmission Electric Co.)	1,335,247
Hydro Quebec AC Phase II Support (New England Power Co.)	469,022
Hydro Quebec DC Phase I Support (New England Electric Transmission Corp.)	89,814
Total	3,096,380
<a href="#">(c)</a> Concept: OtherChargesTransmissionOfElectricityByOthers	
Associated Company	
Hydro Quebec AC Phase II Support (NSTAR Electric Co)	
<a href="#">(d)</a> Concept: OtherChargesTransmissionOfElectricityByOthers	
Hydro Quebec DC Phase I Support (Vermont Electric Transmission CO)	

**FERC FORM NO. 1 (REV. 02-04)**



Name of Respondent: Public Service Company of New Hampshire		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)</b>				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	100,827		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000			
6	Employee Compensation Expense	351,246		
7	Service Company Rate of Return Net of Overhead	3,450,655		
8	Trustee Fees and Expenses	178,361		
9	Bank/Debt Fees and Other	156,307		
46	TOTAL	4,237,396		

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**Depreciation and Amortization of Electric Plant (Account 403, 404, 405)**

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.  
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.  
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.  
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			<sup>(a)</sup> 497,308		497,308
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant- Conventional					
5	Hydraulic Production Plant- Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	<sup>(a)</sup> 35,408,503				35,408,503
8	Distribution Plant	71,316,722				71,316,722
9	Regional Transmission and Market Operation					
10	General Plant	<sup>(a)</sup> 18,537,937		63,813		18,601,750
11	Common Plant-Electric					
12	TOTAL	125,263,163		561,121		125,824,284

**B. Basis for Amortization Charges**

**C. Factors Used in Estimating Depreciation Charges**

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
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				(e)		
12	Transmission					
13	352	66,023		1.63		
14	353	616,104		1.96		
15	354	15,338		1.46		
16	355	771,879		2.29		
17	356	191,885		2.26		
18	357					
19	358					
20	359	2,415		1.34		
21	Subtotal Transmission	1,663,644				
22	Distribution					
23	361	30,219		1.62		
24	362	367,303		2.38		
25	364	352,717		2.65		
26	365	669,894		2.97		
27	366	46,098		3.21		
28	367	147,535		2.61		
29	368	259,671		2.33		
30	369	174,892		7.16		
31	370	78,524		10.02		
32	371	6,841		11.55		
33	373	5,203		0.73		
34	Subtotal Distribution	2,138,897				
35	General					
36	390	114,915		2.57		
37	391	17,339		8.53		
38	393	4,542		6.19		
39	394	26,355		4.79		
40	395	2,285		8.75		
41	397	105,110		6.13		
42	398	2,403		8.24		
43	Subtotal General	272,948				
44	Intangible					
45	303	60,569		0.82		

46	Subtotal Intangible	60,569					
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FERC FORM NO. 1 (REV. 12-03)

Page 336-337

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: AmortizationOfLimitedTermPlantOrProperty
Estimated depreciation accrual on AFUDC Equity for the twelve months ended December 2021( includes 2021 activity through December) Intangible Plant \$5,290
(b) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments
Estimated depreciation accrual on AFUDC Equity for the twelve months ended December 2021(Includes 2021 activity through December) Transmission Plant \$290,977
(c) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments
The total amount of General Plant Depreciation Expense in Account 403 includes a transmission related component of \$5,745,260.11
Estimated depreciation accrual on AFUDC Equity for the twelve months ended December 2021( Includes 2021 activity through December) General Plant \$39,923

FERC FORM NO. 1 (REV. 12-03)

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized in previous years) before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORT	
						CURRENTLY CHARGED TO				
						Department (f)	Account No. (g)	Amount (h)		Deferred to Account 182.3 (i)
1	Public Service Company of New Hampshire Assessments charged by the New Hampshire Public Utilities Commission, State of New Hampshire	5,639,139		5,639,139		Electrical	928	5,639,139		
2	Rate Case and various other regulatory proceedings before the State of New Hampshire		2,135,959	2,135,959		Electrical	928	2,135,959		
3	Proportionate share of expenses of the New Hampshire Public Utility Commission in connection with Consultant Fees	420,559		420,559		Electrical	928	420,559		
4		815,083		815,083		Electrical	928	815,083		

	Proportionate share of expenses of the Federal Energy Regulatory Commission (FERC) Assessment Order No. 472								
5	Rate Case and various other regulatory proceedings before the FERC Energy Regulatory Commission (FERC)		410,622	410,622		Electrical	928	410,622	
46	TOTAL	6,874,781	2,546,582	9,421,363				9,421,363	

FERC FORM NO. 1 (ED. 12-96)

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Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

- Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:  
Classifications:  

Electric R, D and D Performed Internally:  Generation hydroelectric Recreation fish and wildlife Other hydroelectric  Fossil-fuel steam Internal combustion or gas turbine Nuclear Unconventional generation Siting and heat rejection  Transmission	Overhead Underground  Distribution Regional Transmission and Market Operation Environment (other than equipment) Other (Classify and include items in excess of \$50,000.) Total Cost Incurred  Electric, R, D and D Performed Externally:  Research Support to the electrical Research Council or the Electric Power Research Institute Research Support to Edison Electric Institute Research Support to Nuclear Power Groups Research Support to Others (Classify) Total Cost Incurred
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- Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
- Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
- Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
- If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
- Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	Electric Utility RD&D Performed Internally						
2	Electric Utility RD&D Performed Externally						
3	B. (1)	EPRI		20,030	Various	20,030	
4	Total			20,030		20,030	



Name of Respondent: Public Service Company of New Hampshire		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>DISTRIBUTION OF SALARIES AND WAGES</b>					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	61,729			
4	Transmission	3,139,857			
5	Regional Market				
6	Distribution	13,685,529			
7	Customer Accounts	7,812,933			
8	Customer Service and Informational	2,356,991			
9	Sales				
10	Administrative and General	28,406,301			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	55,463,340			
12	Maintenance				
13	Production				
14	Transmission	1,866,961			
15	Regional Market				
16	Distribution	14,835,872			
17	Administrative and General	107,776			
18	TOTAL Maintenance (Total of lines 13 thru 17)	16,810,609			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	61,729			
21	Transmission (Enter Total of lines 4 and 14)	5,006,818			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	28,521,401			
24	Customer Accounts (Transcribe from line 7)	7,812,933			
25	Customer Service and Informational (Transcribe from line 8)	2,356,991			

26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	28,514,077		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	72,273,949	(803,417)	71,470,532
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57				

58	Distribution (Lines 36 and 48) Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	72,273,949	(803,417)	71,470,532
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	60,333,551	1,436,779	61,770,330
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	60,333,551	1,436,779	61,770,330
72	Plant Removal (By Utility Departments)			
73	Electric Plant	3,732,865	4,585,071	8,317,936
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,732,865	4,585,071	8,317,936
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	146 Intercompany AR ICP	12,750,250		12,750,250
80	163.1 Lobby Stock	0	(12)	(12)
81	163 Stores Expense Clearing	2,988,517	(3,158,916)	(170,399)
82	183 Preliminary Survey & Investigation	(623)	28	(595)
83	184 Clearing Accounts	2,098,260	(2,098,269)	(9)
84	185 Temporary Services	16,355	1,046	17,401
85	186 Miscellaneous Deferred Debits	5,591,585	37,690	5,629,275
86	228 Injuries & Damages	25,051		25,051
87	242 Current & Accrued Liabilities	59,458		59,458
88	254 Other Deferred Liabilities	0		0
89	408 Taxes Other Than Income Taxes	0		0
90	417 Nonutility Maintenance Expense	6,884		6,884

91	421 Deferred Compensation MTM	828,729		828,729
92	426 Miscellaneous Income Deductions	149,247		149,247
93				
94				
95	TOTAL Other Accounts	24,513,713	(5,218,433)	19,295,280
96	TOTAL SALARIES AND WAGES	160,854,078	0	160,854,078

FERC FORM NO. 1 (ED. 12-88)

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Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
<b>COMMON UTILITY PLANT AND EXPENSES</b>			
1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors. 2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation. 4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.			
Not Applicable, no details for this page.			

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	78,323	276,964	434,482	396,362
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(8,804,189)	(13,944,959)	(22,393,170)	(30,354,787)
4	Transmission Rights	(193,852)	(193,852)	(193,852)	(193,852)
5	Ancillary Services	(3,695)	(6,075)	(5,857)	(3,762)
6	Other Items (list separately)				
7	Auction Revenue Rights	(33)	(1,108)	(213)	(191)
8	NCPD Day Ahead	(1)	16	12	19
9	Windstream/Sprint Charges	5,716	2,765	9,718	14,505
10	Forward Capacity Market	(2,998,744)	(5,683,828)	(7,935,669)	(10,972,157)
46	TOTAL	(11,916,474)	(19,550,076)	(30,084,549)	(41,113,863)

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**PURCHASES AND SALES OF ANCILLARY SERVICES**

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.  
In columns for usage, report usage-related billing determinant and the unit of measure.

- On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
- On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
- On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
- On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
- On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	0	\$/mw	6,519,717	0	\$/mw	1,581,407
2	Reactive Supply and Voltage	0	\$/mw	1,562,953	0		0
3	Regulation and Frequency Response	0	\$/mwh	301	0	\$/mwh	81
4	Energy Imbalance	16,451	\$/mwh	396,362	117,053	\$/mwh	5,192,343
5	Operating Reserve - Spinning	0		0	0		0
6	Operating Reserve - Supplement	0	\$/mwh&\$/mw	4,435	0	\$/mwh&\$/mw	8,416
7	Other	0	\$/mw	2,793,790	0		0
8	Total (Lines 1 thru 7)	16,451		11,277,558	117,053		6,782,247

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: AncillaryServicesPurchasedNumberOfUnits Data is not readily available
(b) Concept: AncillaryServicesSoldNumberOfUnits Data is not readily available
(c) Concept: AncillaryServicesPurchasedNumberOfUnits Data is not readily available
(d) Concept: AncillaryServicesPurchasedNumberOfUnits Data is not readily available
(e) Concept: AncillaryServicesSoldNumberOfUnits Data is not readily available
(f) Concept: AncillaryServicesPurchasedAmount Allocation of Operating Reserves is not readily available
(g) Concept: AncillaryServicesSoldAmount Allocation of Operating Reserves is not readily available
(h) Concept: AncillaryServicesPurchasedNumberOfUnits Data is not readily available
(i) Concept: AncillaryServicesPurchasedAmount Allocation of Operating Reserves is not readily available
(j) Concept: AncillaryServicesSoldNumberOfUnits Data is not readily available
(k) Concept: AncillaryServicesSoldAmount Allocation of Operating Reserves is not readily available
(l) Concept: AncillaryServicesPurchasedNumberOfUnits Data is not readily available

FERC FORM NO. 1 (New 2-04)



Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	1,758	29	19	1,224	405		129		
2	February	1,747	1	18	1,229	389		129		
3	March	1,706	2	19	1,200	377		129		
4	Total for Quarter 1				3,653	1,171	0	387	0	0
5	April	1,414	2	20	977	308		129		
6	May	1,927	26	18	1,397	401		129		
7	June	2,406	29	18	1,719	525		162		
8	Total for Quarter 2				4,093	1,234	0	420	0	0
9	July	2,142	16	17	1,513	467		162		
10	August	2,400	12	18	1,705	533		162		
11	September	1,640	15	18	1,272	368		0		
12	Total for Quarter 3				4,490	1,368	0	324	0	0
13	October	1,478	14	19	1,031	300		147		
14	November	1,656	30	18	1,154	374		128		
15	December	1,732	20	18	1,231	404		97		
16	Total for Quarter 4				3,416	1,078	0	372	0	0
17	Total				15,652	4,851	0	1,503	0	0
	NAME OF SYSTEM: Not Applicable									
1	January									
2	February									
3	March									

4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total									

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**Monthly ISO/RTO Transmission System Peak Load**

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: Not Applicable									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Public Service Company of New Hampshire		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 2022-04-15	Year/Period of Report End of: 2021/ Q4
<b>ELECTRIC ENERGY ACCOUNT</b>					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	7,781,825
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	9
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	738,225
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	340,847
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	0	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	8,860,906
10	Purchases (other than for Energy Storage)	8,860,906			
10.1	Purchases for Energy Storage	0			
11	Power Exchanges:				
12	Received	0			
13	Delivered	0			
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	11,793,690			
17	Delivered	11,793,690			
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	8,860,906			

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	783,530	66,938	1,231	29	18
30	February	717,293	57,609	1,229	1	18
31	March	727,358	66,245	1,200	2	19
32	April	645,696	62,844	1,014	16	12
33	May	674,464	65,874	1,397	26	18
34	June	803,802	60,077	1,729	29	16
35	July	794,430	65,010	1,513	16	17
36	August	874,184	62,929	1,707	12	17
37	September	708,209	64,443	1,277	15	17
38	October	659,507	39,542	1,051	26	19
39	November	694,898	60,619	1,172	29	18
40	December	777,535	66,104	1,231	20	18
41	Total	8,860,906	738,234			

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**Steam Electric Generating Plant Statistics**

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: 0
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	
6	Net Peak Demand on Plant - MW (60 minutes)	
7	Plant Hours Connected to Load	
8	Net Continuous Plant Capability (Megawatts)	
9	When Not Limited by Condenser Water	
10	When Limited by Condenser Water	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	Cost of Plant: Land and Land Rights	
14	Structures and Improvements	
15	Equipment Costs	
16	Asset Retirement Costs	
17	Total cost (total 13 thru 20)	
18	Cost per KW of Installed Capacity (line 17/5) Including	
19	Production Expenses: Oper, Supv, & Engr	

20	Fuel	
21	Coolants and Water (Nuclear Plants Only)	
22	Steam Expenses	
23	Steam From Other Sources	
24	Steam Transferred (Cr)	
25	Electric Expenses	
26	Misc Steam (or Nuclear) Power Expenses	
27	Rents	
28	Allowances	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Boiler (or reactor) Plant	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Steam (or Nuclear) Plant	
34	Total Production Expenses	0
35	Expenses per Net kWh	
35	<b>Plant Name</b>	
36	Fuel Kind	
37	Fuel Unit	
38	Quantity (Units) of Fuel Burned	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	
41	Average Cost of Fuel per Unit Burned	
42	Average Cost of Fuel Burned per Million BTU	
43	Average Cost of Fuel Burned per kWh Net Gen	
44	Average BTU per kWh Net Generation	

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**Hydroelectric Generating Plant Statistics**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Kind of Plant (Run-of-River or Storage)	
2	Plant Construction type (Conventional or Outdoor)	
3	Year Originally Constructed	
4	Year Last Unit was Installed	
5	Total installed cap (Gen name plate Rating in MW)	
6	Net Peak Demand on Plant-Megawatts (60 minutes)	
7	Plant Hours Connect to Load	
8	<b>Net Plant Capability (in megawatts)</b>	
9	(a) Under Most Favorable Oper Conditions	
10	(b) Under the Most Adverse Oper Conditions	
11	Average Number of Employees	
12	Net Generation, Exclusive of Plant Use - kWh	
13	<b>Cost of Plant</b>	
14	Land and Land Rights	
15	Structures and Improvements	
16	Reservoirs, Dams, and Waterways	
17	Equipment Costs	
18	Roads, Railroads, and Bridges	
19	Asset Retirement Costs	
20	Total cost (total 13 thru 20)	
21	Cost per KW of Installed Capacity (line 20 / 5)	
22	<b>Production Expenses</b>	
23	Operation Supervision and Engineering	



24	Water for Power	
25	Hydraulic Expenses	
26	Electric Expenses	
27	Misc Hydraulic Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Misc Hydraulic Plant	
34	Total Production Expenses (total 23 thru 33)	
35	Expenses per net kWh	

FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**Pumped Storage Generating Plant Statistics**

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	0
6	Plant Hours Connect to Load While Generating	0
7	Net Plant Capability (in megawatts)	0
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	0
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	0
12	<b>Cost of Plant</b>	
13	Land and Land Rights	
14	Structures and Improvements	0
15	Reservoirs, Dams, and Waterways	0
16	Water Wheels, Turbines, and Generators	0
17	Accessory Electric Equipment	0
18	Miscellaneous Powerplant Equipment	0
19	Roads, Railroads, and Bridges	0
20	Asset Retirement Costs	0
21	Total cost (total 13 thru 20)	

22	Cost per KW of installed cap (line 21 / 4)	
23	<b>Production Expenses</b>	
24	Operation Supervision and Engineering	0
25	Water for Power	0
26	Pumped Storage Expenses	0
27	Electric Expenses	0
28	Misc Pumped Storage Power generation Expenses	0
29	Rents	0
30	Maintenance Supervision and Engineering	0
31	Maintenance of Structures	0
32	Maintenance of Reservoirs, Dams, and Waterways	0
33	Maintenance of Electric Plant	0
34	Maintenance of Misc Pumped Storage Plant	0
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	0

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. If exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as a separate plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)		
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Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**ENERGY STORAGE OPER.**

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), at
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in cc
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Ope  
fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-genera
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvement  
purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project incl

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MW I Cor Sto Di: of Dis
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FERC FORM NO. 1 ((NEW 12-12))

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Name of Respondent: Public Service Company of New Hampshire	This report is:	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a form
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	CC I
	From (a)	To (b)	Operating (c)	Designated (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)			
1	Newington Station	Timber Swamp Eliot S/S	345.00	345.00	SCHF	4.74	0	1	2-1113 ACSR	
2	Newington Station	Timber Swamp Eliot S/S	345.00	345.00	SCSP	0.07	0	0	2-1113 ACSR	
3	Newington Station	Timber Swamp Eliot S/S	345.00	345.00	DCSP	0.17	0	0	2-1113 ACSR	
4	Newington Station	Timber Swamp Eliot S/S	345.00	345.00	SCSPHF	0.50	0	0	2-1113 ACSR	
5	Newington Station	Timber Swamp Eliot S/S	345.00	345.00	DCLT	1.04	0	0	1-4500 ACSR	
6	Deerfield S/S	Newington	345.00	345.00	SCHF	14.90	0	1	2-1113 ACSR	1,
7	Deerfield S/S	Newington	345.00	345.00	SCSP	3.60	0	0	2-1113 ACSR	
8	Deerfield S/S	Newington	345.00	345.00	DCSP	0.10	0	0	2-1113 ACSR	
9	Deerfield S/S	Newington	345.00	345.00	SCSPHF	0.14	0	0	2-1113 ACSR	
10	Deerfield S/S	Newington	345.00	345.00	DCLT	0.50	0	0	2-1113 ACSR	
11	Newington	Timber Swamp S/S	345.00	345.00	SCSPHF	10.24	0	1	2-1113 ACSR	
12	Newington	Timber Swamp S/S	345.00	345.00	SCSP	2.54	0	0	2-1113 ACSR	



13	Scobie Pond S/S	NH/MA State Line (Sandy Pond S/S)	345.00	345.00	SCHF	18.24	0	1	2-850.8 ACSR	1,
14	Scobie Pond S/S	NH/MA State Line (Sandy Pond S/S)	345.00	345.00	SCSPHF	0.05	0	0	2-850.8 ACSR	
15	Seabrook Station	Scobie Pond S/S	345.00	345.00	SCSPHF	29.75	0	1	2-2156 ACSR	2,
16	Seabrook Station	Timber Swamp S/S	345.00	345.00	SCSP	2.30	0	1	2-1113 ACSR	
17	Seabrook Station	Timber Swamp S/S	345.00	345.00	SCSPHF	1.92	0	0	2-1113 ACSR	
18	Scobie Pond S/S	Deerfield S/S	345.00	345.00	SCHF	18.43	0	1	2-850.8 ACSR	
19	Scobie Pond S/S	Deerfield S/S	345.00	345.00	SCSPHF	0.19	0	0	2-850.8 ACSR	
20	Amherst S/S	Fitzwilliams S/S	345.00	345.00	SCHF	30.90	0	1	2-850.8 ACSR	
21	Amherst S/S	Fitzwilliams S/S	345.00	345.00	SCSPHF	0.14	0	0	2-850.8 ACSR	
22	Amherst S/S	Fitzwilliams S/S	345.00	345.00	LSCHF	0.79	0	0	2-850.8 ACSR	
23	Fitzwilliams S/S	NH/VT State Line (Vernon/VELCO)	345.00	345.00	SCHF	18.39	0	1	2-850.8 ACSR	
24	Fitzwilliams S/S	NH/VT State Line (Vernon/VELCO)	345.00	345.00	DCLT	0.76	0	0	2500 AACSR	
25	Fitzwilliams S/S	NH/VT State Line (Vernon/VELCO)	345.00	345.00	LSCHF	1.17	0	0	2-850.8 ACSR	
26	Scobie Pond S/S	Eagle S/S	345.00	345.00	SCHF	9.76	0	1	2-850.8 ACSR	
27	Eagle S/S	Amherst S/S	345.00	345.00	SCHF	6.74	0	1		
28	Vernon (VELCO)	Northfield Mountain Station	345.00	345.00	DCLT	0.83	0	1	2500 AACSR	
29	Vernon (VELCO)	Northfield Mountain Station	345.00	345.00	DCLT	0.04	0	0	2-850.8 ACSR	
30	Vernon (VELCO)	Northfield Mountain Station	345.00	345.00	SCHF	9.84	0	0	2-850.8 ACSR	
31	Deerfield S/S	NH/ME State Line (Buxton X/X)	345.00	345.00	SCHF	18.66	0	1	2-850.8 ACSR	
32	Deerfield S/S	NH/ME State Line (Buxton X/X)	345.00	345.00	SCSPHF	0.03	0	0	2-850.8 ACSR	
33	Scobie Pond S/S	NH/ME State Line (Buxton S/S)	345.00	345.00	SCHF	37.12	0	1	2-850.8 ACSR	
34	Seabrook Station	NH/ME State Line (Buxton S/S)	345.00	345.00	SCSPHF	7.70	0	1		1,

35	Eliot S/S	CMP Border	345.00	345	SCSP	0.15		1	2-1590 ACSR	
36	Scobie Pond S/S	STR 89 (Hudson, NH)	345.00	345	SCSP	9.80		1	2-1590 ACSS	
37	Merrimack Station	Dunbarton Tap	230.00	345	SCHF	8.46		1	795 ACSR	
38	115KV Overhead Lines		115.00	115		783.26		107		6,
39	Oper. & Maint. Transm. Line									
36	TOTAL					1,054	0	125		17,

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Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**TRANSMISSION LINES ADDED DURING YEAR**

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor r
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage K (Operatin
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Scobie	Pulpit	0.10	N/A	0	0	0	5000 MCM			11
2	Scobie	Huse Road	0.10	N/A	0	0	0	5000 MCM			11
3	Mill Pond Tap	Mill Pond	0.04	N/A	0	0	0	2000 MCM			11
4	Merrimack	Merrimack Tap	0.10	N/A	0	0	0	1000 MCM			11
5	Merrimack 1	Merrimack Tap	0.10	N/A	0	0	0	1000 MCM			11
6	Madbury 1	Portsmouth	0.40	N/A	0	0	0	3500 KCMIL	XLPE		11
7	Madbury	Portsmouth	1.13	N/A	0	0	0	1400 MCM	XLPE		11
8	Madbury 3	Portsmouth	0.35	N/A	0	0	0	3500 KCMIL	XLPE		11
9	Madbury 2	Portsmouth	0.51	N/A	0	0	0	3500 KCMIL	XLPE		11
44	TOTAL		2.83		0	0	0				

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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to function such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increase.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)			
1	TRANSMISSION SUBSTATIONS (NO DISTRIBUTION)								
2	Curtisville	Transmission	Unattended	115.00					
3	Deerfield, Deerfield	Transmission	Unattended	345.00	115.00		991	2	
4	Eagle, Merrimack	Transmission	Unattended	115.00					
5	Eagle, Merrimack	Transmission	Unattended	345.00	115.00		552	1	
6	Eastport, Rochester	Transmission	Unattended	115.00					
7	Eliot, Eliot - Maine	Transmission	Unattended	345.00					
8	Farmwood, Concord	Transmission	Unattended	115.00					
9	Fitzwilliams, Fitzwilliams	Transmission	Unattended	345.00	115.00		636	3	
10	Greggs, Goffstown	Transmission	Unattended	115.00					
11	Huckins Hill, Holderness	Transmission	Unattended	115.00					
12	Littleton, Littleton	Transmission	Unattended	230.00	115.00		836	2	
13	Merrimack Transmission, Bow	Transmission	Unattended	230.00	115.00		398	1	
14	Newington Station, Newington	Transmission	Unattended	345.00	24.00				

15	North Merrimack, Merrimack	Transmission	Unattended	115.00					
16	Paris, Dummer	Transmission	Unattended	115.00					
17	Peaslee, Kingston	Transmission	Unattended	115.00					
18	Power Street, Hudson	Transmission	Unattended	115.00					
19	Pulpit Rock, Chester	Transmission	Unattended	115.00					
20	Scobie Pond Trans, Londonderry	Transmission	Unattended	345.00	115.00		1638	3	
21	Scobie Pond Trans, Londonderry 1	Transmission	Unattended	115.00					
22	Schiller Station	Transmission	Unattended	115.00					
23	Three Rivers, Elliot - Maine	Transmission	Unattended	115.00					
24	Tuttle Hill, Antrim	Transmission	Unattended	115.00					
25	Watts Brook, Londonderry	Transmission	Unattended	115.00					
26	DISTRIBUTION WITH TRANSMISSION LINES								
27	Amherst, Amherst	Distribution	Unattended	345.00	34.50		280	2	
28	Ashland, Ashland	Distribution	Unattended	115.00	34.50		45	1	
29	Bedford, Bedford	Distribution	Unattended	115.00	34.50		90	2	
30	Beebe River, Campton	Distribution	Unattended	115.00	34.50		45	1	
31	Berlin, Berlin	Distribution	Unattended	115.00	34.50		20	1	
32	Brentwood, Brentwood	Distribution	Unattended	115.00	34.50		45	1	
33	Bridge St, Nashua	Distribution	Unattended	115.00	34.50		90	2	
34	Bridge St, Nashua 1	Distribution	Unattended	115.00	4.16		11	3	
35	Busch, Merrimack	Distribution	Unattended	115.00	12.47	4.97	20	1	
36	Busch, Merrimack 1	Distribution	Unattended	34.50	12.47		8	1	
37	Chester, Chester	Distribution	Unattended	115.00	34.50		90	2	
38	Chestnut Hill, Hindsdale	Distribution	Unattended	115.00	34.50		25	2	
39	Dover, Dover	Distribution	Unattended	115.00	34.50		90	2	
40		Distribution	Unattended	115.00	34.50		90	2	

	Eddy, Manchester								
41	Garvins, Bow	Distribution	Unattended	115.00	34.50		134	2	
42	Great Bay, Stratham	Distribution	Unattended	115.00	34.50		45	1	
43	Hudson, Hudson	Distribution	Unattended	115.00	34.50		90	2	
44	Huse Road, Manchester	Distribution	Unattended	115.00	34.50		93	2	
45	Jackman, Hillsboro	Distribution	Unattended	115.00	34.50		73	2	
46	Emerald Street, Keene	Distribution	Unattended	115.00	12.47		83	3	
47	Kingston, Kingston	Distribution	Unattended	115.00	34.50		45	1	
48	Laconia, Laconia	Distribution	Unattended	115.00	34.50		90	2	
49	Lawrence Rd., Hudson	Distribution	Unattended	345.00	34.50		140	1	
50	Long Hill, Nashua	Distribution	Unattended	115.00	34.50		90	2	
51	Long Hill, Nashua 1	Distribution	Unattended	34.50	12.47		5	1	
52	Lost Nation, Northumberland	Distribution	Unattended	115.00	34.50		65	2	
53	Madbury, Madbury	Distribution	Unattended	115.00	34.50		90	2	
54	Mammoth Road, Londonderry	Distribution	Unattended	115.00	34.50		90	2	
55	Mill Pond, Portsmouth	Distribution	Unattended	115.00	12.47		30	1	
56	Monadnock, Troy	Distribution	Unattended	115.00	34.50		48	2	
57	North Keene, Keene	Distribution	Unattended	115.00	12.47		30	1	
58	North Road, Sunapee	Distribution	Unattended	115.00	34.50		90	2	
59	North Woodstock, Woodstock	Distribution	Unattended	115.00	34.50		45	1	
60	Oak Hill, Concord	Distribution	Unattended	115.00	34.50		90	2	
61	Ocean Road, Greenland	Distribution	Unattended	115.00	34.50		90	2	
62	Pemigewasset, New Hampton	Distribution	Unattended	115.00	34.50		63	1	
63	Pine Hill, Hooksett	Distribution	Unattended	115.00	34.50		90	2	
64	Portsmouth, Portsmouth	Distribution	Unattended	115.00	34.50		110	2	
65		Distribution	Unattended	115.00	34.50		45	1	

	Reeds Ferry, Merrimack								
66	Resistance, Portsmouth	Distribution	Unattended	115.00	34.50		45	1	
67	Rimmon, Goffstown	Distribution	Unattended	115.00	34.50		90	2	
68	Rochester, Rochester	Distribution	Unattended	115.00	34.50		90	2	
69	Saco Valley, Conway	Distribution	Unattended	115.00	34.50		45	1	
70	Saco Valley, Conway 1	Distribution	Unattended	115.00	115.00				
71	Saco Valley, Conway 2	Distribution	Unattended	115.00	12.47		54	2	
72	Scobie Pond, Londonderry	Distribution	Unattended	115.00	12.47		60	2	
73	South Milford, Milford	Distribution	Unattended	115.00	34.50		45	1	
74	Swanzey, Swanzey	Distribution	Unattended	115.00	12.47		25	1	
75	Tasker Farm, Milton	Distribution	Unattended	115.00	34.50		45	1	
76	Timber Swamp, Hampton	Distribution	Unattended	345.00	34.50		280	2	
77	Thorton, Merrimack	Distribution	Unattended	115.00	34.50		45	1	
78	Weare, Weare	Distribution	Unattended	115.00	34.50		45	1	
79	Webster, Franklin	Distribution	Unattended	115.00	34.50		90	2	
80	White Lake, Tamworth	Distribution	Unattended	115.00	34.50		56	2	
81	Whitefield, Whitefield	Distribution	Unattended	115.00	34.50		45	1	
82	Whitefield, Whitefield 1	Distribution	Unattended	34.50	12.47		4	1	
83	DISTRIBUTION WITH NO TRANS. LINES (=> 10 MVA)								
84	Ash St, Derry	Distribution	Unattended	34.50	12.47		11	1	
85	Blaine Street, Manchester	Distribution	Unattended	34.50	12.47		13	1	
86	Bristol, Bristol	Distribution	Unattended	34.50	12.47		13	1	
87	Brook St, Manchester	Distribution	Unattended	34.50	13.80		21	2	
88	Byrd Ave, Claremont	Distribution	Unattended	46.00	12.50		13	1	
89	Community St., Berlin	Distribution	Unattended	34.50	4.16		13	2	

90	Jackson Hill, Portsmouth	Distribution	Unattended	34.50	12.47		11	1
91	Malvern St, Manchester	Distribution	Unattended	34.50	12.47		13	1
92	Meetinghouse Road, Bedford	Distribution	Unattended	34.50	12.47		11	2
93	Messer Street, Laconia	Distribution	Unattended	34.50	12.47		25	2
94	Millyard, Nashua	Distribution	Unattended	34.50	4.16		13	2
95	Pinardville, Goffstown	Distribution	Unattended	34.50	12.47		13	1
96	Portland Street, Rochester	Distribution	Unattended	34.50	12.47		16	3
97	Somersworth, Somersworth	Distribution	Unattended	34.50	13.80		11	3
98	Somersworth, Somersworth 1	Distribution	Unattended	34.50	4.16		3	1
99	South Manchester, Manchester	Distribution	Unattended	34.50	12.47		11	1
100	South Manchester, Manchester 1	Distribution	Unattended	34.50	4.16		11	1
101	Spring St., Claremont	Distribution	Unattended	46.00	12.50		14	1
102	Sugar River, Claremont	Distribution	Unattended	46.00	12.50		14	1
103	Twombly Street, Rochester	Distribution	Unattended	34.50	12.47		13	1
104	Valley Street, Manchester	Distribution	Unattended	34.50	12.47		13	1
105	West Rye, Rye	Distribution	Unattended	34.50	12.47		13	1
106	DISTRIBUTION WITH NO TRANS. LINES (< 10 MVA)							
107	Black Brook, Gifford	Distribution	Unattended	34.50	12.47		8	1
108	Blue Hill, Nashua	Distribution	Unattended	34.50	4.16		6	1
109	Brown Avenue, Manchester	Distribution	Unattended	34.50	12.47		5	1
110	Center Ossipee, Ossipee	Distribution	Unattended	34.50	12.47		8	2
111	Chichester, Chichester	Distribution	Unattended	34.50	12.47		3	6
112	Colebrook, Colebrook	Distribution	Unattended	34.50	4.16		4	1
113	Contoocook, Hopkinton	Distribution	Unattended	34.50	12.47		5	1



114	Cutts St, Portsmouth	Distribution	Unattended	34.50	12.47		4	1
115	Dunbarton Road, Manchester	Distribution	Unattended	34.50	12.47		3	1
116	East Northwood, Northwood	Distribution	Unattended	34.50	12.47		4	1
117	Edgeville, Nashua	Distribution	Unattended	34.50	4.16		6	1
118	Foyes Corner, Rye	Distribution	Unattended	34.50	12.47		8	1
119	Franklin, Franklin	Distribution	Unattended	34.50	4.16		6	1
120	Front Street, Nashua	Distribution	Unattended	34.50	4.16		8	1
121	Goffstown, Goffstown	Distribution	Unattended	34.50	12.47		3	1
122	Goffstown, Goffstown 1	Distribution	Unattended	34.50	4.16		2	1
123	Great Falls Upper, Somersworth	Distribution	Unattended	13.80	2.40		5	3
124	Hancock, Hancock	Distribution	Unattended	34.50	12.47		6	1
125	Hanover Street, Manchester	Distribution	Unattended	34.50	12.47		9	2
126	High Street, Derry	Distribution	Unattended	34.50	12.47		5	1
127	Hollis, Hollis	Distribution	Unattended	34.50	12.47		4	1
128	Jericho Road, Berlin	Distribution	Unattended	34.50	12.47		3	1
129	Lafayette Road, Portsmouth	Distribution	Unattended	34.50	12.47		5	1
130	Lancaster, Lancaster	Distribution	Unattended	34.50	12.47		4	1
131	Laskey's Corner, Milton	Distribution	Unattended	34.50	12.47		5	1
132	Littleworth Road, Dover	Distribution	Unattended	34.50	12.47		8	2
133	Lochmere, Tilton	Distribution	Unattended	34.50	12.47		8	2
134	Loudon, Loudon	Distribution	Unattended	34.50	12.47		6	2
135	Lowell Road, Hudson	Distribution	Unattended	34.50	12.47		4	1
136	Merrimack, Merrimack	Distribution	Unattended	34.50	12.47		6	1
137	Milford, Milford	Distribution	Unattended	34.50	12.47		4	1
138	Milford, Milford 1	Distribution	Unattended	34.50	4.16		2	1
139	New London, New London	Distribution	Unattended	34.50	12.47		6	1

140	Newmarket, Newmarket	Distribution	Unattended	34.50	4.16		4	1
141	Newport, Newport	Distribution	Unattended	34.50	4.16		4	1
142	North Dover, Dover	Distribution	Unattended	34.50	4.16		4	1
143	North Rochester, Milton	Distribution	Unattended	34.50	12.47		9	2
144	North Union Street, Manchester	Distribution	Unattended	34.50	4.16		5	1
145	Northwood Narrows, Northwood	Distribution	Unattended	34.50	12.47		2	3
146	Notre Dame, Manchester	Distribution	Unattended	34.50	12.47		4	1
147	Opechee Bay, Laconia	Distribution	Unattended	34.50	12.47		5	2
148	Pittsfield, Pittsfield	Distribution	Unattended	34.50	4.16		7	1
149	River Rd., Claremont	Distribution	Unattended	46.00	12.50		6	1
150	Ronald Street, Manchester	Distribution	Unattended	34.50	4.16		5	1
151	Rye, Rye	Distribution	Unattended	34.50	4.16		4	1
152	Salmon Falls, Rollingsford	Distribution	Unattended	13.80	4.16		2	3
153	Sanbornville, Sanbornville	Distribution	Unattended	34.50	12.47		8	2
154	Signal Street, Rochester	Distribution	Unattended	34.50	4.16		4	1
155	Simon Street, Nashua	Distribution	Unattended	34.50	12.47		5	1
156	South Laconia, Laconia	Distribution	Unattended	34.50	4.16		4	1
157	South Peterborough, Peterborough	Distribution	Unattended	34.50	12.47		4	1
158	Suncook, Allentown	Distribution	Unattended	34.50	12.47		5	1
159	Tate Road, Somersworth	Distribution	Unattended	34.50	4.16		4	7
160	Tilton, Tilton	Distribution	Unattended	34.50	4.16		3	1
161	Warner, Warner	Distribution	Unattended	34.50	4.16		2	6
162	Waumbec	Distribution	Unattended	34.50	2.30		2	1

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: NumberOfTransformersInService
3 Singles.
(b) Concept: NumberOfTransformersInService
Singles.

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Public Service Company of New Hampshire	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	General Services in a holding company System	Eversource Energy Service Company	various (see note)	130,705,422
19				
20	<b>Non-power Goods or Services Provided for Affiliated</b>			
21	Storm Outage Support	Connecticut Light and Power Company	402	558,141
22	Storm Outage Support	NSTAR Electric Company	402	2,883,701
42				

Name of Respondent: Public Service Company of New Hampshire	This report is:	Date of Report:	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/15/2022	End of: 2021/ Q4

FOOTNOTE DATA

(a) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies		
Service Department - Function	Account	Amount
Benefits	163	2,850
	228	31,439
	401	31,827,037
	402	1,516
	408	2,511,606
	412	3,519,900
	421	828,729
<b>Benefits Total</b>		<b>38,723,076</b>
Benefits Loader	163	396,732
	184	113,719
	186	3,378
	401	(1,735,054)
	402	1,287,089
	403	(6,444,249)
	408	(2,941,521)
	412	5,756,167
<b>Benefits Loader Total</b>		<b>(3,436,658)</b>
Building Rent and Maintenance	401	1,772,440
	403	131,927
	426	4,344
	431	7,419
<b>Building Rent and Maintenance Total</b>		<b>1,916,130</b>
Corporate Relations	228	44,694
	401	3,430,716
	402	386,532
	412	145,543
	426	1,036,480
<b>Corporate Relations Total</b>		<b>5,043,964</b>
COVID 19	401	475,447
<b>COVID 19 Total</b>		<b>475,447</b>
Customer Group	232	0
	401	14,172,701
	402	203
	412	830,716
	426	104,313
<b>Customer Group Total</b>		<b>15,107,933</b>
Depreciation	403	12,847,942
<b>Depreciation Total</b>		<b>12,847,942</b>
Electric Distribution	186	81,400

	401	1,059,697
	402	414,165
	412	2,022,418
	426	13
<b>Electric Distribution Total</b>		<b>3,577,694</b>
Energy Supply	401	720,314
<b>Energy Supply Total</b>		<b>720,314</b>
Engineering and Emergency Prep	186	82,375
	401	1,925,585
	402	22,363
	412	4,150,707
<b>Engineering and Emergency Prep Total</b>		<b>6,181,029</b>
Enterprise Energy Strat + Bus Dev	401	13,425
<b>Enterprise Energy Strat + Bus Dev Total</b>		<b>13,425</b>
Enterprise Risk Management	184	30,601
	228	137,780
	401	319,690
<b>Enterprise Risk Management Total</b>		<b>488,072</b>
Finance and Accounting	163	18,503
	165	(249)
	184	17,092
	401	5,309,477
	412	2,124,991
	421	327,103
<b>Finance and Accounting Total</b>		<b>7,796,917</b>
General Administration	401	275,778
<b>General Administration Total</b>		<b>275,778</b>
Human Resources	184	54
	401	1,443,044
<b>Human Resources Total</b>		<b>1,443,098</b>
Information Technology	401	14,160,888
	402	4,673
	412	457,355
<b>Information Technology Total</b>		<b>14,622,916</b>
Internal Audit + Security	163	14
	184	9
	401	803,332
<b>Internal Audit + Security Total</b>		<b>803,355</b>
Investor Relations	401	222,872
<b>Investor Relations Total</b>		<b>222,872</b>
Legal	401	2,018,347
	426	45,831
<b>Legal Total</b>		<b>2,064,177</b>
Miscellaneous	143	(0)
	154	2

	165	79,266
	184	125,227
	186	3,137
	232	0
	237	157,140
	401	3,227
	403	15,525
	408	(8,095)
	412	19,882
	419	(16,297)
	421	(110,871)
	426	9,882
	432	(11,690)
Miscellaneous Total		266,336
New Business Improvement	401	220,957
	402	53,935
	412	243
New Business Improvement Total		275,136
Operations Administration	401	105,854
Operations Administration Total		105,854
Operations Services	184	287,687
	401	691,329
	402	251,668
	412	15,002
Operations Services Total		1,245,686
Rate of Return	401	8,961,171
Rate of Return Total		8,961,171
Safety	401	349,999
	402	125
	412	251,107
Safety Total		601,231
Strategy + Business Dev	401	40,739
Strategy + Business Dev Total		40,739
Supply Chain+Real Estate+Materials	163	386,061
	184	4,040
	186	20,557
	401	1,834,248
	402	9,213
	412	709,172
Supply Chain+Real Estate+Materials Total		2,963,290
Taxes	401	970,126
	408	181,369
Taxes Total		1,151,495
Transmission	186	57,692
	401	1,267,983
	402	28,318
	412	4,853,011
Transmission Total		6,207,004
Grand Total		130,705,422

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